FORM 27 Rev 6/99

ENCANA

{ C160U K700U C10 OU }

#7601

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

FOR OGCC USE ONLY

RECEIVED 9/27/2012

OGCC Employee:

☐ Spill ☐ Complaint ☐ Inspection ☐ NOAV

Tracking No:

SITE INVESTIGATION AND REMEDIATION WORKPLAN

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work.

CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED

☐ Spill or Release ☐ Plug & Abandon ☐ Central Facility Closure ☐ Site/Facility Closure ☑ Other (describe): Insitu Remediation Plan

OGCC Operator Number: 100185
Name of Operator: Encana Oil & Gas (USA) Inc.
Address: 2717 County Road 215, Suite 100
City: Parachute State: CO Zip: 81635

Contact Name and Telephone:
Christopher Hines
No: 970 285 2653
Fax: christopher.hines@encana.com

API Number: see attached
Facility Name: see attached
Well Name: see attached
Location: (QtrQtr, Sec, Twp, Rng, Meridian): see attached

County: see attached
Facility Number: see attached
Well Number: see attached
Latitude: see attached Longitude: see attached

TECHNICAL CONDITIONS

Type of Waste Causing Impact (crude oil, condensate, produced water, etc): see attached

Site Conditions: Is location within a sensitive area (according to Rule 901e)? ☐ Y ☐ N If yes, attach evaluation.

Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.): see attached

Soil type, if not previously identified on Form 2A or Federal Surface Use Plan: see attached

Potential receptors (water wells within 1/4 mi, surface waters, etc.): see attached

Description of Impact (if previously provided, refer to that form or document):

Impacted Media (check):	Extent of Impact:	How Determined:
☐ Soils	Any identified impacts will be detailed in the	Any identified impacts will be detailed in the
☐ Vegetation	required Form 19.	required Form 19.
☐ Groundwater		
☐ Surface Water		

REMEDIATION WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document):

See attached.

Describe how source is to be removed:

See attached.

Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:

See attached.

Submit Page 2 with Page 1

ENCANA

C16 OU
K20 OU
C10 OU

FORM 27 Rev 6/99

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203
(303)894-2100 Fax:(303)894-2109

Tracking Number: _____
Name of Operator: ENCANA
OGCC Operator No: _____
Received Date: _____
Well Name & No: _____
Facility Name & No: _____

Page 2

REMEDIATION WORKPLAN (Cont.)

OGCC Employee:

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.):

See attached.

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

See attached.

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required? ☑ Y ☐ N If yes, describe:

See attached.

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):

See attached.

IMPLEMENTATION SCHEDULE

Date Site Investigation Began: see attached
Date Site Investigation Completed: see attached
Date Remediation Plan Submitted: 09-25-12
Remediation Start Date: see attached
Anticipated Completion Date: see attached
Actual Completion Date: see attached

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Christopher Hines
Signed: [signature]
Title: Natural Resources Specialist | Environmental Field Coordinator
Date: 09-25-2012

OGCC Approved: [signature]
Title: FOR Chris Canfield
Date: 01/17/2013

EPS NW Region

NARRATIVE ATTACHMENT
FORM 27 (SITE INVESTIGATION AND REMEDIATION WORKPLAN)

In Situ Remediation Plan
Date of Last Revision – September 25, 2012

This Form 27 (Site Investigation and Remediation Workplan) was prepared as supplement to an existing remediation plan, and/or to initiate a new in situ remediation project in Encana Oil & Gas (USA) Inc. (Encana's) Parachute area of operation. This submittal may supplement and/or initiate several remediation projects, and includes a spreadsheet listing current and/or proposed locations with Form 27 required site-specific information. If the spreadsheet identifies an existing remediation project number (Rem#), please consider this form a supplement to that project. If no Rem# is identified, please generate a new Rem# for the identified location. Also included are the laboratory results summary table(s), and topographic location map(s) specific to the locations and impacted material covered by this form.

Project-specific information, including lab reports and monitoring data will be provided in supplemental Form 4 (Sundry Notices) following construction of the in situ remediation systems. Upon successful completion of the project, a Form 4 (Notification of Completion) will be submitted with documentation demonstrating remediation success.

