

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
02/12/2013

Document Number:
669300355

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>NEIDEL, KRIS</u>
	<u>277179</u>	<u>335826</u>		

Operator Information:

OGCC Operator Number: <u>100264</u>	Name of Operator: <u>XTO ENERGY INC</u>
Address: <u>382 CR 3100</u>	
City: <u>AZTEC</u>	State: <u>NM</u> Zip: <u>87410</u>

Contact Information:

Contact Name	Phone	Email	Comment
Reid, Van	970-878-6800	van_reid@xtoenergy.com	Piceance Basin Field
Dooling, Jessica	970-675-4122	Jessica_Dooling@xtoenergy.com	Piceance Basin Field

Compliance Summary:

QtrQtr: <u>NWSW</u>	Sec: <u>25</u>	Twp: <u>1S</u>	Range: <u>97W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/06/2010	200286595	MT	SI	S			Y

Inspector Comment:

only 2 wells drilled; the T25x-25G and T25G-25G1. lots of delineated soil piles on pad, undergoing interim reclamation, continue reclamation. no separator.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
277179	WELL	PR	07/01/2012	GW	103-10560	PICEANCE CREEK UNIT T25X-25G	X
297577	WELL	AL	11/04/2011	LO	103-11328	Piceance Creek Unit T25X-25G7	X
297578	WELL	PR	08/22/2010	GW	103-11329	PICEANCE CREEK UNIT T25X-25G1	X
297579	WELL	AL	11/04/2011	LO	103-11330	Piceance Creek Unit T25X-25G2	X
297580	WELL	AL	11/04/2011	LO	103-11331	Piceance Creek Unit T25X-25G3	X
297581	WELL	AL	11/04/2011	LO	103-11332	Piceance Creek Unit T25X-25G4	X
297582	WELL	AL	11/04/2011	LO	103-11333	Piceance Creek Unit T25X-25G5	X
297583	WELL	AL	11/04/2011	LO	103-11334	Piceance Creek Unit T25X-25G8	X
297584	WELL	AL	11/04/2011	LO	103-11335	Piceance Creek Unit T25X-25G9	X
297585	WELL	AL	11/04/2011	LO	103-11336	Piceance Creek Unit T25X-25G10	X

297586	WELL	AL	11/04/2011	LO	103-11337	Piceance Creek Unit T25X-25G6	<input checked="" type="checkbox"/>
--------	------	----	------------	----	-----------	-------------------------------	-------------------------------------

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	no sign at wellhead.	Install sign to comply with rule 210.b.	04/01/2013
BATTERY	Satisfactory	at location		
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: at location

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	400 BBLS	STEEL AST	,
S/U/V: Satisfactory	Comment: _____			
Corrective Action:	_____			Corrective Date: _____

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action	_____			Corrective Date: _____
Comment	_____			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	400 BBLS	STEEL AST	,	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335826

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 277179 Type: WELL API Number: 103-10560 Status: PR Insp. Status: PR

Producing Well

Comment: unsure if T25x-25G is producing or if T25G-25G1 is producing, one is TA with flow lines removed.

Facility ID: 297577 Type: WELL API Number: 103-11328 Status: AL Insp. Status: AL

Facility ID: 297578 Type: WELL API Number: 103-11329 Status: PR Insp. Status: PR

Producing Well

Comment: unsure if T25x-25G is producing or if T25G-25G1 is producing, one is TA with flow lines removed.

Facility ID: 297579 Type: WELL API Number: 103-11330 Status: AL Insp. Status: AL

Facility ID: 297580 Type: WELL API Number: 103-11331 Status: AL Insp. Status: AL

Facility ID: 297581 Type: WELL API Number: 103-11332 Status: AL Insp. Status: AL

Facility ID: 297582 Type: WELL API Number: 103-11333 Status: AL Insp. Status: AL

Facility ID: 297583 Type: WELL API Number: 103-11334 Status: AL Insp. Status: AL

Facility ID: 297584 Type: WELL API Number: 103-11335 Status: AL Insp. Status: AL

Facility ID: 297585 Type: WELL API Number: 103-11336 Status: AL Insp. Status: AL

Facility ID: 297586 Type: WELL API Number: 103-11337 Status: AL Insp. Status: AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____
 1003a. Debris removed? In CM _____

CA _____ CA Date _____

Waste Material Onsite? In CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? In Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory Corrective Date: _____

Comment: snow on ground should reevaluate stormwater after snowmelt.

CA: _____