

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
02/12/2013

Document Number:
669300352

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>NEIDEL, KRIS</u>
	<u>287686</u>	<u>335706</u>		

Operator Information:

OGCC Operator Number: <u>100264</u>	Name of Operator: <u>XTO ENERGY INC</u>
Address: <u>382 CR 3100</u>	
City: <u>AZTEC</u>	State: <u>NM</u> Zip: <u>87410</u>

Contact Information:

Contact Name	Phone	Email	Comment
Kardos, Kelly		kelly_kardos@xtoenergy.com	
Reid, Van	970-878-6800	van_reid@xtoenergy.com	Piceance Basin Field
Dooling, Jessica	970-675-4122	Jessica_Dooling@xtoenergy.com	Piceance Basin Field
Jaramillo, Diane		diane_jaramillo@xtoenergy.com	

Compliance Summary:

QtrQtr: SWSE Sec: 17 Twp: 2S Range: 96W

Inspector Comment:

Track hoe and front end loader working on location to close pits. aprox 10 segregated soil piles (could be more) piles are ID'd by stakes. Operator is working with COGCC environmental on closure. Operator contacted inspector from previous inspection to update COGCC on reclamation status.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
287686	WELL	PR	05/31/2012	GW	103-10952	PICEANCE CREEK UNIT 296-17A7	X
287689	WELL	PR	10/18/2009	GW	103-10951	PICEANCE CREEK UNIT 296-17A8	X
287690	WELL	PR	05/01/2012	GW	103-10950	PICEANCE CREEK UNIT 296-17A5	X
287691	WELL	PR	05/01/2012	GW	103-10949	PICEANCE CREEK UNIT 296-17A6	X
287692	WELL	PR	09/02/2009	GW	103-10948	PICEANCE CREEK UNIT 296-17A9	X
287693	WELL	PR	07/13/2010	GW	103-10947	PICEANCE CREEK UNIT 296-17A1	X
287694	WELL	PR	05/01/2012	GW	103-10946	PICEANCE CREEK UNIT 296-17A2	X
287695	WELL	PR	05/01/2012	GW	103-10945	PICEANCE CREEK UNIT 296-17A4	X
287696	WELL	PR	05/01/2012	GW	103-10944	PICEANCE CREEK UNIT 296-17A3	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory	at location		
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory _____ Corrective Date: _____

Comment: at location

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	1	Satisfactory	in enclosure		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	400 BBLS	STEEL AST	,

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
METHANOL	4	<50 BBLS	STEEL AST	,	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment	netting on 2nd.				
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335706

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 287686 Type: WELL API Number: 103-10952 Status: PR Insp. Status: PR

Producing Well

Comment: well producing

Facility ID: 287689 Type: WELL API Number: 103-10951 Status: PR Insp. Status: PR

Producing Well

Comment: well producing

Facility ID: 287690 Type: WELL API Number: 103-10950 Status: PR Insp. Status: PR

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Comment: well producing

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Producing Well

Comment: well producing

Facility ID: 287692 Type: WELL API Number: 103-10948 Status: PR Insp. Status: PR

Producing Well

Comment: well producing

Facility ID: 287693 Type: WELL API Number: 103-10947 Status: PR Insp. Status: PR

Producing Well

Comment: well producing

Facility ID: 287694 Type: WELL API Number: 103-10946 Status: PR Insp. Status: PR

Producing Well

Comment: well producing

Facility ID: 287695 Type: WELL API Number: 103-10945 Status: PR Insp. Status: PR

Producing Well

Comment: well producing

Facility ID: 287696 Type: WELL API Number: 103-10944 Status: PR Insp. Status: PR

Producing Well

Comment: well producing

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? In CM _____

CA _____ CA Date _____

Waste Material Onsite? In CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? In CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? In Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? In

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced In Recontoured In 80% Revegetation In

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
 Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Culverts	Pass	Culverts	Pass			
Check Dams	Pass	Gravel	Pass			
Compaction	Pass	Ditches	Pass			
Gravel	Pass					
Berms	Pass	Compaction	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: Operator is working with COGCC environmental on closure.

CA: _____