REMEDIATION WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document):
In accordance with COGCC Rule 907, all material impacted or potentially impacted by E&P waste is sampled for the purpose of comparing constituent levels to the allowable limits identified by the COGCC in Table 910-1. If the impacted material covered by this form is drill cuttings, this document is likely the initial disclosure of those impacts. If the impacted material is spoil from a spill response or pit closure, those impacts would have been disclosed in a previously submitted Form 27 and/or Form 19 and the applicable COGCC document tracking number (Doc#) and/or Rem# will be listed in the attached project spreadsheet.

Describe how source is to be removed:
This remediation plan has been prepared to describe an in situ remediation approach, where impacted material will be remediated in place without removal. In situ remediation will be utilized with material that exceeds the allowable concentration for the organic constituents of concern, TPH (total petroleum hydrocarbon), and BTEX (benzene, toluene, ethylbenzene, and xylenes).

Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:
In order to determine the preferred remediation option for identified soil impacts, Encana evaluates a number of criteria to assure protection of Public Health and the Environment, while proceeding in the most cost-effective manner.

Encana considers in situ remediation to be the preferred method of remediation any time the volume of impacted material is greater than 500 cubic yards, is unsafe to remove through conventional excavation, or is in a remote location where offsite disposal and regular monitoring of remediation efforts may be financially impractical.

Encana typically installs passive or active soil vapor extraction (SVE) systems for in situ remediation projects. However, each location will be evaluated for appropriate remediation technologies based on site conditions, impact characterization, material disposition, and remedial time constraints. The selected technology will be identified to the COGCC in a Form 4 (Sundry Notice) following construction of the remediation system. System operation and maintenance will be conducted on the schedule identified in the site-specific supplemental Form 4.

All remediation activities are verified with sample collection and laboratory analysis, conducted in accordance with COGCC Rule 910, and when necessary under an approved monitoring plan and analytical suite.

In Situ Remediation Plan

Date of Last Revision – September 25, 2012

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.):

In the event that groundwater is encountered during the installation of an in situ remediation system or during the characterization of soil impacts, an evaluation of potential groundwater impacts would be made, and a revised remediation plan would be submitted through a Form 4 (Sundry Notice).

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

The impacted material and in situ remediation system will occur within the original disturbance boundary for the identified location. The in situ remediation system may be installed on active working surface, or within final reclamation contours. The location of the system will be clearly marked and protected on location with fencing, barriers, and/or signage appropriate to site conditions and operational status. Location specifics surrounding the in situ remediation system, including reclamation status will be detailed in the post construction Form 4 submittal. To assure successful revegetation efforts, Encana buries all treated material below the agronomic zone, beneath a minimum of three feet (3') of clean native fill and topsoil.

Interim and final reclamation activities will be carried out in accordance with COGCC 1000 Series requirements, and will be documented accordingly.

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing. Is further site investigation required? If yes, describe:

Analytical data collected in support of this remediation project will be provided to the COGCC in a Form 4 (Sundry Notice or Notification of Completion). A site diagram illustrating the installed remediation system and monitoring points will also be provided.

Air monitoring is typically utilized for in situ remediation systems to monitor remediation progress. Those results will be provided to the COGCC in a Form 4 (Sundry Notice). When air monitoring results provide evidence that remediation has been successful, soil boring(s) will be used to confirm remediation success. Those results will be provided to the COGCC in a Form 4 (Sundry Notice, and if applicable Notification of Completion).

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):

Final onsite disposition of E&P waste would be detailed in a Form 4 (Sundry Notice or Notification of Completion).

List of Attachments

- Remediation Project Spreadsheet
- Topographic Location Map(s)
- Laboratory Results Summary Table(s)

Form 27 (Site Investigation Remediation Workplan)
Multi-Location Form Submittal - Site Specific Information

09/25/2012

Encana Location	Related COGCC Document and/or Remediation Numbers	CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED (p1)								
		API Number:	County:	Facility Name:	Facility Number:	Well Name:	Well Number:	Location: (QtrQtr, Sec, Twp, Rng, Meridian):	Latitude:	Longitude:
C10OU	Please generate Remediation #	NA - multiple wells	Garfield	Keinath Federal [Location Name]	9-12H2 (C10OU) [Location No]	NA - C10OU Well Pad	334093 (Location ID)	NENW, Sec 10, T8S, R96W, 6th PM	39.36853	-108.09871
C16OU	Please generate Remediation #	NA - multiple wells	Mesa	Keinath Federal [Location Name]	17-11H (C16OU) [Location No]	NA - C16OU Well Pad	334416 (Location ID)	NENW, Sec 16, T8S, R96W, 6th PM	39.355313	-108.114492
K20OU	Please generate Remediation #	NA - multiple wells	Mesa	Orchard Unit [Location Name]	18-9HM [Location No]	NA - K20OU Well Pad	334379 (Location ID)	NESW, Sec 20, T8S, R96W, 6th PM	39.332083	-108.135192

