

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

02/28/2013

Document Number:

667601157

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>418844</u>	<u>418834</u>		<u>HICKEY, MIKE</u>

Operator Information:OGCC Operator Number: 47120 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Contact Information:**

Contact Name	Phone	Email	Comment
Avant, Paul	720-929-6457	Paul.Avant@anadarko.com	
Cocciolone, Ashley	720-929-6625	Ashley.Cocciolone@anadarko.com	

Compliance Summary:QtrQtr: SWNE Sec: 13 Twp: 1N Range: 67W**Inspector Comment:**

First time inspection of API #05-123-32029, Riverbend #6-13 et al multi-well location. The Riverbend #8-13 is not plugged properly. Casing is open at the surface with a section of earth moving equipment cutting blade on top of it.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
239797	WELL	PA	03/16/1999	OW	123-07585	CHIKUMA UNIT 2	<input checked="" type="checkbox"/>
418831	WELL	PR	06/09/2011	OW	123-32022	RIVERBEND 21-13	<input checked="" type="checkbox"/>
418832	WELL	XX	08/20/2010	DA	123-32023	RIVERBEND 8-13	<input checked="" type="checkbox"/>
418841	WELL	PR	06/08/2011	OW	123-32028	RIVERBEND 24-13	<input checked="" type="checkbox"/>
418844	WELL	PR	03/31/2011	OW	123-32029	RIVERBEND 6-13	<input checked="" type="checkbox"/>
418847	WELL	PR	05/26/2011	OW	123-32031	RIVERBEND 25-13	<input checked="" type="checkbox"/>
418849	WELL	PR	06/22/2012	OW	123-32033	RIVERBEND 5-18	<input checked="" type="checkbox"/>
418851	WELL	PR	05/26/2011	OW	123-32035	RIVERBEND 7-13	<input checked="" type="checkbox"/>
420683	WELL	PR	05/31/2011	OW	123-32667	RIVERBEND 8-13R	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>9</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>9</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>9</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory	X8		

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Unsatisfactory	Cutting edge section on top of Riverbend 8-13 casing must be removed.	Properly plug or produce well.	04/01/2013

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	X8 Riverbend 8-13 fence is dismantled and leaning against adjacent wellhead fence.	Restore or remove unused fencing.	04/01/2013
OTHER	Satisfactory	Compressor fenced seperately.		
IGNITOR/COMBUST OR	Satisfactory	X2		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	2	Satisfactory			
Gas Meter Run	1	Satisfactory			
Bird Protectors	4	Satisfactory			
Plunger Lift	4	Satisfactory			
Compressor	1	Satisfactory			
Emission Control Device	2	Satisfactory			

Inspector Name: HICKEY, MIKE

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS	,
S/U/V:	Satisfactory		Comment:	
Corrective Action:			Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) 210 Bbl. _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action				Corrective Date	
Comment					

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	5	300 BBLS	STEEL AST	40.053480,104.835700
S/U/V:	Satisfactory		Comment:	
Corrective Action:			Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action				Corrective Date	
Comment					

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

Predrill

Location ID: 418834

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	Best management practices shall be in place to ensure that fluid and/or sediment from the location does not enter the ditch located to the north.	08/11/2010
OGLA	koepsear	Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system is required.	08/11/2010
OGLA	koepsear	Surface disturbance shall not encroach on the Ditch located to the North (represented on the location drawing as Q)	08/11/2010

Comment:**CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Inspector Name: HICKEY, MIKE

Facility ID: 239797	Type: WELL	API Number: 123-07585	Status: PA	Insp. Status: PA
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Producing WellComment:

Facility ID: 418831	Type: WELL	API Number: 123-32022	Status: PR	Insp. Status: PR
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Producing WellComment:

Facility ID: 418832	Type: WELL	API Number: 123-32023	Status: XX	Insp. Status: PA
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Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTEDS/V: CA Date:

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment:

Facility ID: 418841	Type: WELL	API Number: 123-32028	Status: PR	Insp. Status: PR
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Producing WellComment:

Facility ID: 418844	Type: WELL	API Number: 123-32029	Status: PR	Insp. Status: PR
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Producing WellComment:

Facility ID: 418847	Type: WELL	API Number: 123-32031	Status: PR	Insp. Status: PR
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Producing WellComment:

Facility ID: 418849	Type: WELL	API Number: 123-32033	Status: PR	Insp. Status: PR
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Producing WellComment:

Facility ID: 418851	Type: WELL	API Number: 123-32035	Status: PR	Insp. Status: PR
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Producing WellComment:

Facility ID: 420683	Type: WELL	API Number: 123-32667	Status: PR	Insp. Status: PR
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Producing WellComment: **Environmental****Spills/Releases:**

Type of Spill:

Description:

Estimated Spill Volume:

Inspector Name: HICKEY, MIKE

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment:

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established In

Inspector Name: HICKEY, MIKE

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation _____ Pass _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____ Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass	Gravel	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____