

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

02/13/2013

Document Number:

667500139

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>234283</u>	<u>316998</u>		<u>AXELSON, JOHN</u>

Operator Information:OGCC Operator Number: 76840 Name of Operator: SCHNEIDER ENERGY SERVICES INCAddress: P O BOX 297City: FORT MORGAN State: CO Zip: 80701**Contact Information:**

Contact Name	Phone	Email	Comment
Jeff Schneider	970-381-9588	JeffS@schneiderenergy.com	
SCHURE, KYM		kym.schure@state.co.us	

Compliance Summary:QtrQtr: NWNE Sec: 29 Twp: 1S Range: 56W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/17/2007	200119490	PR	PR	S			N
07/26/2002	200029327	PR	PR	U		F	Y

Inspector Comment:

Location has numerous compliance violations - oil on produced water pit; site wide oily waste; site wide junk, trash and unused equipment; leaking dripping equipment; inadequate tank labels; uncovered tank openings; no form 27 submitted for former skim pit closure; inadequate pit permit information; dead coyote on location. Overall lack of routine maintenance. Corrective actions will include - removal of oil from produced water pit within 24-hours; remove treat/dispose oily waste; removal of all junk, trash and unused equipment; all tanks labelled with contents, capacity & NFPA label; cover tank openings; submit a Form 27 for skim pit closure & site wide oily waste cleanup; update pit permit information via Form 15 pit report; remove and properly dispose of dead coyote. Final surface reclamation of all disturbed areas.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
234283	WELL	PR	10/01/2011	OW	121-06390	NUGGET UNIT-WAGERS B-1

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number: (S/U/V) Violation _____ Corrective Date: 04/30/2013Comment: Battery sign - no emergency contact #Corrective Action: Update signs to comply with Rule 210.b.(2)

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Unsatisfactory	large amount of unused equipment - pump house, partially buried tank, ASTs, piping	Remove all unused equipment and properly recycle or dispose. Submit Form 27 for partially buried tank removal.	04/30/2013
TRASH	Unsatisfactory	large amount site wide trash & junk.	Remove and properly dispose.	04/30/2013

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Treater	<= 5 bbls	remove - treat/dispose oily waste	04/30/2013
Crude Oil	Tank	<= 5 bbls	remove - treat/dispose oily waste at tanks	04/30/2013
Crude Oil	Pump Jack	<= 5 bbls	repair leaking stuffing box at wellhead	04/30/2013

☒ Multiple Spills and Releases?

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
CRUDE OIL		300 BBLS	STEEL AST	39.944602,-103.679322
S/U/V:	Violation	Comment:	tank has corrosion holes, weeping oil & dripping valves	
Corrective Action:			If unused - remove from location. If in use - repair or replace.	Corrective Date: 04/30/2013

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL		OTHER	PBV STEEL	39.944674,-103.679330
S/U/V:	Violation	Comment: tank no longer in use, uncovered opening, collapsed, tank bottoms		
Corrective Action: Submit Form 27 for tank removal and remediation. Properly dispose tank bottoms.				Corrective Date: 04/30/2013

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Facilities:	<input type="checkbox"/> New Tank	Tank ID: _____
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Contents	#	Capacity	Type	SE GPS
CRUDE OIL		OTHER	STEEL AST	39.944660,-103.679132
S/U/V:	Unsatisfactory	Comment: steel bolted panel tank has nfpa label no capacity or contents		
Corrective Action: update tank labels per 210.d.				Corrective Date: 04/30/2013

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL		400 BBLS	STEEL AST	39.944603,-103.679252
S/U/V:	Comment: Tank has corrosion holes at base, weeping oil.			
Corrective Action:	If tank is unused - remove from location. If still in use - repair or replace.			Corrective Date: 04/30/2013

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
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Comment	
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Facilities:	<input checked="" type="checkbox"/> New Tank	Tank ID: _____
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Contents	#	Capacity	Type	SE GPS
PRODUCED WATER		OTHER	PBV FIBERGLASS	39.944935,-103.678996

S/U/V:	Unsatisfactory	Comment:	Partially buried fiberglass skim tank recently installed
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Corrective Action:	Keep opening closed, properly label per 210.d.	Corrective Date:	04/30/2013
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Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
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Comment	
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Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL		200 BBLS	STEEL AST	39.944726,-103.679134	
S/U/V:	Unsatisfactory		Comment: tank not labelled, base undermined		
Corrective Action: properly label in accordance with rule 210.d.				Corrective Date: 04/30/2013	
Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action	Remove oily waste from all berms. Properly maintain berms during routine maintenance.			Corrective Date 04/30/2013	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 316998

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Environmental****Spills/Releases:**

Type of Spill: OIL Description: site wide Estimated Spill Volume: _____

Comment: Clean up all oily waste in accordance with 907.e. Include site wide cleanup on Form 27 for skim pit closure and partially buried tank removal.

Corrective Action: clean up all oily waste

Date: 04/30/2013

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: AXELSON, JOHN

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Waste Management:

Type	Management	Condition	Comment	GPS (Lat)	(Long)
Oily Soil	Piles	Inadequate	Pile of oily waste approx 8 cu yds stockpiled east side water pit.		
Tank Bottoms	Tanks		If tanks are removed or repaired - properly treat/dispose per Rule 907.f.		

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Inspector Name: AXELSON, JOHN

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: **Unsatisfactory**

Corrective Date: **04/30/2013**

Comment: **Disturbed area on east side of lease at battery. Possibly where dirt was borrowed for berms and to bury fiberglass skim tank.**

CA: **Stabilize/revegetate disturbed area.**

Pits:

Pit Type: Skimming/Settling Lined: NO Pit ID: _____ Lat: 39.944868 Long: -103.678660**Lining:**

Liner Type: _____ Liner Condition: _____

Comment: unlined - no longer in use, approx 10' x 20'**Fencing:**Fencing Type: None Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/U/V): **Violation** Comment: **Former skim pit no longer in use. Appears to have been replaced with skim tank. No Form 27 submitted for closure.**Corrective Action: **Submit Form 27 for prior approval to close pit. Will require sampling analysis to verify compliance with Table 910-1.**Date: **04/30/2013****Pits:**Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.945043 Long: -103.679183**Lining:**

Liner Type: _____ Liner Condition: _____

Comment: unlined produced water pit approx 90' x 110'**Fencing:**Fencing Type: None Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: no nettingAnchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____Pit (S/U/V): **Violation** Comment: **Oil on southeast & northeast corner of pit. Oily waste within pit and junk mixed in with berms.**Corrective Action: **Remove free product within 24-hours. Cleanup all oily waste in water pit and properly dispose per 907.e. Remove all junk.**Date: **04/30/2013****Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667500140	junk & trash	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3066870
667500141	former skim pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3066872
667500142	stockpile oily waste	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3066875
667500143	free product on pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3066876
667500144	free product NE corner & oil stained soils	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3066877
667500145	oily waste in produced water pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3066878
667500146	disturbed area east side of lease at battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3066879
667500147	unused partially buried tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3066880

Inspector Name: AXELSON, JOHN

667500148	corrosion holes in tank weeping oil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3066881
667500149	pump bldg - junk trash, unused equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3066882
667500150	dead coyote at pump bldg	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3066883
667500151	leak at pump jack	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3066884