Environmental Compliance Group - Parachute Field Office
2717 County Road 215, Suite 100
Parachute, CO 81635

Form 27 (Site Investigation Remediation Workplan)
Multi-Location Form Submittal - Site Specific Information

	TECHNICAL CONDITIONS (p1)				
Encana Location	**Type of Waste Causing Impact:**	**Sensitive Area:**	**Adjacent land use:**	**Soil Type:**	**Potential Receptors:** (water wells, surface waters)
C10OU	Drill cuttings.	**No** - Based on distance to surface water (>900'), and depth to groundwater (>100').	rangeland	Potts loam, 3 to 6 percent slopes	According to the COGCC GIS OnLine mapping service there is 2 intermittent streams and no wells within ¼ mile of the well pad.
C16OU	Drill cuttings.	**No -** Based on distance to surface water (>1300') and depth to groundwater (>100').	rangeland	Barx loam, 3 to 12 percent slopes	According to the COGCC GIS OnLine mapping service there are no surface water receptors and no wells within ¼ mile of the well pad.
K20OU	Drill cuttings.	**No -** Based on distance to surface water (>1400') and depth to groundwater (>100').	rangeland	Barx-Clapper complex, 3 to 12 percent slopes	According to the COGCC GIS OnLine mapping service there is one intermittent stream and one well within ¼ mile of the well pad.

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Form 27 (Site Investigation Remediation Workplan)
Multi-Location Form Submittal - Site Specific Information

Encana Location	IMPLEMENTATION SCHEDULE (p2)					
	Date Site Investigation Began:	Date Site Investigation Completed:	Date Remediation Plan Submitted:	Remediation Start Date:	Anticipated Completion Date:	Actual Completion Date:
C10OU	03/19/2010	06/29/2012	See page 2 of Form 27	Summer, 2012	TBD	TBD
C16OU	02/15/2011	06/29/2012	See page 2 of Form 27	Summer, 2012	TBD	TBD
K20OU	09/16/2009	06/27/2012	See page 2 of Form 27	Summer, 2012	TBD	TBD

