

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

01/09/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
4. Contact Name: Brianne Visconti
Phone: (970) 737-1073
Fax: (970) 737-1045

5. API Number 05-123-35923-00
6. County: WELD
7. Well Name: Olson
Well Number: 31-3D
8. Location: QtrQtr: NENE Section: 3 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/08/2012 End Date: 11/08/2012 Date of First Production this formation: 11/23/2012

Perforations Top: 7222 Bottom: 7386 No. Holes: 72 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Silverstim Frac on the Niobrara with a total of 147,294 gal of fresh water, 238,540 lbs of 30/50 Ottawa sand, 15,620 lbs of 40/70 Ottawa sand, and 2,470 lbs of WG-18.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3507 Max pressure during treatment (psi): 4631

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.50

Type of gas used in treatment: Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 1000 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1169

Fresh water used in treatment (bbl): 3507 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 254160 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/23/2012 Hours: 24 Bbl oil: 25 Mcf Gas: 5 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 25 Mcf Gas: 5 Bbl H2O: 0 GOR: 200

Test Method: flowing Casing PSI: 1200 Tubing PSI: 1000 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1237 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7207 Tbg setting date: 01/04/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brianne Visconti

Title: Administrator Date: 1/9/2013 Email bvisconti@syrinfo.com
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Attachment Check List

Att Doc Num	Name
400367599	FORM 5A SUBMITTED
400367611	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)