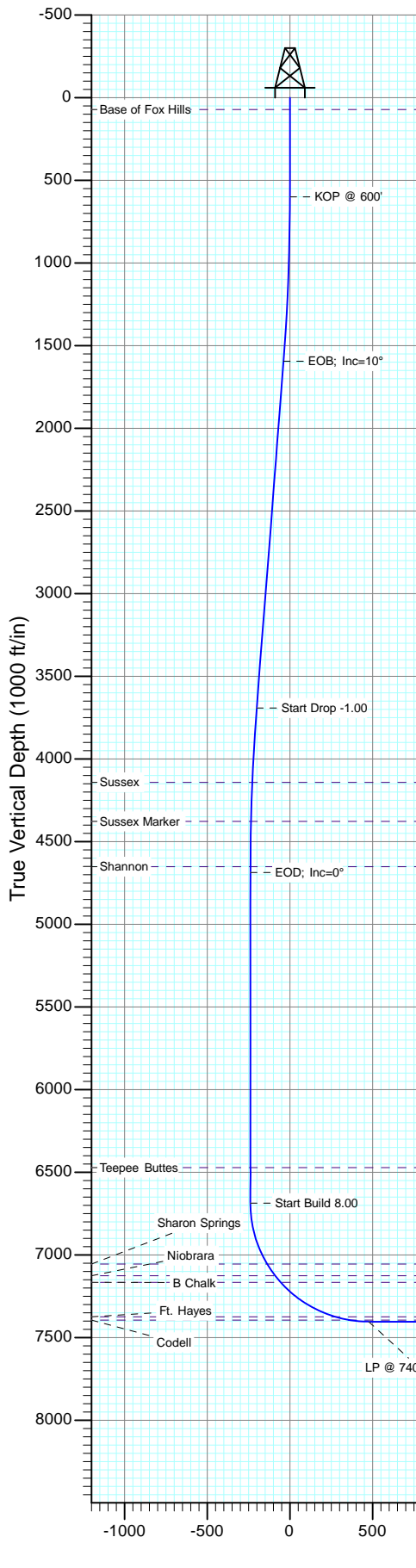
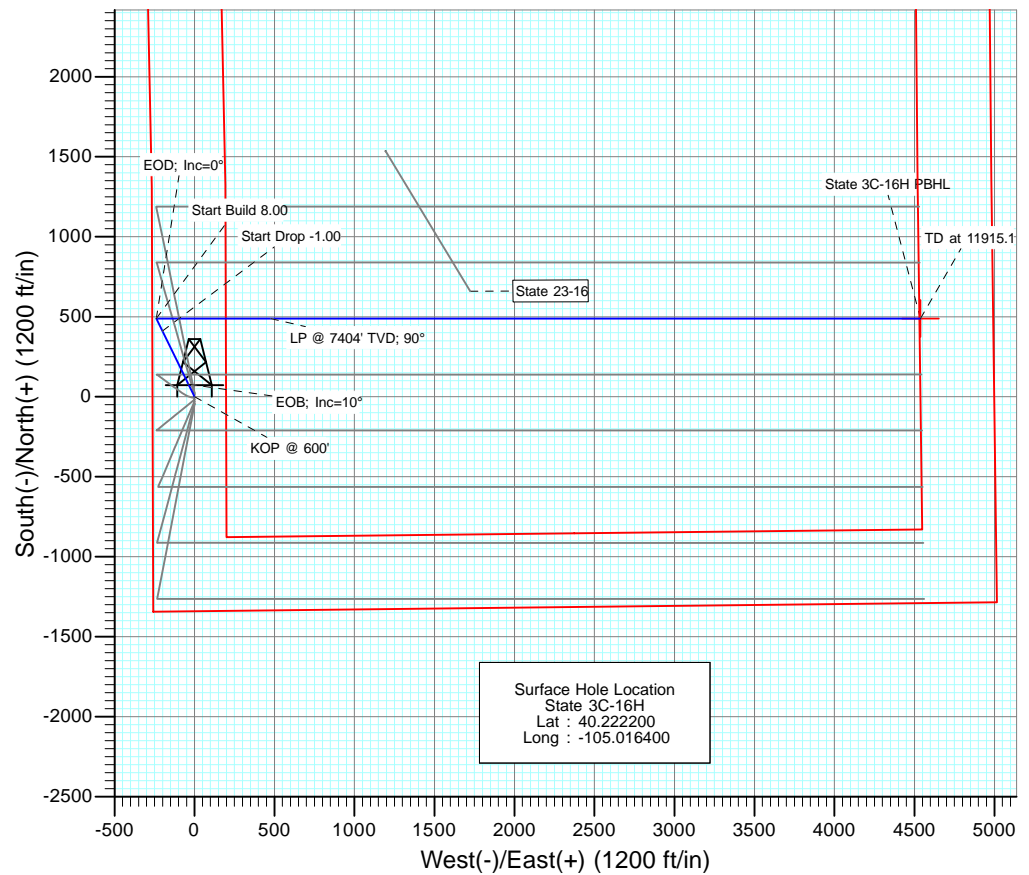




Project: DJ Wattenberg  
Site: S16-T3N-R68W (State)  
Well: State 3C-16H  
Wellbore: Hz  
Design: Plan #1



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1600.0	10.00	334.00	1594.9	78.2	-38.2	1.00	334.00	-38.2	
4	3730.0	10.00	334.00	3692.6	410.7	-200.3	0.00	0.00	-200.3	
5	4730.0	0.00	0.00	4687.5	488.9	-238.5	1.00	180.00	-238.5	
6	6730.3	0.00	0.00	6687.8	488.9	-238.5	0.00	0.00	-238.5	
7	7855.3	90.00	90.00	7404.0	488.9	477.7	8.00	90.00	477.7	
8	11915.1	90.00	90.00	7404.0	488.6	4537.6	0.00	0.00	4537.6	State 3C-16H PBHL

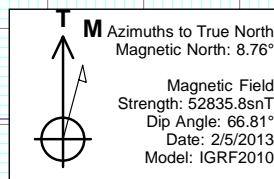


#### DESIGN TARGET DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
State 3C-16H PBHL	488.6	4537.6	1324673.74	3139581.30	40.223540	-105.000150

#### FORMATION TOP DETAILS

TVDPath	MDPath	Formation
72.0	72.0	Base of Fox Hills
4142.0	4183.7	Sussex
4378.0	4420.3	Sussex Marker
4652.0	4694.5	Shannon
6472.0	6514.5	Teepee Buttes
7055.0	7115.9	Sharon Springs
7126.0	7201.8	Niobrara
7166.0	7253.9	B Chalk
7374.0	7647.3	Ft. Hayes
7394.0	7735.5	Codell



State 3C-16H PBHL  
TD at 11915.1

Plan #1  
State 3C-16H  
13xxx; LR  
WELL @ 5072.0ft (Original Well Elev)  
Ground Elevation @ 5059.0  
North American Datum 1983  
Well State 3C-16H, True North

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Project:</b>	DJ Wattenberg	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site:</b>	S16-T3N-R68W (State)	<b>North Reference:</b>	True
<b>Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Hz		
<b>Design:</b>	Plan #1		

<b>Project</b>	DJ Wattenberg		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Colorado Northern Zone		

Site		S16-T3N-R68W (State)			
Site Position:		Northing:	1,326,575.12 ft	Latitude:	40.228760
From:	Lat/Long	Easting:	3,139,542.66 ft	Longitude:	-105.000250
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	0.32 °

Well	State 3C-16H					
Well Position	+N/-S	0.0 ft	Northing:	1,324,160.43 ft	Latitude:	40.222200
	+E/-W	0.0 ft	Easting:	3,135,046.45 ft	Longitude:	-105.016400
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	5,059.0 ft

<b>Wellbore</b>	Hz				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	2/5/2013	8.76	66.81	52,836

<b>Design</b>	Plan #1				
<b>Audit Notes:</b>					
<b>Version:</b>	<b>Phase:</b>	PLAN		<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>	
	0.0	0.0	0.0	90.00	

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,600.0	10.00	334.00	1,594.9	78.2	-38.2	1.00	1.00	0.00	334.00	
3,730.0	10.00	334.00	3,692.6	410.7	-200.3	0.00	0.00	0.00	0.00	
4,730.0	0.00	0.00	4,687.5	488.9	-238.5	1.00	-1.00	0.00	180.00	
6,730.3	0.00	0.00	6,687.8	488.9	-238.5	0.00	0.00	0.00	0.00	
7,855.3	90.00	90.00	7,404.0	488.9	477.7	8.00	8.00	0.00	90.00	
11,915.1	90.00	90.00	7,404.0	488.6	4,537.6	0.00	0.00	0.00	0.00	State 3C-16H PBHL

# Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Project:</b>	DJ Wattenberg	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site:</b>	S16-T3N-R68W (State)	<b>North Reference:</b>	True
<b>Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Hz		
<b>Design:</b>	Plan #1		

## Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
72.0	0.00	0.00	72.0	0.0	0.0	0.0	0.00	0.00	Base of Fox Hills
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	KOP @ 600'
700.0	1.00	334.00	700.0	0.8	-0.4	-0.4	1.00	1.00	
800.0	2.00	334.00	800.0	3.1	-1.5	-1.5	1.00	1.00	
900.0	3.00	334.00	899.9	7.1	-3.4	-3.4	1.00	1.00	
1,000.0	4.00	334.00	999.7	12.5	-6.1	-6.1	1.00	1.00	
1,100.0	5.00	334.00	1,099.4	19.6	-9.6	-9.6	1.00	1.00	
1,200.0	6.00	334.00	1,198.9	28.2	-13.8	-13.8	1.00	1.00	
1,300.0	7.00	334.00	1,298.3	38.4	-18.7	-18.7	1.00	1.00	
1,400.0	8.00	334.00	1,397.4	50.1	-24.4	-24.4	1.00	1.00	
1,500.0	9.00	334.00	1,496.3	63.4	-30.9	-30.9	1.00	1.00	
1,600.0	10.00	334.00	1,594.9	78.2	-38.2	-38.2	1.00	1.00	EOB; Inc=10°
1,700.0	10.00	334.00	1,693.4	93.8	-45.8	-45.8	0.00	0.00	
1,800.0	10.00	334.00	1,791.9	109.5	-53.4	-53.4	0.00	0.00	
1,900.0	10.00	334.00	1,890.4	125.1	-61.0	-61.0	0.00	0.00	
2,000.0	10.00	334.00	1,988.9	140.7	-68.6	-68.6	0.00	0.00	
2,100.0	10.00	334.00	2,087.3	156.3	-76.2	-76.2	0.00	0.00	
2,200.0	10.00	334.00	2,185.8	171.9	-83.8	-83.8	0.00	0.00	
2,300.0	10.00	334.00	2,284.3	187.5	-91.4	-91.4	0.00	0.00	
2,400.0	10.00	334.00	2,382.8	203.1	-99.1	-99.1	0.00	0.00	
2,500.0	10.00	334.00	2,481.3	218.7	-106.7	-106.7	0.00	0.00	
2,600.0	10.00	334.00	2,579.7	234.3	-114.3	-114.3	0.00	0.00	
2,700.0	10.00	334.00	2,678.2	249.9	-121.9	-121.9	0.00	0.00	
2,800.0	10.00	334.00	2,776.7	265.5	-129.5	-129.5	0.00	0.00	
2,900.0	10.00	334.00	2,875.2	281.1	-137.1	-137.1	0.00	0.00	
3,000.0	10.00	334.00	2,973.7	296.7	-144.7	-144.7	0.00	0.00	
3,100.0	10.00	334.00	3,072.1	312.3	-152.3	-152.3	0.00	0.00	
3,200.0	10.00	334.00	3,170.6	328.0	-160.0	-160.0	0.00	0.00	
3,300.0	10.00	334.00	3,269.1	343.6	-167.6	-167.6	0.00	0.00	
3,400.0	10.00	334.00	3,367.6	359.2	-175.2	-175.2	0.00	0.00	
3,500.0	10.00	334.00	3,466.1	374.8	-182.8	-182.8	0.00	0.00	
3,600.0	10.00	334.00	3,564.5	390.4	-190.4	-190.4	0.00	0.00	
3,700.0	10.00	334.00	3,663.0	406.0	-198.0	-198.0	0.00	0.00	
3,730.0	10.00	334.00	3,692.6	410.7	-200.3	-200.3	0.00	0.00	Start Drop -1.00
3,800.0	9.30	334.00	3,761.6	421.2	-205.4	-205.4	1.00	-1.00	
3,900.0	8.30	334.00	3,860.4	435.0	-212.1	-212.1	1.00	-1.00	
4,000.0	7.30	334.00	3,959.5	447.2	-218.1	-218.1	1.00	-1.00	
4,100.0	6.30	334.00	4,058.8	457.8	-223.3	-223.3	1.00	-1.00	
4,183.7	5.46	334.00	4,142.0	465.5	-227.0	-227.0	1.00	-1.00	Sussex
4,200.0	5.30	334.00	4,158.3	466.9	-227.7	-227.7	1.00	-1.00	
4,300.0	4.30	334.00	4,257.9	474.4	-231.4	-231.4	1.00	-1.00	
4,400.0	3.30	334.00	4,357.7	480.4	-234.3	-234.3	1.00	-1.00	
4,420.3	3.10	334.00	4,378.0	481.4	-234.8	-234.8	1.00	-1.00	Sussex Marker
4,500.0	2.30	334.00	4,457.6	484.8	-236.4	-236.4	1.00	-1.00	
4,600.0	1.30	334.00	4,557.5	487.6	-237.8	-237.8	1.00	-1.00	
4,694.5	0.36	334.00	4,652.0	488.8	-238.4	-238.4	1.00	-1.00	Shannon

# Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Project:</b>	DJ Wattenberg	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site:</b>	S16-T3N-R68W (State)	<b>North Reference:</b>	True
<b>Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Hz		
<b>Design:</b>	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,700.0	0.30	334.00	4,657.5	488.8	-238.4	-238.4	1.00	-1.00	
4,730.0	0.00	0.00	4,687.5	488.9	-238.5	-238.5	1.00	-1.00	EOD; Inc=0°
4,800.0	0.00	0.00	4,757.5	488.9	-238.5	-238.5	0.00	0.00	
4,900.0	0.00	0.00	4,857.5	488.9	-238.5	-238.5	0.00	0.00	
5,000.0	0.00	0.00	4,957.5	488.9	-238.5	-238.5	0.00	0.00	
5,100.0	0.00	0.00	5,057.5	488.9	-238.5	-238.5	0.00	0.00	
5,200.0	0.00	0.00	5,157.5	488.9	-238.5	-238.5	0.00	0.00	
5,300.0	0.00	0.00	5,257.5	488.9	-238.5	-238.5	0.00	0.00	
5,400.0	0.00	0.00	5,357.5	488.9	-238.5	-238.5	0.00	0.00	
5,500.0	0.00	0.00	5,457.5	488.9	-238.5	-238.5	0.00	0.00	
5,600.0	0.00	0.00	5,557.5	488.9	-238.5	-238.5	0.00	0.00	
5,700.0	0.00	0.00	5,657.5	488.9	-238.5	-238.5	0.00	0.00	
5,800.0	0.00	0.00	5,757.5	488.9	-238.5	-238.5	0.00	0.00	
5,900.0	0.00	0.00	5,857.5	488.9	-238.5	-238.5	0.00	0.00	
6,000.0	0.00	0.00	5,957.5	488.9	-238.5	-238.5	0.00	0.00	
6,100.0	0.00	0.00	6,057.5	488.9	-238.5	-238.5	0.00	0.00	
6,200.0	0.00	0.00	6,157.5	488.9	-238.5	-238.5	0.00	0.00	
6,300.0	0.00	0.00	6,257.5	488.9	-238.5	-238.5	0.00	0.00	
6,400.0	0.00	0.00	6,357.5	488.9	-238.5	-238.5	0.00	0.00	
6,500.0	0.00	0.00	6,457.5	488.9	-238.5	-238.5	0.00	0.00	
6,514.5	0.00	0.00	6,472.0	488.9	-238.5	-238.5	0.00	0.00	Teepee Buttes
6,600.0	0.00	0.00	6,557.5	488.9	-238.5	-238.5	0.00	0.00	
6,700.0	0.00	0.00	6,657.5	488.9	-238.5	-238.5	0.00	0.00	
6,730.3	0.00	0.00	6,687.8	488.9	-238.5	-238.5	0.00	0.00	Start Build 8.00
6,800.0	5.58	90.00	6,757.4	488.9	-235.1	-235.1	8.00	8.00	
6,900.0	13.58	90.00	6,855.9	488.9	-218.4	-218.4	8.00	8.00	
7,000.0	21.58	90.00	6,951.2	488.9	-188.3	-188.3	8.00	8.00	
7,100.0	29.58	90.00	7,041.3	488.9	-145.1	-145.1	8.00	8.00	
7,115.9	30.84	90.00	7,055.0	488.9	-137.2	-137.2	8.00	8.00	Sharon Springs
7,200.0	37.58	90.00	7,124.5	488.9	-89.9	-89.9	8.00	8.00	
7,201.8	37.72	90.00	7,126.0	488.9	-88.8	-88.8	8.00	8.00	Niobrara
7,253.9	41.89	90.00	7,166.0	488.9	-55.4	-55.4	8.00	8.00	B Chalk
7,300.0	45.58	90.00	7,199.3	488.9	-23.6	-23.6	8.00	8.00	
7,400.0	53.58	90.00	7,264.1	488.9	52.5	52.5	8.00	8.00	
7,500.0	61.58	90.00	7,317.7	488.9	136.8	136.8	8.00	8.00	
7,600.0	69.58	90.00	7,359.0	488.9	227.8	227.8	8.00	8.00	
7,647.3	73.36	90.00	7,374.0	488.9	272.6	272.6	8.00	8.00	Ft. Hayes
7,700.0	77.58	90.00	7,387.2	488.9	323.7	323.7	8.00	8.00	
7,735.5	80.41	90.00	7,394.0	488.9	358.5	358.5	8.00	8.00	Codell
7,800.0	85.58	90.00	7,401.9	488.9	422.5	422.5	8.00	8.00	
7,855.3	90.00	90.00	7,404.0	488.9	477.7	477.7	8.00	8.00	LP @ 7404' TVD; 90°
7,900.0	90.00	90.00	7,404.0	488.9	522.4	522.4	0.00	0.00	
8,000.0	90.00	90.00	7,404.0	488.8	622.4	622.4	0.00	0.00	
8,100.0	90.00	90.00	7,404.0	488.8	722.4	722.4	0.00	0.00	
8,200.0	90.00	90.00	7,404.0	488.8	822.4	822.4	0.00	0.00	
8,300.0	90.00	90.00	7,404.0	488.8	922.4	922.4	0.00	0.00	
8,400.0	90.00	90.00	7,404.0	488.8	1,022.4	1,022.4	0.00	0.00	
8,500.0	90.00	90.00	7,404.0	488.8	1,122.4	1,122.4	0.00	0.00	
8,600.0	90.00	90.00	7,404.0	488.8	1,222.4	1,222.4	0.00	0.00	
8,700.0	90.00	90.00	7,404.0	488.8	1,322.4	1,322.4	0.00	0.00	
8,800.0	90.00	90.00	7,404.0	488.8	1,422.4	1,422.4	0.00	0.00	
8,900.0	90.00	90.00	7,404.0	488.8	1,522.4	1,522.4	0.00	0.00	

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Project:</b>	DJ Wattenberg	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site:</b>	S16-T3N-R68W (State)	<b>North Reference:</b>	True
<b>Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Hz		
<b>Design:</b>	Plan #1		

### Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,000.0	90.00	90.00	7,404.0	488.8	1,622.4	1,622.4	0.00	0.00	
9,100.0	90.00	90.00	7,404.0	488.8	1,722.4	1,722.4	0.00	0.00	
9,200.0	90.00	90.00	7,404.0	488.8	1,822.4	1,822.4	0.00	0.00	
9,300.0	90.00	90.00	7,404.0	488.8	1,922.4	1,922.4	0.00	0.00	
9,400.0	90.00	90.00	7,404.0	488.7	2,022.4	2,022.4	0.00	0.00	
9,500.0	90.00	90.00	7,404.0	488.7	2,122.4	2,122.4	0.00	0.00	
9,600.0	90.00	90.00	7,404.0	488.7	2,222.4	2,222.4	0.00	0.00	
9,700.0	90.00	90.00	7,404.0	488.7	2,322.4	2,322.4	0.00	0.00	
9,800.0	90.00	90.00	7,404.0	488.7	2,422.4	2,422.4	0.00	0.00	
9,900.0	90.00	90.00	7,404.0	488.7	2,522.4	2,522.4	0.00	0.00	
10,000.0	90.00	90.00	7,404.0	488.7	2,622.4	2,622.4	0.00	0.00	
10,100.0	90.00	90.00	7,404.0	488.7	2,722.4	2,722.4	0.00	0.00	
10,200.0	90.00	90.00	7,404.0	488.7	2,822.4	2,822.4	0.00	0.00	
10,300.0	90.00	90.00	7,404.0	488.7	2,922.4	2,922.4	0.00	0.00	
10,400.0	90.00	90.00	7,404.0	488.7	3,022.4	3,022.4	0.00	0.00	
10,500.0	90.00	90.00	7,404.0	488.7	3,122.4	3,122.4	0.00	0.00	
10,600.0	90.00	90.00	7,404.0	488.7	3,222.4	3,222.4	0.00	0.00	
10,700.0	90.00	90.00	7,404.0	488.7	3,322.4	3,322.4	0.00	0.00	
10,800.0	90.00	90.00	7,404.0	488.6	3,422.4	3,422.4	0.00	0.00	
10,900.0	90.00	90.00	7,404.0	488.6	3,522.4	3,522.4	0.00	0.00	
11,000.0	90.00	90.00	7,404.0	488.6	3,622.4	3,622.4	0.00	0.00	
11,100.0	90.00	90.00	7,404.0	488.6	3,722.4	3,722.4	0.00	0.00	
11,200.0	90.00	90.00	7,404.0	488.6	3,822.4	3,822.4	0.00	0.00	
11,300.0	90.00	90.00	7,404.0	488.6	3,922.4	3,922.4	0.00	0.00	
11,400.0	90.00	90.00	7,404.0	488.6	4,022.4	4,022.4	0.00	0.00	
11,500.0	90.00	90.00	7,404.0	488.6	4,122.4	4,122.4	0.00	0.00	
11,600.0	90.00	90.00	7,404.0	488.6	4,222.4	4,222.4	0.00	0.00	
11,700.0	90.00	90.00	7,404.0	488.6	4,322.4	4,322.4	0.00	0.00	
11,800.0	90.00	90.00	7,404.0	488.6	4,422.4	4,422.4	0.00	0.00	
11,900.0	90.00	90.00	7,404.0	488.6	4,522.4	4,522.4	0.00	0.00	
11,915.1	90.00	90.00	7,404.0	488.6	4,537.6	4,537.6	0.00	0.00	TD at 11915.1 - State 3C-16H PBHL

### Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
State 3C-16H PBHL - plan hits target center - Point	0.00	0.00	7,404.0	488.6	4,537.6	1,324,673.74	3,139,581.30	40.223540	-105.000150

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Project:</b>	DJ Wattenberg	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site:</b>	S16-T3N-R68W (State)	<b>North Reference:</b>	True
<b>Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Hz		
<b>Design:</b>	Plan #1		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
72.0	72.0	Base of Fox Hills				
4,183.7	4,142.0	Sussex				
4,420.3	4,378.0	Sussex Marker				
4,694.5	4,652.0	Shannon				
6,514.5	6,472.0	Teepee Buttes				
7,115.9	7,055.0	Sharon Springs				
7,201.8	7,126.0	Niobrara				
7,253.9	7,166.0	B Chalk				
7,647.3	7,374.0	Ft. Hayes				
7,735.5	7,394.0	Codell				

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates			
		+N/-S (ft)	+E/-W (ft)	Comment	
600.0	600.0	0.0	0.0	KOP @ 600'	
1,600.0	1,594.9	78.2	-38.2	EOB; Inc=10°	
3,730.0	3,692.6	410.7	-200.3	Start Drop -1.00	
4,730.0	4,687.5	488.9	-238.5	EOD; Inc=0°	
6,730.3	6,687.8	488.9	-238.5	Start Build 8.00	
7,855.3	7,404.0	488.9	477.7	LP @ 7404' TVD; 90°	
11,915.1	7,404.0	488.6	4,537.6	TD at 11915.1	

# **EnCana Oil & Gas (USA) Inc**

**DJ Wattenberg**

**S16-T3N-R68W (State)**

**State 3C-16H**

**Hz**

**Plan #1**

## **Anticollision Report**

**05 February, 2013**

# Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Reference Site:</b>	S16-T3N-R68W (State)	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

<b>Reference</b>	Plan #1		
<b>Filter type:</b>	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
<b>Interpolation Method:</b>	MD Interval 100.0ft	<b>Error Model:</b>	Systematic Ellipse
<b>Depth Range:</b>	Unlimited	<b>Scan Method:</b>	Closest Approach 3D
<b>Results Limited by:</b>	Maximum center-center distance of 500.0ft	<b>Error Surface:</b>	Elliptical Conic
<b>Warning Levels Evaluated at:</b>	2.00 Sigma		

<b>Survey Tool Program</b>	<b>Date</b>	2/5/2013		
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
0.0	11,915.1	Plan #1 (Hz)	MWD	Geolink MWD

<b>Summary</b>						
<b>Site Name</b>	<b>Reference Measured Depth (ft)</b>	<b>Offset Measured Depth (ft)</b>	<b>Distance Between Centres (ft)</b>	<b>Distance Between Ellipses (ft)</b>	<b>Separation Factor</b>	<b>Warning</b>
<b>Offset Well - Wellbore - Design</b>						
S16-T3N-R68W (State)						
State 23-16 - Existing - Existing	9,100.6	7,520.5	170.4	107.6	2.713	CC, ES, SF
State 3A-16H - Hz - Plan #1	200.0	200.0	21.9	21.2	33.484	CC, ES
State 3A-16H - Hz - Plan #1	600.0	597.9	35.6	33.5	17.283	SF
State 3B-16H - Hz - Plan #1	400.0	400.0	10.9	9.6	8.090	CC, ES
State 3B-16H - Hz - Plan #1	11,915.1	11,724.6	414.8	219.3	2.122	SF
State 3D-16H - Hz - Plan #1	320.4	320.5	7.2	6.1	6.676	CC, ES
State 3D-16H - Hz - Plan #1	11,915.1	11,666.6	414.8	219.5	2.124	SF
State 3E-16H - Hz - Plan #1	300.0	300.0	18.2	17.2	18.181	CC, ES
State 3E-16H - Hz - Plan #1	600.0	599.1	23.9	21.9	11.685	SF
State 3F-16H - Hz - Plan #1	400.0	400.0	29.1	27.8	21.573	CC, ES
State 3F-16H - Hz - Plan #1	700.0	698.3	37.2	34.8	15.529	SF
State 3G-16H - Hz - Plan #1	300.0	300.0	40.1	39.1	39.999	CC, ES
State 3G-16H - Hz - Plan #1	700.0	696.6	54.3	51.9	22.699	SF
State 3H-16H - Hz - Plan #1	200.0	200.0	47.4	46.7	72.550	CC, ES
State 3H-16H - Hz - Plan #1	700.0	694.7	69.5	67.1	29.061	SF



# Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Reference Site:</b>	S16-T3N-R68W (State)	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design													S16-T3N-R68W (State) - State 23-16 - Existing - Existing		Offset Site Error:		0.0 ft	
Survey Program: 0-MWD															Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning				
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft) +E/-W (ft)		Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor						
8,700.0	7,404.0	7,520.5	7,405.0	37.9	22.2	-90.00	659.1	1,723.1	435.4	382.0	53.36	8.159						
8,800.0	7,404.0	7,520.5	7,405.0	40.2	22.2	-90.00	659.1	1,723.1	345.6	289.9	55.70	6.205						
8,900.0	7,404.0	7,520.5	7,405.0	42.5	22.2	-90.00	659.1	1,723.1	263.2	205.2	58.05	4.535						
9,000.0	7,404.0	7,520.5	7,405.0	44.8	22.2	-90.00	659.1	1,723.1	197.9	137.5	60.41	3.276						
9,100.0	7,404.0	7,520.5	7,405.0	47.2	22.2	-90.00	659.1	1,723.1	170.4	107.6	62.79	2.714						
9,100.6	7,404.0	7,520.5	7,405.0	47.2	22.2	-90.00	659.1	1,723.1	170.4	107.6	62.80	2.713	CC, ES, SF					
9,200.0	7,404.0	7,520.5	7,405.0	49.5	22.2	-90.00	659.1	1,723.1	197.2	132.1	65.17	3.026						
9,300.0	7,404.0	7,520.5	7,405.0	51.9	22.2	-90.00	659.1	1,723.1	262.2	194.7	67.57	3.881						
9,400.0	7,404.0	7,520.5	7,405.0	54.3	22.2	-90.00	659.1	1,723.1	344.4	274.5	69.97	4.923						
9,500.0	7,404.0	7,520.5	7,405.0	56.7	22.2	-90.00	659.1	1,723.1	434.2	361.8	72.37	5.999						

# Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Reference Site:</b>	S16-T3N-R68W (State)	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S16-T3N-R68W (State) - State 3A-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	0.00	21.9	0.0	21.9					
100.0	100.0	100.0	100.0	0.2	0.2	0.00	21.9	0.0	21.9	21.6	0.30	71.972		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	21.9	0.0	21.9	21.2	0.65	33.484 CC, ES		
300.0	300.0	299.6	299.6	0.5	0.5	-0.44	22.7	-0.2	22.7	21.7	1.00	22.676		
400.0	400.0	399.2	399.1	0.7	0.7	-1.58	25.2	-0.7	25.3	23.9	1.35	18.699		
500.0	500.0	498.6	498.5	0.8	0.9	-3.04	29.5	-1.6	29.6	27.9	1.70	17.349		
600.0	600.0	597.9	597.6	1.0	1.1	-4.49	35.4	-2.8	35.6	33.5	2.06	17.283 SF		
700.0	700.0	697.0	696.3	1.2	1.3	20.62	43.0	-4.3	42.5	40.1	2.39	17.759		
800.0	800.0	795.9	794.8	1.4	1.5	20.47	52.2	-6.2	49.5	46.8	2.74	18.067		
900.0	899.9	894.8	893.1	1.6	1.8	20.78	63.1	-8.5	56.6	53.6	3.09	18.326		
1,000.0	999.7	993.5	990.9	1.7	2.0	21.39	75.6	-11.0	63.8	60.4	3.44	18.549		
1,100.0	1,099.4	1,092.0	1,088.4	2.0	2.3	22.21	89.7	-13.9	71.1	67.3	3.80	18.739		
1,200.0	1,198.9	1,190.5	1,185.6	2.2	2.6	23.18	105.5	-17.2	78.5	74.4	4.16	18.898		
1,300.0	1,298.3	1,288.8	1,282.3	2.4	3.0	24.25	122.9	-20.7	86.0	81.5	4.52	19.024		
1,400.0	1,397.4	1,387.0	1,378.5	2.7	3.3	25.39	141.9	-24.6	93.7	88.8	4.90	19.116		
1,500.0	1,496.3	1,485.0	1,474.3	2.9	3.7	26.59	162.4	-28.9	101.5	96.2	5.29	19.167		
1,600.0	1,594.9	1,582.9	1,569.5	3.2	4.1	27.81	184.6	-33.4	109.4	103.7	5.71	19.175		
1,700.0	1,693.4	1,680.6	1,664.2	3.5	4.6	28.90	208.2	-38.3	118.3	112.1	6.14	19.275		
1,800.0	1,791.9	1,778.0	1,758.2	3.9	5.1	29.63	233.4	-43.4	128.8	122.3	6.57	19.597		
1,900.0	1,890.4	1,876.9	1,853.2	4.2	5.5	30.13	260.0	-48.9	140.5	133.5	7.02	20.025		
2,000.0	1,988.9	1,976.2	1,948.6	4.5	6.0	30.55	286.8	-54.4	152.3	144.8	7.47	20.391		
2,100.0	2,087.3	2,075.5	2,044.1	4.8	6.5	30.90	313.7	-59.9	164.0	156.1	7.92	20.703		
2,200.0	2,185.8	2,174.8	2,139.5	5.2	7.0	31.21	340.5	-65.4	175.8	167.4	8.38	20.971		
2,300.0	2,284.3	2,274.1	2,235.0	5.5	7.5	31.48	367.3	-70.9	187.6	178.7	8.85	21.204		
2,400.0	2,382.8	2,373.4	2,330.4	5.8	8.0	31.72	394.1	-76.4	199.3	190.0	9.31	21.407		
2,500.0	2,481.3	2,472.7	2,425.9	6.2	8.5	31.94	420.9	-81.9	211.1	201.3	9.78	21.584		
2,600.0	2,579.7	2,572.0	2,521.3	6.5	9.0	32.13	447.7	-87.4	222.9	212.6	10.25	21.741		
2,700.0	2,678.2	2,671.3	2,616.8	6.9	9.5	32.30	474.5	-92.9	234.7	223.9	10.72	21.880		
2,800.0	2,776.7	2,770.6	2,712.3	7.2	10.0	32.45	501.3	-98.4	246.4	235.2	11.20	22.004		
2,900.0	2,875.2	2,869.9	2,807.7	7.6	10.5	32.59	528.2	-103.9	258.2	246.5	11.68	22.115		
3,000.0	2,973.7	2,969.2	2,903.2	7.9	11.0	32.72	555.0	-109.4	270.0	257.8	12.15	22.215		
3,100.0	3,072.1	3,068.5	2,998.6	8.2	11.5	32.84	581.8	-114.9	281.8	269.1	12.63	22.306		
3,200.0	3,170.6	3,167.8	3,094.1	8.6	12.0	32.95	608.6	-120.4	293.6	280.4	13.11	22.387		
3,300.0	3,269.1	3,267.1	3,189.5	8.9	12.5	33.05	635.4	-125.9	305.3	291.7	13.59	22.462		
3,400.0	3,367.6	3,366.4	3,285.0	9.3	13.1	33.14	662.2	-131.4	317.1	303.1	14.08	22.530		
3,500.0	3,466.1	3,465.7	3,380.4	9.6	13.6	33.22	689.0	-136.9	328.9	314.4	14.56	22.592		
3,600.0	3,564.5	3,565.0	3,475.9	10.0	14.1	33.30	715.8	-142.5	340.7	325.7	15.04	22.649		
3,700.0	3,663.0	3,664.3	3,571.4	10.3	14.6	33.38	742.6	-148.0	352.5	337.0	15.53	22.702		
3,800.0	3,761.6	3,763.5	3,666.8	10.6	15.1	33.46	769.4	-153.5	364.6	348.6	16.01	22.782		
3,900.0	3,860.4	3,862.6	3,762.0	11.0	15.6	33.42	796.2	-158.9	378.2	361.7	16.45	22.993		
4,000.0	3,959.5	3,961.5	3,857.0	11.2	16.1	33.26	822.9	-164.4	393.1	376.3	16.85	23.332		
4,100.0	4,058.8	4,060.1	3,951.8	11.5	16.6	32.99	849.5	-169.9	409.5	392.3	17.21	23.790		
4,200.0	4,158.3	4,158.4	4,046.3	11.7	17.1	32.63	876.1	-175.3	427.4	409.9	17.54	24.362		
4,300.0	4,257.9	4,256.4	4,140.6	11.9	17.6	32.19	902.5	-180.8	446.8	428.9	17.84	25.040		
4,400.0	4,357.7	4,354.1	4,234.5	12.1	18.1	31.69	928.9	-186.2	467.6	449.5	18.11	25.820		
4,500.0	4,457.6	4,451.4	4,328.0	12.3	18.6	31.14	955.2	-191.6	490.0	471.6	18.35	26.696		

# Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Reference Site:</b>	S16-T3N-R68W (State)	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S16-T3N-R68W (State) - State 3B-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	0.00	10.9	0.0	10.9					
100.0	100.0	100.0	100.0	0.2	0.2	0.00	10.9	0.0	10.9	10.6	0.30	35.986		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	10.9	0.0	10.9	10.3	0.65	16.742		
300.0	300.0	300.0	300.0	0.5	0.5	0.00	10.9	0.0	10.9	9.9	1.00	10.909		
400.0	400.0	400.0	400.0	0.7	0.7	0.00	10.9	0.0	10.9	9.6	1.35	8.090 CC, ES		
500.0	500.0	499.8	499.8	0.8	0.9	-1.17	11.8	-0.2	11.8	10.1	1.70	6.923		
600.0	600.0	599.6	599.5	1.0	1.0	-3.84	14.3	-1.0	14.3	12.3	2.05	6.981		
700.0	700.0	699.2	699.1	1.2	1.2	20.26	18.4	-2.2	17.8	15.4	2.40	7.411		
800.0	800.0	798.8	798.5	1.4	1.4	19.77	24.3	-3.8	21.3	18.6	2.75	7.758		
900.0	899.9	898.4	897.7	1.6	1.6	20.09	31.7	-6.0	24.9	21.8	3.10	8.048		
1,000.0	999.7	997.8	996.8	1.7	1.8	20.92	40.9	-8.6	28.6	25.1	3.45	8.296		
1,100.0	1,099.4	1,097.2	1,095.5	2.0	2.1	22.07	51.7	-11.7	32.4	28.6	3.80	8.511		
1,200.0	1,198.9	1,196.6	1,194.0	2.2	2.3	23.43	64.1	-15.2	36.2	32.1	4.16	8.700		
1,300.0	1,298.3	1,295.9	1,292.2	2.4	2.6	24.93	78.1	-19.3	40.2	35.7	4.53	8.863		
1,400.0	1,397.4	1,395.1	1,390.1	2.7	2.9	26.52	93.8	-23.8	44.3	39.4	4.92	9.001		
1,500.0	1,496.3	1,494.2	1,487.6	2.9	3.3	28.17	111.1	-28.7	48.5	43.2	5.32	9.111		
1,600.0	1,594.9	1,593.3	1,584.7	3.2	3.6	29.85	129.9	-34.1	52.9	47.1	5.75	9.192		
1,700.0	1,693.4	1,693.1	1,682.3	3.5	4.0	31.40	149.9	-39.8	57.4	51.2	6.21	9.257		
1,800.0	1,791.9	1,793.0	1,780.0	3.9	4.4	32.71	169.9	-45.6	62.1	55.4	6.67	9.298		
1,900.0	1,890.4	1,892.9	1,877.7	4.2	4.7	33.85	189.8	-51.3	66.7	59.5	7.15	9.322		
2,000.0	1,988.9	1,992.7	1,975.4	4.5	5.1	34.83	209.8	-57.0	71.4	63.7	7.65	9.333		
2,100.0	2,087.3	2,092.6	2,073.1	4.8	5.5	35.70	229.7	-62.7	76.0	67.9	8.15	9.334		
2,200.0	2,185.8	2,192.5	2,170.8	5.2	5.9	36.46	249.7	-68.5	80.7	72.1	8.65	9.328		
2,300.0	2,284.3	2,292.4	2,268.5	5.5	6.3	37.14	269.7	-74.2	85.4	76.3	9.17	9.317		
2,400.0	2,382.8	2,392.3	2,366.2	5.8	6.7	37.75	289.6	-79.9	90.2	80.5	9.69	9.303		
2,500.0	2,481.3	2,492.2	2,463.9	6.2	7.1	38.30	309.6	-85.6	94.9	84.7	10.22	9.286		
2,600.0	2,579.7	2,592.1	2,561.6	6.5	7.5	38.80	329.6	-91.4	99.6	88.9	10.75	9.269		
2,700.0	2,678.2	2,691.9	2,659.3	6.9	7.9	39.25	349.5	-97.1	104.4	93.1	11.28	9.250		
2,800.0	2,776.7	2,791.8	2,757.0	7.2	8.3	39.66	369.5	-102.8	109.1	97.3	11.82	9.230		
2,900.0	2,875.2	2,891.7	2,854.7	7.6	8.7	40.04	389.4	-108.5	113.9	101.5	12.36	9.211		
3,000.0	2,973.7	2,991.6	2,952.4	7.9	9.1	40.38	409.4	-114.3	118.6	105.7	12.91	9.192		
3,100.0	3,072.1	3,091.5	3,050.1	8.2	9.5	40.71	429.4	-120.0	123.4	109.9	13.45	9.173		
3,200.0	3,170.6	3,191.4	3,147.8	8.6	9.9	41.00	449.3	-125.7	128.2	114.2	14.00	9.154		
3,300.0	3,269.1	3,291.2	3,245.5	8.9	10.3	41.28	469.3	-131.4	132.9	118.4	14.55	9.136		
3,400.0	3,367.6	3,391.1	3,343.2	9.3	10.7	41.53	489.3	-137.2	137.7	122.6	15.10	9.118		
3,500.0	3,466.1	3,491.0	3,440.9	9.6	11.1	41.77	509.2	-142.9	142.5	126.8	15.66	9.100		
3,600.0	3,564.5	3,590.9	3,538.6	10.0	11.5	42.00	529.2	-148.6	147.2	131.0	16.21	9.084		
3,700.0	3,663.0	3,690.8	3,636.3	10.3	11.9	42.21	549.1	-154.3	152.0	135.3	16.77	9.068		
3,800.0	3,761.6	3,790.6	3,734.0	10.6	12.3	42.32	569.1	-160.1	157.1	139.8	17.30	9.081		
3,900.0	3,860.4	3,890.4	3,831.6	11.0	12.7	42.06	589.0	-165.8	163.5	145.7	17.76	9.206		
4,000.0	3,959.5	3,990.1	3,929.1	11.2	13.1	41.43	609.0	-171.5	171.1	153.0	18.13	9.438		
4,100.0	4,058.8	4,089.7	4,026.5	11.5	13.5	40.51	628.9	-177.2	180.1	161.6	18.42	9.773		
4,200.0	4,158.3	4,189.1	4,123.7	11.7	13.9	39.35	648.7	-182.9	190.4	171.8	18.65	10.209		
4,300.0	4,257.9	4,288.2	4,220.7	11.9	14.2	38.02	668.5	-188.6	202.2	183.4	18.82	10.744		
4,400.0	4,357.7	4,387.2	4,317.5	12.1	14.6	36.57	688.3	-194.2	215.5	196.6	18.95	11.374		
4,500.0	4,457.6	4,485.9	4,414.1	12.3	15.0	35.06	708.1	-199.9	230.4	211.4	19.04	12.098		
4,600.0	4,557.5	4,586.3	4,512.3	12.4	15.4	33.51	727.9	-205.6	246.7	227.5	19.11	12.904		
4,700.0	4,657.5	4,688.9	4,613.0	12.6	15.8	32.05	746.7	-211.0	263.1	243.9	19.19	13.714		
4,800.0	4,757.5	4,792.0	4,714.5	12.7	16.2	4.69	763.9	-215.9	279.2	252.1	27.09	10.307		
4,900.0	4,857.5	4,895.6	4,816.9	12.8	16.5	3.57	779.3	-220.3	293.8	266.1	27.67	10.619		
5,000.0	4,957.5	4,999.8	4,920.2	12.9	16.8	2.67	793.1	-224.3	306.8	278.6	28.19	10.883		
5,100.0	5,057.5	5,104.5	5,024.1	13.0	17.0	1.94	805.1	-227.7	318.1	289.5	28.67	11.098		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Reference Site:</b>	S16-T3N-R68W (State)	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S16-T3N-R68W (State) - State 3B-16H - Hz - Plan #1												Offset Site Error:	0.0 ft
Survey Program: O-MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
5,200.0	5,157.5	5,209.7	5,128.7	13.1	17.3	1.37	815.3	-230.7	327.8	298.7	29.10	11.265	
5,300.0	5,257.5	5,315.2	5,233.9	13.3	17.5	0.92	823.7	-233.1	335.7	306.2	29.48	11.385	
5,400.0	5,357.5	5,421.0	5,339.4	13.4	17.7	0.59	830.2	-234.9	341.8	312.0	29.83	11.458	
5,500.0	5,457.5	5,527.0	5,445.3	13.5	17.8	0.36	834.9	-236.3	346.2	316.1	30.15	11.485	
5,600.0	5,557.5	5,633.1	5,551.4	13.6	18.0	0.23	837.7	-237.1	348.9	318.4	30.42	11.467	
5,700.0	5,657.5	5,739.2	5,657.5	13.8	18.1	0.18	838.6	-237.3	349.7	319.0	30.67	11.403	
5,800.0	5,757.5	5,839.2	5,757.5	13.9	18.2	0.18	838.6	-237.3	349.7	318.8	30.90	11.317	
5,900.0	5,857.5	5,939.2	5,857.5	14.0	18.3	0.18	838.6	-237.3	349.7	318.6	31.14	11.232	
6,000.0	5,957.5	6,039.2	5,957.5	14.1	18.4	0.18	838.6	-237.3	349.7	318.3	31.37	11.147	
6,100.0	6,057.5	6,139.2	6,057.5	14.3	18.5	0.18	838.6	-237.3	349.7	318.1	31.61	11.063	
6,200.0	6,157.5	6,239.2	6,157.5	14.4	18.6	0.18	838.6	-237.3	349.7	317.9	31.85	10.979	
6,300.0	6,257.5	6,339.2	6,257.5	14.5	18.7	0.18	838.6	-237.3	349.7	317.6	32.10	10.896	
6,400.0	6,357.5	6,439.2	6,357.5	14.7	18.8	0.18	838.6	-237.3	349.7	317.4	32.34	10.814	
6,500.0	6,457.5	6,539.2	6,457.5	14.8	18.9	0.18	838.6	-237.3	349.7	317.1	32.59	10.732	
6,522.4	6,479.9	6,561.5	6,479.8	14.8	18.9	0.21	838.6	-237.2	349.7	317.1	32.64	10.714	
6,600.0	6,557.5	6,638.5	6,556.6	14.9	18.9	1.15	838.6	-231.4	349.8	317.0	32.74	10.685	
6,700.0	6,657.5	6,734.5	6,650.6	15.1	19.0	4.19	838.6	-212.8	350.7	318.0	32.67	10.735	
6,800.0	6,757.4	6,825.1	6,736.4	15.2	19.0	-81.38	838.6	-183.8	354.1	328.1	25.92	13.660	
6,900.0	6,855.9	6,912.6	6,815.2	15.2	19.0	-77.09	838.6	-145.8	359.5	333.1	26.43	13.602	
7,000.0	6,951.2	7,000.0	6,888.6	15.2	19.0	-73.07	838.6	-98.5	366.4	339.8	26.64	13.756	
7,100.0	7,041.3	7,080.7	6,950.8	15.2	19.0	-69.63	838.6	-47.2	374.3	347.7	26.52	14.110	
7,200.0	7,124.5	7,162.0	7,007.3	15.2	19.1	-66.56	838.6	11.2	382.5	356.2	26.25	14.568	
7,300.0	7,199.3	7,241.8	7,055.9	15.3	19.3	-63.94	838.6	74.5	390.5	364.5	25.93	15.060	
7,400.0	7,264.1	7,320.5	7,096.7	15.5	19.6	-61.78	838.6	141.8	397.8	372.0	25.83	15.401	
7,500.0	7,317.7	7,400.0	7,130.2	16.0	19.9	-60.05	838.6	213.8	404.2	378.0	26.22	15.415	
7,600.0	7,359.0	7,475.5	7,154.3	16.7	20.5	-58.80	838.6	285.3	409.2	381.9	27.33	14.973	
7,700.0	7,387.2	7,550.0	7,170.7	17.8	21.1	-57.97	838.6	358.0	412.7	383.5	29.24	14.115	
7,800.0	7,401.9	7,628.5	7,179.7	19.3	22.0	-57.53	838.6	435.9	414.5	382.5	32.01	12.948	
7,900.0	7,404.0	7,715.1	7,181.0	21.0	23.1	-57.48	838.6	522.5	414.8	379.6	35.21	11.780	
8,000.0	7,404.0	7,815.1	7,181.0	22.8	24.7	-57.48	838.6	622.5	414.8	376.3	38.45	10.788	
8,100.0	7,404.0	7,915.1	7,181.0	24.8	26.4	-57.48	838.6	722.5	414.8	372.9	41.85	9.911	
8,200.0	7,404.0	8,015.1	7,181.0	26.8	28.3	-57.48	838.5	822.5	414.8	369.4	45.38	9.139	
8,300.0	7,404.0	8,115.1	7,181.0	28.9	30.3	-57.48	838.5	922.5	414.8	365.7	49.02	8.462	
8,400.0	7,404.0	8,215.1	7,181.0	31.1	32.3	-57.48	838.5	1,022.5	414.8	362.0	52.73	7.865	
8,500.0	7,404.0	8,315.1	7,181.0	33.3	34.4	-57.48	838.5	1,122.5	414.8	358.2	56.51	7.339	
8,600.0	7,404.0	8,415.1	7,181.0	35.6	36.6	-57.48	838.5	1,222.5	414.8	354.4	60.35	6.873	
8,700.0	7,404.0	8,515.1	7,181.0	37.9	38.8	-57.48	838.5	1,322.5	414.8	350.5	64.22	6.458	
8,800.0	7,404.0	8,615.1	7,181.0	40.2	41.0	-57.48	838.5	1,422.5	414.8	346.6	68.13	6.088	
8,900.0	7,404.0	8,715.1	7,181.0	42.5	43.3	-57.48	838.5	1,522.5	414.8	342.7	72.07	5.755	
9,000.0	7,404.0	8,815.1	7,181.0	44.8	45.6	-57.48	838.5	1,622.5	414.8	338.7	76.04	5.454	
9,100.0	7,404.0	8,915.1	7,181.0	47.2	47.9	-57.48	838.5	1,722.5	414.8	334.7	80.03	5.183	
9,200.0	7,404.0	9,015.1	7,181.0	49.5	50.2	-57.48	838.5	1,822.5	414.8	330.7	84.04	4.936	
9,300.0	7,404.0	9,115.1	7,181.0	51.9	52.6	-57.48	838.5	1,922.5	414.8	326.7	88.06	4.710	
9,400.0	7,404.0	9,215.1	7,181.0	54.3	54.9	-57.48	838.5	2,022.5	414.8	322.7	92.09	4.504	
9,500.0	7,404.0	9,315.1	7,181.0	56.7	57.3	-57.48	838.5	2,122.5	414.8	318.6	96.14	4.314	
9,600.0	7,404.0	9,415.1	7,181.0	59.1	59.7	-57.48	838.4	2,222.5	414.8	314.6	100.20	4.139	
9,700.0	7,404.0	9,515.1	7,181.0	61.5	62.1	-57.48	838.4	2,322.5	414.8	310.5	104.27	3.978	
9,800.0	7,404.0	9,615.1	7,181.0	63.9	64.4	-57.48	838.4	2,422.5	414.8	306.4	108.35	3.828	
9,900.0	7,404.0	9,715.1	7,181.0	66.3	66.8	-57.48	838.4	2,522.5	414.8	302.3	112.43	3.689	
10,000.0	7,404.0	9,815.1	7,181.0	68.7	69.2	-57.48	838.4	2,622.5	414.8	298.2	116.52	3.559	
10,100.0	7,404.0	9,915.1	7,181.0	71.2	71.6	-57.48	838.4	2,722.5	414.8	294.1	120.62	3.439	
10,200.0	7,404.0	10,015.1	7,181.0	73.6	74.1	-57.48	838.4	2,822.5	414.8	290.0	124.72	3.325	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Reference Site:</b>	S16-T3N-R68W (State)	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S16-T3N-R68W (State) - State 3B-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
10,300.0	7,404.0	10,115.1	7,181.0	76.0	76.5	-57.48	838.4	2,922.5	414.8	285.9	128.83	3.219		
10,400.0	7,404.0	10,215.1	7,181.0	78.5	78.9	-57.48	838.4	3,022.5	414.8	281.8	132.94	3.120		
10,500.0	7,404.0	10,315.1	7,181.0	80.9	81.3	-57.48	838.4	3,122.5	414.8	277.7	137.06	3.026		
10,600.0	7,404.0	10,415.1	7,181.0	83.3	83.7	-57.48	838.4	3,222.5	414.8	273.6	141.18	2.938		
10,700.0	7,404.0	10,515.1	7,181.0	85.8	86.2	-57.48	838.4	3,322.5	414.8	269.5	145.30	2.855		
10,800.0	7,404.0	10,615.1	7,181.0	88.2	88.6	-57.48	838.4	3,422.5	414.8	265.3	149.42	2.776		
10,900.0	7,404.0	10,715.1	7,181.0	90.6	91.0	-57.48	838.4	3,522.5	414.8	261.2	153.55	2.701		
11,000.0	7,404.0	10,815.1	7,181.0	93.1	93.5	-57.48	838.3	3,622.5	414.8	257.1	157.68	2.630		
11,100.0	7,404.0	10,915.1	7,181.0	95.5	95.9	-57.48	838.3	3,722.5	414.8	252.9	161.82	2.563		
11,200.0	7,404.0	11,015.1	7,181.0	98.0	98.3	-57.48	838.3	3,822.5	414.8	248.8	165.95	2.499		
11,300.0	7,404.0	11,115.1	7,181.0	100.4	100.8	-57.48	838.3	3,922.5	414.8	244.7	170.09	2.438		
11,400.0	7,404.0	11,215.1	7,181.0	102.9	103.2	-57.48	838.3	4,022.5	414.8	240.5	174.23	2.381		
11,500.0	7,404.0	11,315.1	7,181.0	105.3	105.7	-57.48	838.3	4,122.5	414.8	236.4	178.37	2.325		
11,600.0	7,404.0	11,415.1	7,181.0	107.8	108.1	-57.48	838.3	4,222.5	414.8	232.2	182.52	2.272		
11,700.0	7,404.0	11,515.1	7,181.0	110.2	110.6	-57.48	838.3	4,322.5	414.8	228.1	186.66	2.222		
11,800.0	7,404.0	11,615.1	7,181.0	112.7	113.0	-57.48	838.3	4,422.5	414.8	224.0	190.81	2.174		
11,900.0	7,404.0	11,715.1	7,181.0	115.1	115.4	-57.48	838.3	4,522.5	414.8	219.8	194.95	2.127		
11,901.5	7,404.0	11,716.6	7,181.0	115.2	115.5	-57.48	838.3	4,524.0	414.8	219.7	195.02	2.127		
11,915.1	7,404.0	11,724.6	7,181.0	115.5	115.7	-57.48	838.3	4,531.9	414.8	219.3	195.46	2.122 SF		

# Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Reference Site:</b>	S16-T3N-R68W (State)	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S16-T3N-R68W (State) - State 3D-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-7.3	0.0	7.3					
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-7.3	0.0	7.3	7.0	0.30	23.991		
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-7.3	0.0	7.3	6.6	0.65	11.161		
300.0	300.0	300.0	300.0	0.5	0.5	-173.13	-7.1	-0.9	7.2	6.2	1.00	7.167		
320.4	320.4	320.5	320.4	0.5	0.5	-169.99	-7.1	-1.2	7.2	6.1	1.07	6.676 CC, ES		
400.0	400.0	400.0	399.9	0.7	0.7	-152.78	-6.7	-3.4	7.5	6.2	1.35	5.548		
500.0	500.0	499.8	499.7	0.8	0.9	-127.49	-5.9	-7.7	9.7	8.0	1.70	5.721		
600.0	600.0	599.4	599.1	1.0	1.1	-109.56	-4.9	-13.7	14.6	12.5	2.05	7.115		
700.0	700.0	698.9	698.3	1.2	1.3	-75.50	-3.5	-21.4	21.5	19.1	2.41	8.928		
800.0	800.0	798.4	797.3	1.4	1.5	-72.58	-1.3	-30.4	29.3	26.5	2.76	10.595		
900.0	899.9	897.8	896.2	1.6	1.8	-70.99	2.4	-40.3	37.3	34.2	3.13	11.912		
1,000.0	999.7	997.2	994.8	1.7	2.0	-70.05	7.5	-51.1	45.5	42.0	3.51	12.952		
1,100.0	1,099.4	1,096.4	1,093.2	2.0	2.3	-69.47	14.1	-62.8	53.9	50.0	3.92	13.761		
1,200.0	1,198.9	1,195.6	1,191.2	2.2	2.6	-69.11	22.1	-75.4	62.4	58.1	4.34	14.374		
1,300.0	1,298.3	1,294.7	1,289.0	2.4	2.9	-68.89	31.5	-88.9	71.1	66.3	4.80	14.819		
1,400.0	1,397.4	1,394.4	1,387.1	2.7	3.2	-69.35	41.7	-102.9	79.6	74.3	5.29	15.038		
1,500.0	1,496.3	1,494.0	1,485.2	2.9	3.6	-70.79	51.8	-116.9	87.5	81.6	5.83	14.995		
1,600.0	1,594.9	1,593.7	1,583.4	3.2	3.9	-72.99	62.0	-130.9	94.9	88.4	6.43	14.756		
1,700.0	1,693.4	1,693.3	1,681.5	3.5	4.2	-75.40	72.2	-144.9	102.2	95.1	7.06	14.476		
1,800.0	1,791.9	1,793.0	1,779.6	3.9	4.6	-77.48	82.3	-158.9	109.6	101.9	7.70	14.233		
1,900.0	1,890.4	1,893.3	1,878.5	4.2	4.9	-79.40	92.5	-172.8	117.1	108.7	8.36	14.006		
2,000.0	1,988.9	1,994.2	1,978.2	4.5	5.2	-81.68	101.7	-185.6	123.7	114.7	9.03	13.709		
2,100.0	2,087.3	2,095.2	2,078.1	4.8	5.5	-84.37	110.0	-196.9	129.6	119.9	9.70	13.358		
2,200.0	2,185.8	2,196.0	2,178.2	5.2	5.8	-87.47	117.1	-206.8	134.8	124.4	10.38	12.992		
2,300.0	2,284.3	2,296.7	2,278.3	5.5	6.0	-90.97	123.3	-215.2	139.6	128.5	11.04	12.641		
2,400.0	2,382.8	2,397.2	2,378.4	5.8	6.2	-94.86	128.4	-222.3	144.1	132.5	11.68	12.336		
2,500.0	2,481.3	2,497.4	2,478.4	6.2	6.4	-99.12	132.4	-227.8	148.8	136.5	12.29	12.105		
2,600.0	2,579.7	2,597.2	2,578.1	6.5	6.6	-103.72	135.5	-232.0	153.7	140.9	12.84	11.972		
2,700.0	2,678.2	2,696.7	2,677.6	6.9	6.8	-108.60	137.5	-234.7	159.3	146.0	13.32	11.962		
2,800.0	2,776.7	2,795.8	2,776.6	7.2	6.9	-113.69	138.4	-236.1	165.9	152.2	13.71	12.096		
2,900.0	2,875.2	2,894.3	2,875.2	7.6	7.0	-118.83	138.5	-236.2	173.7	159.6	14.03	12.380		
3,000.0	2,973.7	2,992.8	2,973.7	7.9	7.1	-123.55	138.5	-236.2	182.8	168.5	14.29	12.790		
3,100.0	3,072.1	3,091.3	3,072.1	8.2	7.3	-127.81	138.5	-236.2	193.0	178.5	14.51	13.296		
3,200.0	3,170.6	3,189.8	3,170.6	8.6	7.4	-131.63	138.5	-236.2	204.2	189.5	14.72	13.874		
3,300.0	3,269.1	3,288.3	3,269.1	8.9	7.5	-135.04	138.5	-236.2	216.2	201.3	14.91	14.502		
3,400.0	3,367.6	3,386.7	3,367.6	9.3	7.6	-138.10	138.5	-236.2	228.9	213.8	15.10	15.165		
3,500.0	3,466.1	3,485.2	3,466.1	9.6	7.8	-140.82	138.5	-236.2	242.2	226.9	15.28	15.848		
3,600.0	3,564.5	3,583.7	3,564.5	10.0	7.9	-143.27	138.5	-236.2	256.0	240.5	15.48	16.541		
3,700.0	3,663.0	3,682.2	3,663.0	10.3	8.1	-145.46	138.5	-236.2	270.2	254.5	15.67	17.236		
3,800.0	3,761.6	3,780.7	3,761.6	10.6	8.2	-147.44	138.5	-236.2	284.4	268.5	15.88	17.901		
3,900.0	3,860.4	3,879.6	3,860.4	11.0	8.3	-149.09	138.5	-236.2	297.4	281.3	16.11	18.463		
4,000.0	3,959.5	3,978.6	3,959.5	11.2	8.5	-150.44	138.5	-236.2	309.2	292.8	16.35	18.913		
4,100.0	4,058.8	4,077.9	4,058.8	11.5	8.6	-151.53	138.5	-236.2	319.5	302.9	16.60	19.253		
4,200.0	4,158.3	4,177.4	4,158.3	11.7	8.8	-152.41	138.5	-236.2	328.5	311.6	16.86	19.484		
4,300.0	4,257.9	4,277.1	4,257.9	11.9	8.9	-153.11	138.5	-236.2	335.9	318.8	17.13	19.612		
4,400.0	4,357.7	4,376.8	4,357.7	12.1	9.0	-153.64	138.5	-236.2	341.8	324.4	17.41	19.639		
4,500.0	4,457.6	4,476.7	4,457.6	12.3	9.2	-154.02	138.5	-236.2	346.2	328.5	17.69	19.572		
4,600.0	4,557.5	4,576.7	4,557.5	12.4	9.3	-154.25	138.5	-236.2	349.1	331.1	17.98	19.413		
4,700.0	4,657.5	4,676.7	4,657.5	12.6	9.5	-154.36	138.5	-236.2	350.3	332.0	18.28	19.168		
4,800.0	4,757.5	4,776.7	4,757.5	12.7	9.6	-179.64	138.5	-236.2	350.4	329.7	20.68	16.942		
4,900.0	4,857.5	4,876.7	4,857.5	12.8	9.8	-179.64	138.5	-236.2	350.4	329.4	20.97	16.708		
5,000.0	4,957.5	4,976.7	4,957.5	12.9	9.9	-179.64	138.5	-236.2	350.4	329.1	21.26	16.480		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Reference Site:</b>	S16-T3N-R68W (State)	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S16-T3N-R68W (State) - State 3D-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
5,100.0	5,057.5	5,076.7	5,057.5	13.0	10.1	179.64	138.5	-236.2	350.4	328.8	21.55	16.256		
5,200.0	5,157.5	5,176.7	5,157.5	13.1	10.3	179.64	138.5	-236.2	350.4	328.5	21.85	16.037		
5,300.0	5,257.5	5,276.7	5,257.5	13.3	10.4	179.64	138.5	-236.2	350.4	328.2	22.14	15.824		
5,400.0	5,357.5	5,376.7	5,357.5	13.4	10.6	179.64	138.5	-236.2	350.4	327.9	22.44	15.615		
5,500.0	5,457.5	5,476.7	5,457.5	13.5	10.7	179.64	138.5	-236.2	350.4	327.6	22.74	15.410		
5,600.0	5,557.5	5,576.7	5,557.5	13.6	10.9	179.64	138.5	-236.2	350.4	327.3	23.04	15.210		
5,700.0	5,657.5	5,676.7	5,657.5	13.8	11.0	179.64	138.5	-236.2	350.4	327.0	23.34	15.014		
5,800.0	5,757.5	5,776.7	5,757.5	13.9	11.2	179.64	138.5	-236.2	350.4	326.7	23.64	14.823		
5,900.0	5,857.5	5,876.7	5,857.5	14.0	11.3	179.64	138.5	-236.2	350.4	326.4	23.94	14.635		
6,000.0	5,957.5	5,976.7	5,957.5	14.1	11.5	179.64	138.5	-236.2	350.4	326.1	24.24	14.452		
6,100.0	6,057.5	6,076.7	6,057.5	14.3	11.7	179.64	138.5	-236.2	350.4	325.8	24.55	14.273		
6,200.0	6,157.5	6,176.7	6,157.5	14.4	11.8	179.64	138.5	-236.2	350.4	325.5	24.86	14.097		
6,300.0	6,257.5	6,276.7	6,257.5	14.5	12.0	179.64	138.5	-236.2	350.4	325.2	25.16	13.925		
6,400.0	6,357.5	6,376.7	6,357.5	14.7	12.1	179.64	138.5	-236.2	350.4	324.9	25.47	13.757		
6,500.0	6,457.5	6,476.7	6,457.5	14.8	12.3	179.64	138.5	-236.2	350.4	324.6	25.78	13.592		
6,512.9	6,470.4	6,489.6	6,470.4	14.8	12.3	179.63	138.5	-236.2	350.4	324.6	25.82	13.571		
6,600.0	6,557.5	6,575.9	6,556.5	14.9	12.4	178.67	138.5	-230.3	350.5	324.3	26.14	13.406		
6,700.0	6,657.5	6,671.7	6,650.4	15.1	12.4	175.65	138.5	-211.8	351.5	324.9	26.61	13.210		
6,800.0	6,757.4	6,762.2	6,736.0	15.2	12.4	81.23	138.5	-182.9	354.9	330.7	24.20	14.667		
6,900.0	6,855.9	6,850.0	6,815.1	15.2	12.4	76.94	138.5	-144.7	360.4	336.2	24.12	14.939		
7,000.0	6,951.2	6,934.6	6,886.3	15.2	12.4	73.04	138.5	-99.1	367.3	343.2	24.15	15.212		
7,100.0	7,041.3	7,017.5	6,950.4	15.2	12.5	69.54	138.5	-46.5	375.2	350.9	24.31	15.432		
7,200.0	7,124.5	7,100.0	7,007.6	15.2	12.7	66.45	138.6	12.8	383.3	358.7	24.60	15.581		
7,300.0	7,199.3	7,178.6	7,055.5	15.3	13.1	63.89	138.6	75.0	391.3	366.2	25.09	15.595		
7,400.0	7,264.1	7,257.2	7,096.4	15.5	13.7	61.75	138.6	142.2	398.6	372.8	25.80	15.454		
7,500.0	7,317.7	7,335.0	7,129.2	16.0	14.5	60.05	138.6	212.7	404.9	378.2	26.77	15.126		
7,600.0	7,359.0	7,412.1	7,154.1	16.7	15.5	58.80	138.6	285.6	409.9	381.9	28.05	14.615		
7,700.0	7,387.2	7,488.8	7,170.9	17.8	16.7	57.97	138.6	360.3	413.3	383.7	29.66	13.936		
7,800.0	7,401.9	7,565.1	7,179.7	19.3	18.0	57.56	138.6	436.1	415.0	383.4	31.61	13.128		
7,900.0	7,404.0	7,651.5	7,181.0	21.0	19.6	57.52	138.6	522.5	415.2	381.0	34.25	12.125		
8,000.0	7,404.0	7,751.5	7,181.0	22.8	21.6	57.52	138.6	622.5	415.2	377.7	37.55	11.059		
8,100.0	7,404.0	7,851.5	7,181.0	24.8	23.6	57.51	138.6	722.5	415.2	374.2	41.01	10.126		
8,200.0	7,404.0	7,951.5	7,181.0	26.8	25.8	57.51	138.6	822.5	415.2	370.6	44.59	9.312		
8,300.0	7,404.0	8,051.5	7,181.0	28.9	27.9	57.51	138.6	922.5	415.2	366.9	48.27	8.602		
8,400.0	7,404.0	8,151.5	7,181.0	31.1	30.2	57.51	138.6	1,022.5	415.2	363.2	52.02	7.981		
8,500.0	7,404.0	8,251.5	7,181.0	33.3	32.4	57.51	138.6	1,122.5	415.2	359.3	55.84	7.435		
8,600.0	7,404.0	8,351.5	7,181.0	35.6	34.7	57.51	138.6	1,222.5	415.1	355.4	59.70	6.954		
8,700.0	7,404.0	8,451.5	7,181.0	37.9	37.1	57.51	138.6	1,322.5	415.1	351.5	63.60	6.527		
8,800.0	7,404.0	8,551.5	7,181.0	40.2	39.4	57.51	138.6	1,422.5	415.1	347.6	67.54	6.146		
8,900.0	7,404.0	8,651.5	7,181.0	42.5	41.8	57.51	138.7	1,522.5	415.1	343.6	71.50	5.805		
9,000.0	7,404.0	8,751.5	7,181.0	44.8	44.1	57.51	138.7	1,622.5	415.1	339.6	75.49	5.499		
9,100.0	7,404.0	8,851.5	7,181.0	47.2	46.5	57.50	138.7	1,722.5	415.1	335.6	79.50	5.221		
9,200.0	7,404.0	8,951.5	7,181.0	49.5	48.9	57.50	138.7	1,822.5	415.1	331.6	83.52	4.970		
9,300.0	7,404.0	9,051.5	7,181.0	51.9	51.3	57.50	138.7	1,922.5	415.1	327.5	87.56	4.740		
9,400.0	7,404.0	9,151.5	7,181.0	54.3	53.7	57.50	138.7	2,022.5	415.1	323.4	91.61	4.531		
9,500.0	7,404.0	9,251.5	7,181.0	56.7	56.1	57.50	138.7	2,122.5	415.0	319.4	95.67	4.338		
9,600.0	7,404.0	9,351.5	7,181.0	59.1	58.5	57.50	138.7	2,222.5	415.0	315.3	99.74	4.161		
9,700.0	7,404.0	9,451.5	7,181.0	61.5	60.9	57.50	138.7	2,322.5	415.0	311.2	103.82	3.997		
9,800.0	7,404.0	9,551.5	7,181.0	63.9	63.4	57.50	138.7	2,422.5	415.0	307.1	107.91	3.846		
9,900.0	7,404.0	9,651.5	7,181.0	66.3	65.8	57.50	138.7	2,522.5	415.0	303.0	112.00	3.705		
10,000.0	7,404.0	9,751.5	7,181.0	68.7	68.2	57.50	138.7	2,622.5	415.0	298.9	116.10	3.574		
10,100.0	7,404.0	9,851.5	7,181.0	71.2	70.6	57.49	138.7	2,722.5	415.0	294.8	120.21	3.452		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Reference Site:</b>	S16-T3N-R68W (State)	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S16-T3N-R68W (State) - State 3D-16H - Hz - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
10,200.0	7,404.0	9,951.5	7,181.0	73.6	73.1	57.49	138.7	2,822.5	415.0	290.6	124.31	3.338		
10,300.0	7,404.0	10,051.5	7,181.0	76.0	75.5	57.49	138.7	2,922.5	415.0	286.5	128.43	3.231		
10,400.0	7,404.0	10,151.5	7,181.0	78.5	78.0	57.49	138.8	3,022.5	414.9	282.4	132.55	3.131		
10,500.0	7,404.0	10,251.5	7,181.0	80.9	80.4	57.49	138.8	3,122.5	414.9	278.3	136.67	3.036		
10,600.0	7,404.0	10,351.5	7,181.0	83.3	82.9	57.49	138.8	3,222.5	414.9	274.1	140.79	2.947		
10,700.0	7,404.0	10,451.5	7,181.0	85.8	85.3	57.49	138.8	3,322.5	414.9	270.0	144.92	2.863		
10,800.0	7,404.0	10,551.5	7,181.0	88.2	87.7	57.49	138.8	3,422.5	414.9	265.8	149.05	2.784		
10,900.0	7,404.0	10,651.5	7,181.0	90.6	90.2	57.49	138.8	3,522.5	414.9	261.7	153.18	2.708		
11,000.0	7,404.0	10,751.5	7,181.0	93.1	92.6	57.49	138.8	3,622.5	414.9	257.6	157.32	2.637		
11,100.0	7,404.0	10,851.5	7,181.0	95.5	95.1	57.48	138.8	3,722.5	414.9	253.4	161.45	2.570		
11,200.0	7,404.0	10,951.5	7,181.0	98.0	97.6	57.48	138.8	3,822.5	414.8	249.3	165.59	2.505		
11,300.0	7,404.0	11,051.5	7,181.0	100.4	100.0	57.48	138.8	3,922.5	414.8	245.1	169.73	2.444		
11,400.0	7,404.0	11,151.5	7,181.0	102.9	102.5	57.48	138.8	4,022.5	414.8	240.9	173.87	2.386		
11,500.0	7,404.0	11,251.5	7,181.0	105.3	104.9	57.48	138.8	4,122.5	414.8	236.8	178.02	2.330		
11,600.0	7,404.0	11,351.5	7,181.0	107.8	107.4	57.48	138.8	4,222.5	414.8	232.6	182.16	2.277		
11,700.0	7,404.0	11,451.5	7,181.0	110.2	109.8	57.48	138.8	4,322.5	414.8	228.5	186.31	2.226		
11,800.0	7,404.0	11,551.5	7,181.0	112.7	112.3	57.48	138.8	4,422.5	414.8	224.3	190.46	2.178		
11,900.0	7,404.0	11,651.5	7,181.0	115.1	114.8	57.48	138.9	4,522.5	414.8	220.2	194.60	2.131		
11,915.1	7,404.0	11,666.6	7,181.0	115.5	115.1	57.48	138.9	4,537.6	414.8	219.5	195.23	2.124 SF		



# Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Reference Site:</b>	S16-T3N-R68W (State)	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S16-T3N-R68W (State) - State 3E-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-18.2	0.0	18.2					
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-18.2	0.0	18.2	17.9	0.30	59.977		
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-18.2	0.0	18.2	17.6	0.65	27.904		
300.0	300.0	300.0	300.0	0.5	0.5	-180.00	-18.2	0.0	18.2	17.2	1.00	18.181 CC, ES		
400.0	400.0	399.8	399.8	0.7	0.7	-177.94	-18.8	-0.7	18.8	17.4	1.35	13.901		
500.0	500.0	499.5	499.5	0.8	0.9	-172.46	-20.4	-2.7	20.6	18.9	1.70	12.112		
600.0	600.0	599.1	599.0	1.0	1.0	-165.30	-23.1	-6.1	23.9	21.9	2.05	11.685 SF		
700.0	700.0	698.5	698.2	1.2	1.2	-133.41	-26.9	-10.8	29.7	27.2	2.41	12.328		
800.0	800.0	797.6	797.0	1.4	1.4	-130.28	-31.8	-16.8	38.2	35.5	2.76	13.858		
900.0	899.9	896.3	895.2	1.6	1.7	-128.99	-37.7	-24.1	49.5	46.4	3.12	15.881		
1,000.0	999.7	994.5	992.8	1.7	1.9	-128.70	-44.7	-32.7	63.4	60.0	3.49	18.199		
1,100.0	1,099.4	1,092.0	1,089.5	2.0	2.2	-128.90	-52.6	-42.5	80.0	76.1	3.86	20.692		
1,200.0	1,198.9	1,188.8	1,185.2	2.2	2.5	-129.33	-61.5	-53.5	99.1	94.8	4.26	23.276		
1,300.0	1,298.3	1,284.8	1,279.9	2.4	2.8	-129.83	-71.3	-65.6	120.7	116.1	4.66	25.893		
1,400.0	1,397.4	1,381.6	1,375.3	2.7	3.1	-130.45	-81.9	-78.7	144.4	139.3	5.09	28.398		
1,500.0	1,496.3	1,478.5	1,470.7	2.9	3.4	-131.30	-92.5	-91.7	169.3	163.8	5.53	30.634		
1,600.0	1,594.9	1,574.9	1,565.7	3.2	3.7	-132.27	-103.0	-104.7	195.3	189.3	5.98	32.651		
1,700.0	1,693.4	1,671.2	1,660.5	3.5	4.0	-133.33	-113.6	-117.7	222.0	215.5	6.45	34.404		
1,800.0	1,791.9	1,767.5	1,755.4	3.9	4.4	-134.17	-124.1	-130.7	248.7	241.8	6.93	35.902		
1,900.0	1,890.4	1,863.9	1,850.2	4.2	4.7	-134.84	-134.6	-143.7	275.5	268.1	7.41	37.195		
2,000.0	1,988.9	1,960.2	1,945.1	4.5	5.0	-135.39	-145.1	-156.7	302.3	294.4	7.89	38.321		
2,100.0	2,087.3	2,056.5	2,039.9	4.8	5.4	-135.86	-155.7	-169.7	329.1	320.7	8.37	39.309		
2,200.0	2,185.8	2,157.8	2,139.8	5.2	5.7	-136.35	-166.2	-182.8	355.3	346.4	8.86	40.089		
2,300.0	2,284.3	2,260.0	2,240.9	5.5	6.0	-136.93	-175.7	-194.5	380.0	370.7	9.35	40.660		
2,400.0	2,382.8	2,362.9	2,342.9	5.8	6.3	-137.60	-184.2	-204.9	403.5	393.6	9.83	41.062		
2,500.0	2,481.3	2,466.4	2,445.7	6.2	6.5	-138.35	-191.5	-214.0	425.5	415.2	10.30	41.327		
2,600.0	2,579.7	2,570.4	2,549.3	6.5	6.8	-139.17	-197.7	-221.6	446.2	435.4	10.76	41.483		
2,700.0	2,678.2	2,674.9	2,653.5	6.9	7.0	-140.06	-202.7	-227.8	465.5	454.3	11.20	41.551		
2,800.0	2,776.7	2,779.8	2,758.2	7.2	7.2	-141.02	-206.5	-232.5	483.5	471.9	11.64	41.549		

# Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Reference Site:</b>	S16-T3N-R68W (State)	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S16-T3N-R68W (State) - State 3F-16H - Hz - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-29.1	0.0	29.1					
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-29.1	0.0	29.1	28.8	0.30	95.963		
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-29.1	0.0	29.1	28.5	0.65	44.646		
300.0	300.0	300.0	300.0	0.5	0.5	-180.00	-29.1	0.0	29.1	28.1	1.00	29.090		
400.0	400.0	400.0	400.0	0.7	0.7	-180.00	-29.1	0.0	29.1	27.8	1.35	21.573 CC, ES		
500.0	500.0	499.5	499.5	0.8	0.8	-179.35	-29.9	-0.3	29.9	28.2	1.70	17.623		
600.0	600.0	599.0	598.9	1.0	1.0	-177.61	-32.3	-1.4	32.4	30.3	2.05	15.810		
700.0	700.0	698.3	698.2	1.2	1.2	-149.88	-36.3	-3.0	37.2	34.8	2.40	15.529 SF		
800.0	800.0	797.3	797.0	1.4	1.4	-149.02	-41.8	-5.4	45.2	42.5	2.75	16.471		
900.0	899.9	895.8	895.2	1.6	1.6	-148.79	-48.9	-8.4	56.3	53.3	3.10	18.205		
1,000.0	999.7	993.8	992.7	1.7	1.8	-148.92	-57.4	-12.0	70.6	67.1	3.45	20.474		
1,100.0	1,099.4	1,091.0	1,089.3	2.0	2.1	-149.21	-67.5	-16.3	87.9	84.1	3.80	23.117		
1,200.0	1,198.9	1,187.4	1,184.9	2.2	2.3	-149.54	-78.9	-21.1	108.2	104.1	4.16	26.021		
1,300.0	1,298.3	1,282.7	1,279.2	2.4	2.6	-149.87	-91.6	-26.5	131.6	127.1	4.52	29.106		
1,400.0	1,397.4	1,376.9	1,372.2	2.7	2.9	-150.17	-105.6	-32.5	158.0	153.1	4.89	32.313		
1,500.0	1,496.3	1,469.9	1,463.7	2.9	3.2	-150.43	-120.8	-38.9	187.3	182.0	5.26	35.596		
1,600.0	1,594.9	1,561.5	1,553.6	3.2	3.5	-150.64	-137.1	-45.8	219.5	213.8	5.64	38.920		
1,700.0	1,693.4	1,654.1	1,644.1	3.5	3.8	-150.93	-154.7	-53.3	253.5	247.5	6.03	42.034		
1,800.0	1,791.9	1,748.0	1,736.1	3.9	4.2	-151.14	-172.7	-60.9	287.7	281.3	6.43	44.744		
1,900.0	1,890.4	1,842.0	1,828.0	4.2	4.6	-151.31	-190.7	-68.6	322.0	315.1	6.83	47.116		
2,000.0	1,988.9	1,936.0	1,919.9	4.5	4.9	-151.44	-208.7	-76.2	356.2	348.9	7.24	49.208		
2,100.0	2,087.3	2,029.9	2,011.8	4.8	5.3	-151.55	-226.7	-83.8	390.4	382.8	7.65	51.064		
2,200.0	2,185.8	2,123.9	2,103.7	5.2	5.6	-151.65	-244.7	-91.5	424.6	416.6	8.05	52.722		
2,300.0	2,284.3	2,217.8	2,195.6	5.5	6.0	-151.73	-262.6	-99.1	458.8	450.4	8.46	54.209		
2,400.0	2,382.8	2,311.8	2,287.5	5.8	6.4	-151.80	-280.6	-106.7	493.1	484.2	8.88	55.551		

# Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Reference Site:</b>	S16-T3N-R68W (State)	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S16-T3N-R68W (State) - State 3G-16H - Hz - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor		
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)	Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-40.1	0.0	40.1					
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-40.1	0.0	40.1	39.8	0.30	131.949		
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-40.1	0.0	40.1	39.4	0.65	61.388		
300.0	300.0	300.0	300.0	0.5	0.5	-180.00	-40.1	0.0	40.1	39.1	1.00	39.999 CC, ES		
400.0	400.0	399.3	399.3	0.7	0.7	-179.69	-40.9	-0.2	40.9	39.6	1.35	30.309		
500.0	500.0	498.6	498.5	0.8	0.9	-178.82	-43.4	-0.9	43.4	41.7	1.70	25.581		
600.0	600.0	597.7	597.6	1.0	1.0	-177.59	-47.5	-2.0	47.6	45.6	2.05	23.288		
700.0	700.0	696.6	696.3	1.2	1.2	-150.61	-53.3	-3.6	54.3	51.9	2.39	22.699 SF		
800.0	800.0	795.1	794.5	1.4	1.4	-150.31	-60.7	-5.5	64.2	61.5	2.74	23.430		
900.0	899.9	893.1	892.0	1.6	1.7	-150.46	-69.7	-7.9	77.3	74.2	3.09	25.024		
1,000.0	999.7	990.4	988.7	1.7	1.9	-150.85	-80.2	-10.8	93.5	90.1	3.44	27.208		
1,100.0	1,099.4	1,086.8	1,084.3	2.0	2.2	-151.33	-92.2	-14.0	112.9	109.1	3.79	29.806		
1,200.0	1,198.9	1,182.2	1,178.7	2.2	2.4	-151.82	-105.5	-17.5	135.3	131.2	4.14	32.703		
1,300.0	1,298.3	1,276.5	1,271.8	2.4	2.7	-152.28	-120.3	-21.5	160.9	156.4	4.49	35.813		
1,400.0	1,397.4	1,369.5	1,363.3	2.7	3.0	-152.70	-136.2	-25.8	189.4	184.6	4.85	39.075		
1,500.0	1,496.3	1,461.2	1,453.3	2.9	3.4	-153.06	-153.4	-30.4	221.0	215.8	5.21	42.443		
1,600.0	1,594.9	1,553.7	1,543.8	3.2	3.7	-153.39	-171.8	-35.3	255.2	249.7	5.57	45.811		
1,700.0	1,693.4	1,647.3	1,635.3	3.5	4.1	-153.85	-190.6	-40.3	290.4	284.4	5.95	48.791		
1,800.0	1,791.9	1,740.9	1,726.9	3.9	4.4	-154.21	-209.4	-45.4	325.5	319.2	6.33	51.395		
1,900.0	1,890.4	1,834.5	1,818.4	4.2	4.8	-154.50	-228.2	-50.4	360.7	353.9	6.72	53.689		
2,000.0	1,988.9	1,928.1	1,910.0	4.5	5.2	-154.74	-247.0	-55.4	395.8	388.7	7.10	55.722		
2,100.0	2,087.3	2,021.7	2,001.5	4.8	5.5	-154.94	-265.8	-60.5	431.0	423.5	7.49	57.535		
2,200.0	2,185.8	2,115.3	2,093.1	5.2	5.9	-155.11	-284.6	-65.5	466.1	458.3	7.88	59.162		

# Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Reference Site:</b>	S16-T3N-R68W (State)	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S16-T3N-R68W (State) - State 3H-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-47.4	0.0	47.4					
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-47.4	0.0	47.4	47.1	0.30	155.940		
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-47.4	0.0	47.4	46.7	0.65	72.550 CC, ES		
300.0	300.0	299.2	299.2	0.5	0.5	-179.81	-48.2	-0.2	48.2	47.2	1.00	48.185		
400.0	400.0	398.3	398.3	0.7	0.7	-179.27	-50.7	-0.6	50.8	49.4	1.35	37.645		
500.0	500.0	497.3	497.2	0.8	0.9	-178.49	-54.9	-1.5	55.0	53.3	1.70	32.426		
600.0	600.0	596.1	595.8	1.0	1.1	-177.57	-60.8	-2.6	61.0	59.0	2.05	29.809		
700.0	700.0	694.7	694.1	1.2	1.3	-150.94	-68.3	-4.0	69.5	67.1	2.39	29.061 SF		
800.0	800.0	792.7	791.7	1.4	1.5	-150.88	-77.4	-5.8	81.1	78.4	2.74	29.649		
900.0	899.9	890.1	888.4	1.6	1.7	-151.16	-88.1	-7.8	96.0	92.9	3.08	31.142		
1,000.0	999.7	986.7	984.3	1.7	2.0	-151.64	-100.3	-10.2	114.0	110.6	3.43	33.256		
1,100.0	1,099.4	1,082.4	1,078.9	2.0	2.3	-152.18	-114.0	-12.8	135.1	131.4	3.77	35.810		
1,200.0	1,198.9	1,177.0	1,172.3	2.2	2.6	-152.72	-129.0	-15.6	159.4	155.3	4.12	38.681		
1,300.0	1,298.3	1,270.4	1,264.2	2.4	2.9	-153.23	-145.3	-18.8	186.8	182.3	4.47	41.784		
1,400.0	1,397.4	1,362.4	1,354.5	2.7	3.2	-153.69	-162.8	-22.1	217.2	212.4	4.82	45.055		
1,500.0	1,496.3	1,453.1	1,443.1	2.9	3.6	-154.09	-181.4	-25.7	250.6	245.4	5.17	48.446		
1,600.0	1,594.9	1,542.1	1,529.9	3.2	4.0	-154.44	-201.0	-29.5	286.9	281.4	5.53	51.921		
1,700.0	1,693.4	1,629.8	1,615.0	3.5	4.4	-154.86	-221.7	-33.4	325.3	319.4	5.89	55.239		
1,800.0	1,791.9	1,717.5	1,699.8	3.9	4.8	-155.13	-243.5	-37.6	365.1	358.9	6.26	58.364		
1,900.0	1,890.4	1,809.0	1,788.2	4.2	5.2	-155.35	-266.8	-42.1	405.4	398.8	6.63	61.128		
2,000.0	1,988.9	1,900.5	1,876.6	4.5	5.6	-155.53	-290.1	-46.5	445.7	438.7	7.01	63.580		
2,100.0	2,087.3	1,992.1	1,965.0	4.8	6.0	-155.68	-313.3	-51.0	485.9	478.5	7.39	65.769		

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well State 3C-16H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Reference Site:</b>	S16-T3N-R68W (State)	<b>MD Reference:</b>	WELL @ 5072.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	State 3C-16H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Reference Depths are relative to WELL @ 5072.0ft (Original Well Elev)

Offset Depths are relative to Offset Datum

Central Meridian is -105.500000 °

Coordinates are relative to: State 3C-16H

Coordinate System is US State Plane 1983, Colorado Northern Zone

Grid Convergence at Surface is: 0.31°