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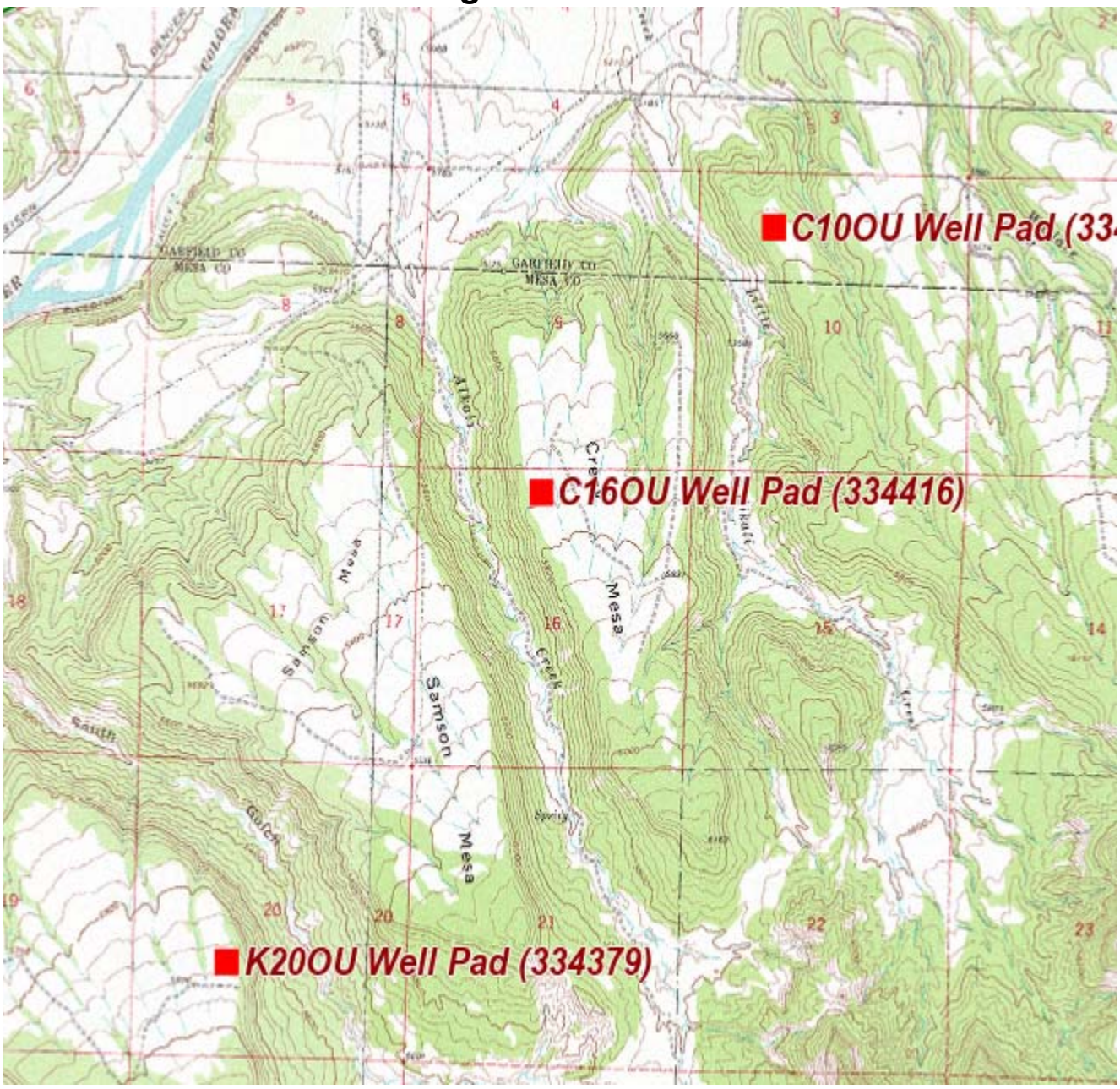
Orchard Cuttings Remediation Locations



encana natural gas

Laboratory Results Summary Table

09/25/2012

				Organic Compounds in Soil (mg/kg [ppm])																						Inorganics in Soil			Metals in Soil (mg/kg [ppm])											
			Allowable Concentration -->	500			0.17	85	100	175	1000	1000	0.22	0.22	2.2	0.022	22	0.022	1000	1000	0.22	23	1000		(<12)	(6-9)	0.39	15000	70	120000	23	3100	400	23	1600	390	390	23000
Location	Sample Date:	Sample Matrix	Matrix Notes	TPH (total volatile and extractable petroleum hydrocarbons)	TPH-GRO (C6-C10) Low Fraction	TPH-DRO (C10-C36) High Fraction	Benzene	Toluene	Ethylbenzene	Xylenes - total	Acenaphthene	Anthracene	Benzo(A)anthracene	Benzo(B)fluoranthene	Benzo(K)fluoranthene	Benzo(A)pyrene	Chrysene	Dibenzo(A,H)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3,C,D)pyrene	Napthalene	Pyrene	EC (<4 mmhos/cm or 2x background)	SAR (calculation)	pH	Arsenic	Barium - EPA Total Barium	Cadmium	Chromium (III)	Chromium (VI)	Copper	Lead (inorganic)	Mercury	Nickel (soluble salts)	Selenium	Silver	Zinc
C10OU	03/19/10	Background		40.12	0.52	39.6	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.094	1.2	8.19	7.2	290	0.17	13	0.029	13	8.3	0.024	13	0.84	ND	34
C10OU	06/10/10	Background	W																								9.9											
C10OU	06/10/10	Background	NW																								13											
C10OU	03/19/10	Cuttings		137	12	125	0.0008	0.0018	0.0007	0.0051	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.049	ND	0.065	ND	2.2	2.6	8.81	9	6400	0.19	12	0.07	15	8.3	0.03	12	0.81	ND	35
C10OU	06/10/10	Cuttings	arsenic resample for cuttings																								6											
C10OU	09/06/11	Cuttings		3427	27	3400	BDL	BDL	0.074	0.28	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	0.62	BDL	4.4	82	9	3.9	3000	0.59	11	BDL	24	5.5	BDL	8.8	1.6	BDL	48
C10OU	12/12/11	Cuttings	resample for 9/06/11 exceeder	4225	25	4200																		4														
C10OU	04/18/12	Cuttings	West mid 5'	1526	26	1500																																
C10OU	04/18/12	Cuttings	S center 5'	3706.5	6.5	3700																																
C10OU	04/18/12	Cuttings	S center 10'	408	18	390																																
C10OU	04/18/12	Cuttings	N center 5'	273.3	3.3	270																																
C10OU	04/18/12	Cuttings	N center 10'	2334	34	2300																																
C10OU	04/18/12	Cuttings	NE 10'	656	16	640																																
C10OU	04/18/12	Cuttings	SE 10'	1205.9	5.9	1200																																
C10OU	04/18/12	Cuttings	E	1208.5	8.5	1200																																
C10OU	06/29/12	Cuttings	composite1DRO/SPLP	1600		1600																																
C10OU	06/29/12	Cuttings	composite2DRO/SPLP	2300		2300																																
C10OU	06/29/12	Cuttings	composite3DRO/SPLP	2100		2100																																

