

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1792564

Date Received:

01/28/2013

PluggingBond SuretyID

20090067

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, **Recomplete and Operate**

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: WIEPKING-FULLERTON ENERGY LLC

4. COGCC Operator Number: 96340

5. Address: 4600 S DOWNING ST

City: ENGLEWOOD State: CO Zip: 80113

6. Contact Name: JACK M. FINCHAM Phone: (303)906-3335 Fax: (303)761-9067

Email: FINCHAM4@MSN.COM

7. Well Name: ALOHA MULA Well Number: 10

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7875

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 19 Twp: 10S Rng: 55W Meridian: 6

Latitude: 39.165920 Longitude: -103.586970

Footage at Surface: 1980 feet FNL/FSL 660 feet FEL/FWL FEL

11. Field Name: GREAT PLAINS Field Number: 32756

12. Ground Elevation: 5202 13. County: LINCOLN

14. GPS Data:

Date of Measurement: 10/01/2010 PDOP Reading: 2.3 Instrument Operator's Name: KEITH WESTFALL

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 660 ft

18. Distance to nearest property line: 660 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1320 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
PAWNEE B	PAWNB			
TORCH	TORCH			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

ALL, SEC. 19, T10S, R55W

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: NO MUD PITS

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	332	240	332	0
1ST	7+7/8	5+1/2	17	0	7,860	300	7,860	5,900
S.C. 1.1						150	4,580	3,300

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments RUN CBL, PRESSURE TEST CASING, SET CIBP 7700' 2 SKS CEMENT, PERF PAWNEE B FORMATION @ 7708' TO 7020'. TEST IF ALL WATER SET CIBP AT 7002 2 SKS CEMENT. PERF TORCH FORMATION @ 6944' TO 6958' TEST. A FORM 2A IS NOT NEEDED BECAUSE NO PITS WILL BE CONSTRUCTED AND PAD SIZE WILL NOT INCREASE.

34. Location ID: 417651

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JACK M. FINCHAM

Title: AGENT Date: 1/25/2013 Email: FINCHAM4@MSN.COM

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 2/26/2013

API NUMBER

05 073 06420 00

Permit Number: _____ Expiration Date: 2/25/2015

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
1792564	FORM 2 SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final review completed; no public comment received.	2/25/2013 1:48:59 PM
Permit	Sundry form 4 processed and approved.	2/25/2013 9:54:43 AM
Engineer	Added stage cement 1.1 per Form 5 #2584655	2/6/2013 3:43:34 PM
LGD	County Permit #1019	2/1/2013 10:20:52 AM
Permit	Operator confirmed that NO 2A is required because no new pits will be constructed and the surface disturbance will not enlarged beyond the original disturbance size.	2/1/2013 8:01:51 AM
Permit	Waiting on form 4 sundry and wellbore diagram.	2/1/2013 7:58:50 AM

Total: 6 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)