

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400383670

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Russel Schucker
Phone: (720) 440-6100
Fax: (720) 279-2331

5. API Number 05-123-35696-00
6. County: WELD
7. Well Name: PRONGHORN
Well Number: 41-44-18HNB
8. Location: QtrQtr: NENE Section: 18 Township: 5N Range: 61W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 01/16/2013 End Date: 01/16/2012 Date of First Production this formation: 02/19/2012
Perforations Top: 6567 Bottom: 10610 No. Holes: Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 49310 Max pressure during treatment (psi): 5743
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.87
Total acid used in treatment (bbl): 0 Number of staged intervals: 18
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 7054
Fresh water used in treatment (bbl): 49310 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 4176595 Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/11/2012 Hours: 72 Bbl oil: 154 Mcf Gas: 130 Bbl H2O: 443
Calculated 24 hour rate: Bbl oil: 51 Mcf Gas: 43 Bbl H2O: 148 GOR: 84
Test Method: flowing Casing PSI: 240 Tubing PSI: 250 Choke Size: 19/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5781 Tbg setting date: 02/07/2013 Packer Depth: 5837
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Robert Tucker

Title: Engineerin Tech

Date: _____

Email rtucker@bonanzacrk.com

:

Attachment Check List

Att Doc Num	Name
400386217	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)