Encana Oil and Gas (USA) Inc.
Environmental Compliance Group
Parachute Field Office
2717 County Road 215, Suite 100
Parachute, CO 81635

Laboratory Results Summary Table

09/25/2012

Analytes (BDL = Below Detection Limit; ND = Non Detect)

				Organic Compounds in Soil (mg/kg [ppm])																						Inorganics in Soil			Metals in Soil (mg/kg [ppm])										
			Allowable Concentration -->	500			0.17	85	100	175	1000	1000	0.22	0.22	2.2	0.022	22	0.022	1000	1000	0.22	23	1000		(<12)	(6-9)	0.39	15000	70	120000	23	3100	400	23	1600	390	390	23000
Location	Sample Date:	Sample Matrix	Matrix Notes	TPH (total volatile and extractable petroleum hydrocarbons)	TPH-GRO (C6-C10) Low Fraction	TPH-DRO (C10-C36) High Fraction	Benzene	Toluene	Ethylbenzene	Xylenes - total	Acenaphthene	Anthracene	Benzo(A)anthracene	Benzo(B)fluoranthene	Benzo(K)fluoranthene	Benzo(A)pyrene	Chrysene	Dibenzo(A,H)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3,C,D)pyrene	Napthalene	Pyrene	EC (<4 mmhos/cm or 2x background)	SAR (calculation)	pH	Arsenic	Barium - EPA Total Barium	Cadmium	Chromium (III)	Chromium (VI)	Copper	Lead (inorganic)	Mercury	Nickel (soluble salts)	Selenium	Silver	Zinc
C16OU	09/09/10	Background	SW																								15.1											
C16OU	09/09/10	Background	SE																								17.5											
C16OU	09/09/10	Background	S																								18.4											
C16OU	09/20/10	Background	Background of spoil from cuttings pit																								24											
C16OU	02/15/11	Cuttings		**817**	57	**760**	0.056	BDL	0.17	0.83	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	**4.2**	**52**	**9.3**	**2.7**	5500	0.67	11	BDL	22	6.3	0.07	7.9	BDL	BDL	38
C16OU	08/17/11	Cuttings		**2703.1**	3.1	**2700**	0.0065	0.031	0.044	0.11	0.089	BDL	BDL	0.015	BDL	BDL	BDL	BDL	BDL	0.079	BDL	0.87	0.18	2.8	**16**	8.7	**2.9**	2600	0.98	13	BDL	21	6.6	0.044	10	BDL	BDL	42
C16OU	12/12/11	Cuttings	resample for 8/17/11 exceeda	**1410**	110	**1300**	BDL	BDL	0.24	0.61																												
C16OU	01/16/12	Cuttings	N1 [N]	**2232**	32	**2200**																																
C16OU	01/16/12	Cuttings	N2 [MidN]	**2901.7**	1.7	**2900**																																
C16OU	01/16/12	Cuttings	N3 [MidrE]	**2501.7**	1.7	**2500**																																
C16OU	01/16/12	Cuttings	N4 [E]	**2800.99**	0.99	**2800**																																
C16OU	04/18/12	Cuttings	N 5'	**2340**	140	**2200**																																
C16OU	04/18/12	Cuttings	NW 5'	337	37	300																																
C16OU	04/18/12	Cuttings	NE 10'	**3499**	99	**3400**																																
C16OU	04/18/12	Cuttings	Smid 10'	180	20	160																																
C16OU	04/18/12	Cuttings	Emid 10'	**2610**	110	**2500**																																
C16OU	04/18/12	Cuttings	E 10'	**3430**	130	**3300**																																
C16OU	06/29/12	Cuttings	composite 1DRO/SPLP	**2300**		**2300**																																
C16OU	06/29/12	Cuttings	composite 2DRO/SPLP	**3000**		**3000**																																
C16OU	06/29/12	Cuttings	composite 3DRO/SPLP	**2600**		**2600**																																

