

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Brianne Visconti
2. Name of Operator: SYNERGY RESOURCES CORPORATION Phone: (970) 737-1073
3. Address: 20203 HIGHWAY 60 City: PLATTEVILLE State: CO Zip: 80651 Fax: (970) 737-1045

5. API Number 05-123-35923-00 6. County: WELD
7. Well Name: Olson Well Number: 31-3D
8. Location: QtrQtr: NENE Section: 3 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/08/2012 End Date: 11/08/2012 Date of First Production this formation: 11/23/2012
Perforations Top: 7222 Bottom: 7386 No. Holes: 72 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: [ ]

Silverstim Frac on the Niobrara with a total of 147,294 gal of fresh water, 238,540 lbs of 30/50 Ottawa sand, 15,620 lbs of 40/70 Ottawa sand, and 2,470 lbs of WG-18.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 3507 Max pressure during treatment (psi): 4631
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.50
Type of gas used in treatment: Min frac gradient (psi/ft): 0.88
Total acid used in treatment (bbl): 1000 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1169
Fresh water used in treatment (bbl): 3507 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 254160 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/23/2012 Hours: 24 Bbl oil: 25 Mcf Gas: 5 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 25 Mcf Gas: 5 Bbl H2O: 0 GOR: 200
Test Method: flowing Casing PSI: 1200 Tubing PSI: 1000 Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1237 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7207 Tbg setting date: 01/04/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brianne Visconti

Title: Administrator Date: 1/9/2013 Email: bvisconti@syrinfo.com  
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### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
400367599	FORM 5A SUBMITTED
400367611	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)