

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2485666

Date Received:

02/26/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61650
2. Name of Operator: MURFIN DRILLING COMPANY INC
3. Address: 250 N WATER ST STE 300
City: WICHITA State: KS Zip: 67202
4. Contact Name: TOM MELLAND
Phone: (316) 858-8695
Fax: (316) 267-6004

5. API Number 05-009-06515-00
6. County: BACA
7. Well Name: LANSING D SAND UNIT
Well Number: 401
8. Location: QtrQtr: NENW Section: 12 Township: 35S Range: 46W Meridian: 6
9. Field Name: CAMPO Field Code: 9850

Completed Interval

FORMATION: LANSING Status: SHUT IN Treatment Type:
Treatment Date: 02/11/2013 End Date: 02/11/2013 Date of First Production this formation:
Perforations Top: 3912 Bottom: 3919 No. Holes: 28 Hole size: 45/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

PLUG BACK PERFS 3977-85 W. CIBP & 2 SX CMT. PERF 3912-19. ACIDIZE WITH 1000 GALS 7.5% DSFE. 1500-400 PSIG @ 0.5 BPM. ISIP - VAC SWAB BACK LOAD AND 12 BBLS WATER. NO OIL. WILL PLUG AND ABANDON.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 42 Max pressure during treatment (psi): 1500

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 24 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 18 Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/12/2013 Hours: 2 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 12

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TOM MELLAND

Title: PRODUCTION ENGINEER Date: 2/13/2013 Email TMELLAND@MURFINIC.COM
:

Attachment Check List

Att Doc Num	Name
2485666	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Wireline job ticket for the plugging of the lower Lansing attached to the form form 6 intent. Well shut-in waiting for abandonment.	2/26/2013 12:34:55 PM

Total: 1 comment(s)