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encana natural gas

Laboratory Results Summary Table

09/25/2012

				Organic Compounds in Soil (mg/kg [ppm])																						Inorganics in Soil			Metals in Soil (mg/kg [ppm])										
			Allowable Concentration -->	500			0.17	85	100	175	1000	1000	0.22	0.22	2.2	0.022	22	0.022	1000	1000	0.22	23	1000		(<12)	(6-9)	0.39	15000	70	120000	23	3100	400	23	1600	390	390	23000
Location	Sample Date:	Sample Matrix	Matrix Notes	TPH (total volatile and extractable petroleum hydrocarbons)	TPH-GRO (C6-C10) Low Fraction	TPH-DRO (C10-C36) High Fraction	Benzene	Toluene	Ethylbenzene	Xylenes - total	Acenaphthene	Anthracene	Benzo(A)anthracene	Benzo(B)fluoranthene	Benzo(K)fluoranthene	Benzo(A)pyrene	Chrysene	Dibenzo(A,H)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3,C,D)pyrene	Napthalene	Pyrene	EC (<4 mmhos/cm or 2x background)	SAR (calculation)	pH	Arsenic	Barium - EPA Total Barium	Cadmium	Chromium (III)	Chromium (VI)	Copper	Lead (inorganic)	Mercury	Nickel (soluble salts)	Selenium	Silver	Zinc
K20OU	09/16/09	Background		24.73	4.43	20.3	ND	0.0016	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.117	0.0704	8.9	**6.1**		0.53	16.5	1.7	15.1	10.7	0.025	14.5	0.72	0.12	40.1
K20OU	10/12/10	Background	SE																								**5.5**										
K20OU	10/12/10	Background	S																								**15**										
K20OU	10/12/10	Background	SW																								**25**										
K20OU	09/16/09	Cuttings		**1389**	149	**1240**	0.145	4.72	0.025	0.433	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0874	ND	0.171	0.0449	0.713	**35.1**	**9.3**	**5.3**		0.41	13.7	1.2	26.4	13.7	0.03	15.6	0.89	0.32	60.9
K20OU	06/25/10	Cuttings	Rerun TPH	**1690**	ND	**1690**																															
K20OU	10/12/10	Cuttings		480	BDL	480	BDL	BDL	BDL	BDL	0.026	0.015	BDL	0.0073	BDL	BDL	0.017	BDL	0.014	0.055	BDL	0.23	0.025	1.7	**21**	8.8	**6.3**	6700	0.87	16	BDL	20	9	0.033	12	BDL	BDL	56
K20OU	09/06/11	Cuttings		**1102.2**	2.2	**1100**	0.0032	BDL	0.0095	0.34	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	0.54	BDL	**4.3**	**52**	8.7	**2.4**	3300	0.77	10	BDL	18	7.1	0.053	7	BDL	BDL	41
K20OU	01/05/12	Cuttings	Resample for TPH	**666.4**	6.4	**660**																															
K20OU	01/19/12	Cuttings	N1 [N]	**1006.6**	6.6	**1000**																															
K20OU	01/19/12	Cuttings	N2 [N mid]	**638.1**	8.1	**630**																															
K20OU	01/19/12	Cuttings	N3 [S mid]	**535.5**	5.5	**530**																															
K20OU	01/19/12	Cuttings	N4 [S]	**556.7**	6.7	**550**																															
K20OU	06/27/12	Cuttings	composite 1	**1400**		**1400**																															
K20OU	06/27/12	Cuttings	composite 2	**1500**		**1500**																															
K20OU	06/27/12	Cuttings	composite 3	**1500**		**1500**																															

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