

FORM
15Rev
10/11State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Document Number:

400386922

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☒ PERMIT ☐ REPORT

OGCC PIT NUMBER: _____

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number:	96850	Contact Name:	Karolina Blaney
Name of Operator:	WPX ENERGY ROCKY MOUNTAIN LLC		
Address:	1001 17TH STREET - SUITE #1200	Phone:	(970) 6832295
City:	DENVER	State:	CO
Zip:	80202	Email:	Karolina.Blaney@WPXEnergy.com

ATTACHMENTS

Detailed Site Plan

Design/Cross Sec

Topo Map

Calculations

Sensitive Area Info

Mud Program

Form 2A

Form 26

Water Analysis

Pit Location Information

Operator's Pit/Facility Name:	Smith Gulch 31-32-796	Operator's Pit/Facility Number:	
API Number (associated well):	05- _____ 00		
OGCC Location ID (associated location):		Or Form 2A #	
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNE-32-7S-96W-6		
Latitude:	39.398863	Longitude:	-108.129210
County:	GARFIELD		

Operation Information

Pit Use/Type (Check all that apply):	Pit Type:	<input checked="" type="checkbox"/> Lined	<input type="checkbox"/> Unlined
<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud;	<input type="checkbox"/> Salt Sections or High Chloride Mud	
<input type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling;	<input type="checkbox"/> Produced Water Storage;	<input type="checkbox"/> Percolation;
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare;	<input type="checkbox"/> Emergency;	<input type="checkbox"/> Blowdown;
<input checked="" type="checkbox"/> Multi-Well Pit:	<input type="checkbox"/> Workover;	<input type="checkbox"/> Plugging;	<input type="checkbox"/> BS&W/Tank Bottoms
Construction Date:	04/01/2013	Actual or Planned:	Planned
Method of treatment prior to discharge into pit:	four phase separation		
Offsite disposal of pit contents:	<input checked="" type="checkbox"/> Injection;	<input checked="" type="checkbox"/> Commercial;	<input checked="" type="checkbox"/> Reuse/Recycle;
	<input type="checkbox"/> NPDES;	Permit Number:	
Other Information:			

Site Conditions

Distance (in feet) to the nearest surface water:	163	Ground Water (depth):	6	Water Well:	4994
Is this location in a Sensitive Area?	No	Existing Location?			

Pit Design and Construction

Size of Pit (in feet):	Length:	350	Width:	160	Depth:	16	Calculated Working Volume (in barrels):	97700
Flow Rates (in bbl/day):	Inflow:	2000	Outflow:		Evaporation:		Percolation:	0
Primary Liner. Type:	HDPE	Thickness (mil):	60					
Secondary Liner (if present):	Type:	HDPE + clay liner	Thickness (mil):	40				
Is Pit Fenced?	Yes	Is Pit Netted?	Yes	Leak Detection?	Yes			
Other Information:	Flow rates will vary							

Operator Comments: _____

Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name:

Karolina Blaney

Title:

Environmental Specialist

Email:

Karolina.
Blaney@WPXEnergy.com

Date:

Approval

Signed: _____

Title: _____ Director of Cogcc

Date: _____

BMP

Type

Comment

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Total: 0 comment(s)

CONDITIONS OF APPROVAL:

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