

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

01/03/2013

Document Number:

668500271

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier: 334432 Facility ID: 334432 Loc ID: 334432 Tracking Type: _____ Inspector Name: Baroumand, Soraya

Operator Information:OGCC Operator Number: 10433 Name of Operator: PICEANCE ENERGY LLCAddress: 1512 LARIMER STREET #1000City: DENVER State: CO Zip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Bankert, Wayne	970-812-5310	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator
BAROUMAND, SORAYA		soraya.baroumand@state.co.us	
Natvig, Randy	303-339-4337	Rnatvig@laramie-energy.com	Drilling and Completions Manager

Compliance Summary:QtrQtr: SESE Sec: 34 Twp: 9S Range: 93W**Inspector Comment:**

Location appears to be an "Inactive" well pad facility that requires implementation and maintenance of stormwater and erosion control BMPs per rule 1002. The well pad was constructed and nine surface conductors set by November 2008. Permits to drill are current, but expire in August 2013. Although attempts to access well pad were unsuccessful due to winter road closure, supporting data (aerial images, geologic/topographic & record review) show the likelihood of slope instability and stormwater/erosion-control issues. A visual field inspection is planned around mid-late spring of 2013, when snowmelt subsides. In the interim, this document serves to provide information & record of notice. Refer to report, herein, for details.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
294922	WELL	XX	07/14/2011	LO	077-09528	Vega Unit 34-234	X
294923	WELL	XX	07/15/2011	LO	077-09529	Vega Unit 34-344	X
294924	WELL	XX	07/15/2011	LO	077-09532	Vega Federal 3-411	X
294925	WELL	XX	07/15/2011	LO	077-09530	Vega Unit 34-341	X
294926	WELL	XX	07/15/2011	LO	077-09531	Vega Federal 3-414	X
294927	WELL	XX	07/15/2011	LO	077-09533	Vega Federal 34-444	X
294928	WELL	XX	07/15/2011	LO	077-09534	Vega Federal 34-441	X
294929	WELL	XX	07/15/2011	LO	077-09535	Vega Unit 34-434	X
294930	WELL	XX	12/07/2012	LO	077-09536	Vega Unit 34-334	X

Equipment:Location Inventory

Inspector Name: Baroumand, Soraya

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334432

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 294922 Type: WELL API Number: 077-09528 Status: XX Insp. Status: XX

Producing Well

Comment: _____

Facility ID: 294923 Type: WELL API Number: 077-09529 Status: XX Insp. Status: XX

Inspector Name: Baroumand, Soraya

Producing Well

Comment:

Facility ID: 294924 Type: WELL API Number: 077-09532 Status: XX Insp. Status: XX

Producing Well

Comment:

Facility ID: 294925 Type: WELL API Number: 077-09530 Status: XX Insp. Status: XX

Producing Well

Comment:

Facility ID: 294926 Type: WELL API Number: 077-09531 Status: XX Insp. Status: XX

Producing Well

Comment:

Facility ID: 294927 Type: WELL API Number: 077-09533 Status: XX Insp. Status: XX

Producing Well

Comment:

Facility ID: 294928 Type: WELL API Number: 077-09534 Status: XX Insp. Status: XX

Producing Well

Comment:

Facility ID: 294929 Type: WELL API Number: 077-09535 Status: XX Insp. Status: XX

Producing Well

Comment:

Facility ID: 294930 Type: WELL API Number: 077-09536 Status: XX Insp. Status: XX

Producing Well

Comment:

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Inspector Name: Baroumand, Soraya

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? In CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: Baroumand, Soraya

Well plugged _____	Pit mouse/rat holes, cellars backfilled _____
Debris removed _____	No disturbance /Location never built _____
Access Roads _____	Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____	
Location and associated production facilities reclaimed _____	Locations, facilities, roads, recontoured _____
Compaction alleviation _____	Dust and erosion control _____
Non cropland: Revegetated 80% _____	Cropland: perennial forage _____
Weeds present _____	Subsidence _____
Comment: _____	
Corrective Action: _____	Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					No mitigation measures observed or reported
Other	Fail					site instability. No effective BMPs

S/U/V: **Unsatisfactory** Corrective Date: **05/24/2013**

Comment: As observed from GIS mapped data, ~3/4 of southern part of site plots on Federal surface lands and ~<1/4 of the northern part of site disturbance plots on private surface ownership, (Delta-ownership lands, according to document #2008634).

CA: Provide a stormwater planning & sediment control BMPs for location & periodic monitoring for site stability, predominantly noted along the cut slopes and side slopes.

COGCC Comments

Comment	User	Date
Location appears to be an "Inactive" well pad facility that requires implementation and maintenance of stormwater and erosion control BMPs per rule 1002. The well pad was constructed and nine surface conductors were set by November 2008. Permits to drill are current, but expire in August 2013.	baroumas	02/25/2013
Location comprises both federal & private surface ownership. As observed from GIS mapped data, ~3/4 of southern part of site plots on Federal surface lands and ~<1/4 of the northern part of site disturbance plots on private surface ownership, (Delta-ownership lands, according to document #2008634).		
Although attempts to access well pad were unsuccessful due to winter road closure, supporting data (aerial images, geologic/topographic & record review) show the likelihood of slope instability and stormwater/erosion-control issues. A visual field inspection is planned around mid-late spring of 2013, when snowmelt subsides. In the interim, this document serves to provide information & record of notice. Aerials show possible earth slumping/sliding along the cut slope and location is in a high-relief topographic area. Furthermore, undisturbed areas upslope of location appear to exhibit instability by tree stand orientation. Hence, location should be carefully monitored for slope stability, erosion & stormwater control & provided with adequate stormwater BMPs.		