



02518263

2/4

Date: 2/13/2013
Preparer: twm

Wellname: LDSU 401
Field: SE Campo
County: Baca State: CO
aka: Tanner F #1
API: 05-009-08515

QTR: NENW
Sec: 12
Twp: 35S
Rge: 46W

Lease 4471

KB: 4138
GL: 4125
Diff: 11

Casing Information

Size	Weight	Grade	Depth	Cement	Date Run	Comment
20	7	?	27	2.5 yds	5/30/92	
8 5/8	24	K55	1789	975	6/4/92	No cmt to surf; perf & sqzd
5 1/2	14	K55	4239	300	6/11/92	Good circ; TOC 3130
DV tool			3105	400	6/11/92	Circ cmt to surf

DST's

No DST's.

Producing Intervals/Perforations

Formation	Top	Btm	SPF	# of holes	Date	Status
Lansing C	3912	3919	4	28	2/8/2013	open- tested no oil
				0		
Lansing D	3977	3985	4	32	7/18/1992	to be plugged back
				0		

Well History

6/4/92	Cmt surf w/ 550 sks 65/35 pozmix & 125 sks Class C; no cmt to surf; run temp survey, perf 840-842, held 1500 psig; perf 450-452; cmt w/ 300 sks Class C; cmt circ to surf
6/11/92	Cmt prod csg 1st stage w/ 300 sks 50/50 pozmix cmt (14.8 ppg, 1.24 cf/sk) & 2nd stage w/ 400 sks 65/35 pozmix cmt; cmt circ to surf
7/15-16/1992	Drill out DV tool, PT to 1000 psig, held for 30 min; run CBL, TOC = 3130, PBTD = 4162
7/18/1992	Swbd dwn to 4050.
	Perf Lansing D 3977-3985 w/ 4 spf; swab test, 3.5 BNO in last hr
7/23/1992	Acidz w/ 2500 gals OSA, 2375 gals diesel + 72 ballsealers, avg TP = 2894 psig, 6 bpm good ball action; swab +/- 2 bph all oil
7/29/1992	Frac w/ 13,900 gals gelled diesel & 42,784# 16/30 Ottawa sd; avg TP=2100 psig, 14 bpm.
7/30-8/14/92	Swb 289 bbl id & 458 NO. Sd pmpd 63 gals frac sd. 72-hr SI BHP = 771 psig, 118 F. POP.
9/2/1992	State test Pmp'd 296 BNO & 36 BNW in 24 hrs, 200 MCF
2/3-5/93	107 bopd, 12 bwpd, 101 mcf. Pmp chg. Fill at 4134. Sd pmp 40 gals frac sd to 4162.
7/21-24/93	45 bopd, 4 bwpd, 78 mcf. Schlumberger conduct 72-hr FL build-up tst. 72-hr SI BHP = 187 psia.
6/14-18/94	rod part, hot oil for paraffin cleanup
11/29-12/8/94	Chg tbq 2-7/8 to 2-3/8, cleanout paraffin, chg unit from 320 to 114. 43 bopd, 6 bwpd.
May '98	Murfin assumes operations.
4/9/05	Dump 500 gals 15% HCl dn backside. No incrs in prod.
6/2-8/05	Test tbq to 5000; RIH w/ pkr & tbq - set pkr @ 3964. Chemical sqz dwn tbq undr pkr w/ 2 drums scale converter chemical. SI 48 hrs. Acidz undr pkr w/ 500 gals 15% PAD + 10% xylene, 0.75 bpm, 1400 psig; soak 4 hrs. Swbd & well flowed. POOH tbq & pkr, POP.
9/8/10	Stops pmping - rd prt. SI to evaluate.

Workover Complete Lansing C Sand

2/5/2013	POOH with production equipment. Test tubing TIH with scraper and tubing to perfs.
2/7/2013	Set CIBP at 3965' with 2 ax cement on top with dump bailer TIH with PKR and tbq, setting PKR at 3800', pressure test CIBP to 480 psig at surface With Pkr hanging swab FL down to 3800'. TOH with PKR.
2/8/2013	Perf Lansing C 3912-16, 4 SPF, EHSC. TIH w/ PKR and tbq, setting PKR near 3850'
2/11/2013	Acid 1000 7.5% DSFE, Pressure to 1500#, wait 15 min break to 400 # @ 0.5 bpm, flush with 18 bbls 2%KCl water, ISIP vac. Swab 42 BLW. 1 hr test, 9.5 BFPH 100% W FL staying @ 3750', 100' FIH.
2/12/2013	ONFU 170', FL @ 3580'. Swb 1 hr rec 2.76 BW Wait 30 min. 10' of FU. No Oil. Plan to P&A well.

