

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1792652

Date Received:

01/28/2013

PluggingBond SuretyID

20050103

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☐ Re-enter, ☒ **Recomplete and Operate**

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: HUNTINGTON ENERGY LLC

4. COGCC Operator Number: 42300

5. Address: 908 NW 71ST

City: OKLAHOMA CITY State: OK Zip: 73116

6. Contact Name: CATHERINE SMITH Phone: (405)840-9876 Fax: (405)840-2011

Email: CSMITH@HUNTINGTONENERGY.COM

7. Well Name: UTE MOUNTAIN UTE Well Number: 62

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3431

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 23 Twp: 32N Rng: 13.5W Meridian: N

Latitude: 37.007450 Longitude: -108.283170

Footage at Surface: 1065 feet FNL 805 feet FWL

11. Field Name: BARKER DOME Field Number: 5260

12. Ground Elevation: 7001 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 04/30/3007 PDOP Reading: 2.4 Instrument Operator's Name: KENNY REA

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 150 ft

18. Distance to nearest property line: 2809 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1709 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MANCOS	MNCS		120	N/2NW/4 & N/2S/2NW/4

21. Mineral Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian Lease #: I-22-IND-2622

22. Surface Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

SEE PLAT ON FILE

25. Distance to Nearest Mineral Lease Line: 2809 ft

26. Total Acres in Lease: 2080

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	11	7+5/8	29.7	0	346	220	346	0
1ST	6+1/4	4+1/2	10.5	0	3,430	385	3,430	0

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments PROPOSED MANCOS PERFORATIONS: 2260'-2950'. THE RE-COMPLETION PROCEDURE TO THE BASIN MANCOS IS ATTACHED TO THE FORM 4 SUNDRY NOTICE. THE FEDERAL SUNDRY HAS BEEN FILED FOR RECOMPLETION. UNIT ACREAGE EARNED IN FARMOUT CONSISTS OF 120 ACRES; N/2NW/4 & N/2S/2NW/4

34. Location ID: 306910

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CATHERINE SMITH

Title: REGULATORY

Date: 1/25/2013

Email: CSMITH@HUNTINGTONENE

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 2/26/2013

API NUMBER

05 067 09030 00

Permit Number: _____ Expiration Date: 2/25/2015

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

None - UMU minerals- BLM jurisdiction

Attachment Check List

Att Doc Num	Name
1792652	FORM 2 SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final review completed; no LGD or public comment received.	2/25/2013 8:54:24 AM
Permit	Unit size and configuration given by operator reflects a contractual type unit on acreage earned and is not a unit approved by the commission.	2/20/2013 11:16:04 AM
Permit	GPS revised. per operator.	2/4/2013 10:13:12 AM
Permit	Well location GPS does not match the as-drill GPS submitted earlier. The GPS on this form puts the well on the edge of the pad. Please review.	2/1/2013 11:43:47 AM
Data Entry	OBJECTIVE FORMATION - SOFTWARE NOT ACCEPTING BASIN MANCOS.	1/31/2013 11:50:25 AM

Total: 5 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)