

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

02/12/2013

Document Number:

669300355

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>277179</u>	<u>335826</u>		<u>NEIDEL, KRIS</u>

Operator Information:

OGCC Operator Number:	<u>100264</u>	Name of Operator:	<u>XTO ENERGY INC</u>
Address:	<u>382 CR 3100</u>		
City:	<u>AZTEC</u>	State:	<u>NM</u>
		Zip:	<u>87410</u>

Contact Information:

Contact Name	Phone	Email	Comment
Reid, Van	970-878-6800	van_reid@xtoenergy.com	Piceance Basin Field
Dooling, Jessica	970-675-4122	Jessica_Dooling@xtoenergy.com	Piceance Basin Field

Compliance Summary:

QtrQtr:	<u>NWSW</u>	Sec:	<u>25</u>	Twp:	<u>1S</u>	Range:	<u>97W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/06/2010	200286595	MT	SI	S			Y

Inspector Comment:

only 2 wells drilled; the T25x-25G and T25G-25G1. lots of delineated soil piles on pad, undergoing interim reclamation, continue reclamation. no separator.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
277179	WELL	PR	07/01/2012	GW	103-10560	PICEANCE CREEK UNIT T25X-25G	<input checked="" type="checkbox"/>
297577	WELL	AL	11/04/2011	LO	103-11328	Piceance Creek Unit T25X-25G7	<input checked="" type="checkbox"/>
297578	WELL	PR	08/22/2010	GW	103-11329	PICEANCE CREEK UNIT T25X-25G1	<input checked="" type="checkbox"/>
297579	WELL	AL	11/04/2011	LO	103-11330	Piceance Creek Unit T25X-25G2	<input checked="" type="checkbox"/>
297580	WELL	AL	11/04/2011	LO	103-11331	Piceance Creek Unit T25X-25G3	<input checked="" type="checkbox"/>
297581	WELL	AL	11/04/2011	LO	103-11332	Piceance Creek Unit T25X-25G4	<input checked="" type="checkbox"/>
297582	WELL	AL	11/04/2011	LO	103-11333	Piceance Creek Unit T25X-25G5	<input checked="" type="checkbox"/>
297583	WELL	AL	11/04/2011	LO	103-11334	Piceance Creek Unit T25X-25G8	<input checked="" type="checkbox"/>
297584	WELL	AL	11/04/2011	LO	103-11335	Piceance Creek Unit T25X-25G9	<input checked="" type="checkbox"/>
297585	WELL	AL	11/04/2011	LO	103-11336	Piceance Creek Unit T25X-25G10	<input checked="" type="checkbox"/>

Inspector Name: NEIDEL, KRIS

297586	WELL	AL	11/04/2011	LO	103-11337	Piceance Creek Unit T25X-25G6	<input checked="" type="checkbox"/>
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Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	no sign at wellhead.	Install sign to comply with rule 210.b.	04/01/2013
BATTERY	Satisfactory	at location		
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: at location

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	400 BBLS	STEEL AST	,
S/U/V: Satisfactory	Comment: _____			
Corrective Action: _____				Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action				Corrective Date	
Comment					

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST	,

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335826

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 277179 Type: WELL API Number: 103-10560 Status: PR Insp. Status: PR

Producing Well

Comment: unsure if T25x-25G is producing or if T25G-25G1 is producing, one is TA with flow lines removed.

Facility ID: 297577 Type: WELL API Number: 103-11328 Status: AL Insp. Status: AL

Inspector Name: NEIDEL, KRIS

Facility ID:	297578	Type:	WELL	API Number:	103-11329	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	unsure if T25x-25G is producing or if T25G-25G1 is producing, one is TA with flow lines removed.								
Facility ID:	297579	Type:	WELL	API Number:	103-11330	Status:	AL	Insp. Status:	AL
Facility ID:	297580	Type:	WELL	API Number:	103-11331	Status:	AL	Insp. Status:	AL
Facility ID:	297581	Type:	WELL	API Number:	103-11332	Status:	AL	Insp. Status:	AL
Facility ID:	297582	Type:	WELL	API Number:	103-11333	Status:	AL	Insp. Status:	AL
Facility ID:	297583	Type:	WELL	API Number:	103-11334	Status:	AL	Insp. Status:	AL
Facility ID:	297584	Type:	WELL	API Number:	103-11335	Status:	AL	Insp. Status:	AL
Facility ID:	297585	Type:	WELL	API Number:	103-11336	Status:	AL	Insp. Status:	AL
Facility ID:	297586	Type:	WELL	API Number:	103-11337	Status:	AL	Insp. Status:	AL

Environmental

Spills/Releases:

Type of Spill:	Description:	Estimated Spill Volume:
Comment:		
Corrective Action:	Date:	
Reportable:	GPS: Lat	Long
Proximity to Surface Water:	Depth to Ground Water:	

Water Well:

DWR Receipt Num:	Owner Name:	GPS :	Lat	Long
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Field Parameters:

Sample Location:

Emission Control Burner (ECB):	
Comment:	
Pilot:	Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started:	Date Interim Reclamation Completed:
Land Use:	
Comment:	
1003a. Debris removed?	In CM

CA _____ CA Date _____
 Waste Material Onsite? In CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? In Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Inspector Name: NEIDEL, KRIS

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: snow on ground should reevaluate stormwater after snowmelt.

CA: _____