

FORM
4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
10/29/2012

1. OGCC Operator Number: 96850	4. Contact Name: Karolina Blaney	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain LLC	Phone: 970 683 2295	
3. Address: 1058 County Road 215 City: Parachute State: CO Zip: 81635	Fax: 970 285 9573	
5. API Number 05-045-06702	OGCC Facility ID Number 323840	Survey Plat
6. Well/Facility Name	7. Well/Facility Number GV 15-36	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW 36 6S 94W 06M		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Rutison	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest lease line
Ground Elevation	Distance to nearest well same formation
	Distance to nearest bldg, public rd, utility or RR
	Is location in a High Density Area (rule 603b)? Yes/No
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 10/29/2012 Email: Karolina.Blaney@WPXEnergy.com
 Print Name: Karolina Blaney Title: Environmental Specialist

OGCC Approved: Chris Camfield Title: FOR Date: 01/04/2013
 CONDITIONS OF APPROVAL, IF ANY:

Chris Camfield
 EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: _____ API Number: _____

2. Name of Operator: _____ OGCC Facility ID # _____

3. Well/Facility Name: _____ Well/Facility Number: _____

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Legend

- Sample Location
- Existing Road
- Existing Pad Limit of Disturbance

GV 15-36 Arsenic Background Sample Location Map T6S R94W, Section 36

October 29, 2012





12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

August 31, 2012

Date Received : August 25, 2012
Description : GV 15-36 Cuttings

Sample ID : GV 15-36

Collected By :
Collection Date : 08/24/12 11:15

ESC Sample # : L591939-02

Site ID : GV 15-36

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium, Hexavalent	BDL	2.0	mg/kg	3060A/7196A	08/31/12	1
Chromium, Trivalent	15.	2.0	mg/kg	Calc.	08/28/12	1
ORP	110		mV	2580	08/28/12	1
pH	9.1		su	9045D	08/29/12	1
Sodium Adsorption Ratio	12.			Calc.	08/30/12	1
Specific Conductance	760		umhos/cm	9050AMod	08/28/12	1
Mercury	0.020	0.020	mg/kg	7471	08/28/12	1
Arsenic	BDL	1.0	mg/kg	6010B	08/28/12	1
Barium	5400	0.25	mg/kg	6010B	08/28/12	1
Cadmium	BDL	0.25	mg/kg	6010B	08/28/12	1
Chromium	15.	0.50	mg/kg	6010B	08/28/12	1
Copper	21.	1.0	mg/kg	6010B	08/28/12	1
Lead	8.0	0.25	mg/kg	6010B	08/28/12	1
Nickel	27.	1.0	mg/kg	6010B	08/28/12	1
Selenium	BDL	1.0	mg/kg	6010B	08/28/12	1
Silver	BDL	0.50	mg/kg	6010B	08/28/12	1
Zinc	54.	1.5	mg/kg	6010B	08/28/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 08/31/12 15:43 Printed: 08/31/12 15:44
L591939-02 (PH) - 9.1@19.8c



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REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

August 31, 2012

Date Received : August 25, 2012
Description : GV 15-36 Cuttings
Sample ID : GV 15-36-B-1
Collected By :
Collection Date : 08/24/12 10:30

ESC Sample # : L591939-03

Site ID : GV 15-36

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	BDL	5.0	mg/kg	6010B	08/29/12	5

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

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WPX Energy
1058 County Road 215
Parachute, CO 81635

August 31, 2012

Date Received : August 25, 2012
Description : GV 15-36 Cuttings
Sample ID : GV 15-36-B-2
Collected By :
Collection Date : 08/24/12 10:35

ESC Sample # : L591939-04

Site ID : GV 15-36

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	1.3	1.0	mg/kg	6010B	08/29/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

August 31, 2012

Date Received : August 25, 2012
Description : GV 15-36 Cuttings
Sample ID : GV 15-36-B-3
Collected By :
Collection Date : 08/24/12 10:40

ESC Sample # : L591939-05

Site ID : GV 15-36

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	BDL	2.0	mg/kg	6010B	08/29/12	2

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

August 31, 2012

Date Received : August 25, 2012
Description : GV 15-36 Cuttings
Sample ID : GV 15-36-B-4
Collected By :
Collection Date : 08/24/12 10:45

ESC Sample # : L591939-06

Site ID : GV 15-36

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	BDL	5.0	mg/kg	6010B	08/29/12	5

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

August 31, 2012

Date Received : August 25, 2012
Description : GV 15-36 Cuttings
Sample ID : GV 15-36-B-5
Collected By :
Collection Date : 08/24/12 10:50

ESC Sample # : L591939-07

Site ID : GV 15-36

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	BDL	1.0	mg/kg	6010B	08/29/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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Reported: 08/31/12 15:43 Printed: 08/31/12 15:44

ALS Group USA, Corp

Date: 19-Oct-12

Client: HRL Compliance Solutions

Project: WPX GV 15-36 Backgrounds 10/10/12

Work Order: 1210462

Sample ID: GV 15-36-B-6

Lab ID: 1210462-01

Collection Date: 10/10/2012 11:00 AM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 10/16/2012	Analyst: CES
Arsenic	3.6		0.74	mg/Kg-dry	2	10/17/2012 12:10 PM
MOISTURE			A2540 G			Analyst: LR
Moisture	3.6		0.050	% of sample	1	10/15/2012 04:10 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 19-Oct-12

Client: HRL Compliance Solutions

Project: WPX GV 15-36 Backgrounds 10/10/12

Work Order: 1210462

Sample ID: GV 15-36-B-7

Lab ID: 1210462-02

Collection Date: 10/10/2012 11:05 AM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 10/16/2012	Analyst: CES
Arsenic	3.0		0.80	mg/Kg-dry	2	10/17/2012 12:33 PM
MOISTURE			A2540 G			Analyst: LR
Moisture	2.6		0.050	% of sample	1	10/15/2012 09:30 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 19-Oct-12

Client: HRL Compliance Solutions

Project: WPX GV 15-36 Backgrounds 10/10/12

Work Order: 1210462

Sample ID: GV 15-36-B-8

Lab ID: 1210462-03

Collection Date: 10/10/2012 11:10 AM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 10/16/2012	Analyst: CES
Arsenic	2.9		0.77	mg/Kg-dry	2	10/17/2012 12:39 PM
MOISTURE			A2540 G			Analyst: LR
Moisture	3.0		0.050	% of sample	1	10/15/2012 09:30 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 19-Oct-12

Client: HRL Compliance Solutions

Project: WPX GV 15-36 Backgrounds 10/10/12

Work Order: 1210462

Sample ID: GV 15-36-B-9

Lab ID: 1210462-04

Collection Date: 10/10/2012 11:15 AM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 10/16/2012	Analyst: CES
Arsenic	3.3		0.78	mg/Kg-dry	2	10/17/2012 12:44 PM
MOISTURE			A2540 G			Analyst: LR
Moisture	2.6		0.050	% of sample	1	10/15/2012 09:30 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 19-Oct-12

Client: HRL Compliance Solutions

Project: WPX GV 15-36 Backgrounds 10/10/12

Work Order: 1210462

Sample ID: GV 15-36-B-10

Lab ID: 1210462-05

Collection Date: 10/10/2012 11:20 AM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 10/16/2012	Analyst: CES
Arsenic	2.6		0.74	mg/Kg-dry	2	10/17/2012 12:50 PM
MOISTURE			A2540 G			Analyst: LR
Moisture	2.2		0.050	% of sample	1	10/15/2012 04:10 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.