

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
03/01/2013

Document Number:
668400971

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>BROWNING, CHUCK</u>
	<u>288226</u>	<u>334527</u>		

Operator Information:

OGCC Operator Number: <u>66561</u>	Name of Operator: <u>OXY USA INC</u>
Address: <u>PO BOX 27757</u>	
City: <u>HOUSTON</u>	State: <u>TX</u> Zip: <u>77227</u>

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris	970-263-3651	chris_clark@oxy.com	Field Regulatory Lead-Piceance
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Compliance Summary:

QtrQtr: <u>SESW</u>	Sec: <u>16</u>	Twp: <u>9S</u>	Range: <u>94W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/11/2012	668400840	PR	PR	S	P		N
10/11/2011	200325758	PR	PR	S			N
08/24/2011	200327270	PR	PR	S			N
09/03/2010	200270918	ES	PR	S			N
03/02/2010	200234835	PR	PR	S			N

Inspector Comment:

8-Wellheads, 1-quintuple and 1-triple separator, 3-400 bbl steel tanks w/ metal berms. Pigging station on N side of pad. Telemetry tower. Temporary pipe storage while drilling on adjacent pad.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
126	WELL	PR	09/16/2008	GW	077-09477	CURREY 16-15C	X
127	WELL	PR	08/06/2008	GW	077-09478	CURREY 21-2A	X
128	WELL	PR	03/17/2009	GW	077-09479	CURREY 16-15B	X
288220	WELL	AL	01/04/2008	LO	077-09202	CURREY 21-4	
288221	WELL	PR	04/23/2012	GW	077-09201	CURREY 21-2	X
288222	WELL	PR	01/13/2011	GW	077-09200	CURREY 16-15	X
288224	WELL	PR	05/07/2012	GW	077-09199	CURREY 16-14	X
288226	WELL	PR	09/18/2008	OW	077-09198	CURREY 16-11	X
294212	WELL	PR	03/17/2009	GW	077-09469	CURREY 16-15A	X
296108	WELL	AL	05/15/2012	LO	077-09645	Currey 16-14A	
296109	WELL	AL	05/15/2012	LO	077-09643	Currey 21-2C	
296110	WELL	AL	05/15/2012	LO	077-09642	Currey 21-2B	
296111	WELL	AL	05/15/2012	LO	077-09641	Currey 16-14B	

296112	WELL	AL	05/15/2012	LO	077-09640	Currey 16-11C	
296113	WELL	AL	05/15/2012	LO	077-09639	Currey 16-11B	
296114	WELL	AL	05/15/2012	LO	077-09638	Currey 16-11A	
297656	WELL	AL	05/15/2012	LO	077-09704	Currey 16-14C	

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			
Main	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____
 Comment: _____
 Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Satisfactory	Temporary pipe storage		

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			

Venting:

Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334527

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 126 Type: WELL API Number: 077-09477 Status: PR Insp. Status: PR

Producing Well

Comment: 8-Wellheads, 1-quintuple and 1-triple separator, 3-400 bbl steel tanks w/ metal berms. Pigging station on N side of pad. Telemetry tower.

Facility ID: 127 Type: WELL API Number: 077-09478 Status: PR Insp. Status: PR

Producing Well

Comment: 8-Wellheads, 1-quintuple and 1-triple separator, 3-400 bbl steel tanks w/ metal berms. Pigging station on N side of pad. Telemetry tower.

Facility ID: 128 Type: WELL API Number: 077-09479 Status: PR Insp. Status: PR

Producing Well

Comment: 8-Wellheads, 1-quintuple and 1-triple separator, 3-400 bbl steel tanks w/ metal berms. Pigging station on N side of pad. Telemetry tower.

Facility ID: 288221 Type: WELL API Number: 077-09201 Status: PR Insp. Status: PR

Producing Well

Comment: 8-Wellheads, 1-quintuple and 1-triple separator, 3-400 bbl steel tanks w/ metal berms. Pigging station on N side of pad. Telemetry tower.

Facility ID: 288222 Type: WELL API Number: 077-09200 Status: PR Insp. Status: PR

Producing Well

Comment: 8-Wellheads, 1-quintuple and 1-triple separator, 3-400 bbl steel tanks w/ metal berms. Pigging station on N side of pad. Telemetry tower.

Facility ID: 288224 Type: WELL API Number: 077-09199 Status: PR Insp. Status: PR

Producing Well

Comment: 8-Wellheads, 1-quintuple and 1-triple separator, 3-400 bbl steel tanks w/ metal berms. Pigging station on N side of pad. Telemetry tower.

Facility ID: 288226 Type: WELL API Number: 077-09198 Status: PR Insp. Status: PR

Producing Well

Comment: 8-Wellheads, 1-quintuple and 1-triple separator, 3-400 bbl steel tanks w/ metal berms. Pigging station on N side of pad. Telemetry tower.

Facility ID: 294212 Type: WELL API Number: 077-09469 Status: PR Insp. Status: PR

Producing Well

Comment: 8-Wellheads, 1-quintuple and 1-triple separator, 3-400 bbl steel tanks w/ metal berms. Pigging station on N side of pad. Telemetry tower.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
 Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	MHSP	Pass	

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____