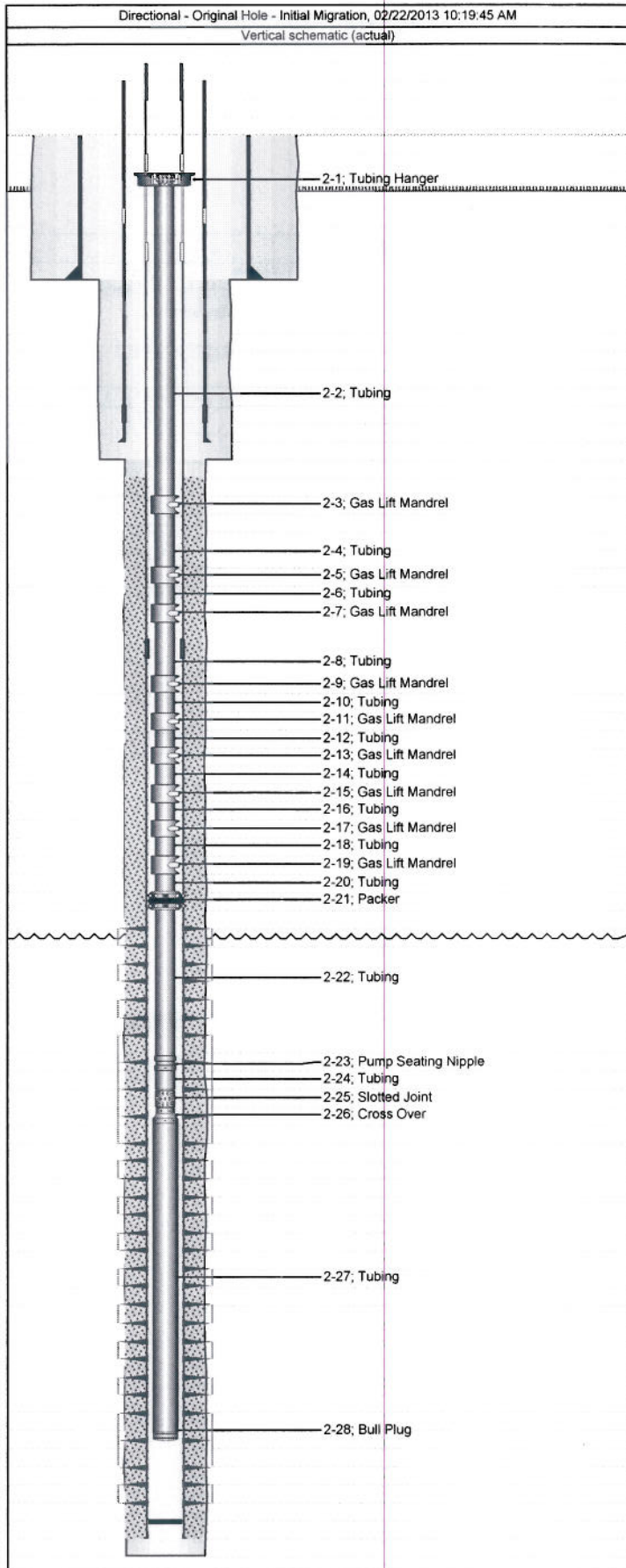


**Final Well Report Detailed (graphic)**  
**Well Name: Story Gulch Unit 8505B-25 F25 496**

API # 05045190840000	Well Type Gas	Business Unit Southern Rockies	SBU North Piceance	Area Story Gulch	Pad F25 496	State CO	County/Parish GARFIELD
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**Well Header Setup**

Well Name Story Gulch Unit 8505B-25 F25 496		API # 05045190840000	
Original KB Elevation (ft) 8,320.21	Ground Elevation (ft) 8,297.24	Spud Date 04/08/2010	Final Rig Relea... 05/26/2010
Surface Legal Location		Latitude (decimal) (°) 39.67418800	Longitude (decimal) (°) -108.11989200

**Wellbore Sections Setup**

Wellbore Type Original Hole - Initial Migration	Kick Off Depth (ftKB) 290.24	VS Dir (°)	
Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Conductor	30	0.0	120.0
Surface	14 3/4	120.0	3,035.0
Production	8 3/4	3,035.0	12,215.0

**Plug Back Total Depths**

Date	Depth (ftKB)	Method	Com
02/08/2012	12,142.0		Wellcore PBSD (TVD): 12040.0000183008

**Casing Data**

**Conductor**

Casing Description Conductor	Run Date 03/05/2010	Set Depth (ftKB) 120.0			
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	20		52.78	A53B	120.00

**Surface**

Casing Description Surface	Run Date 04/10/2010	Set Depth (ftKB) 3,014.0			
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Shoe	9 5/8			K-55	1.50
Casing Joints	9 5/8	8.921	36.00	J-55	42.29
Float Collar	9 5/8			K-55	1.50
Casing Joints	9 5/8	8.921	36.00	J-55	464.06
Collar	9 5/8			K-55	1.50
Casing Joints	9 5/8	8.921	36.00	J-55	939.24
Collar	9 5/8			K-55	2.00
Casing Joints	9 5/8	8.921	36.00	J-55	1,534.25
Other	9 5/8	8.921	36.00	J-55	4.80
Casing Joints	9 5/8	8.921	36.00	K-55	27.50

**Production**

Casing Description Production	Run Date 05/25/2010	Set Depth (ftKB) 12,190.0			
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Shoe	4 1/2				1.50
Shoe	4 1/2	4.000	11.60	P110	21.96
Float Collar	4 1/2				1.50
Float Joint	4 1/2	4.000	11.60	P110	22.01
Float Collar	4 1/2				1.50
Casing Joints	4 1/2	4.000	11.60	P110	1,458.97
Marker Joint	4 1/2	4.000	11.60	P110	21.91
Casing Joints	4 1/2	4.000	11.60	P110	2,747.21
Marker Joint	4 1/2	4.000	11.60	P110	21.50
Casing Joints	4 1/2	4.000	11.60	P110	1,033.94
Other	4 1/2				2.10
Casing Joints	4 1/2	4.000	11.60	P110	6,861.27

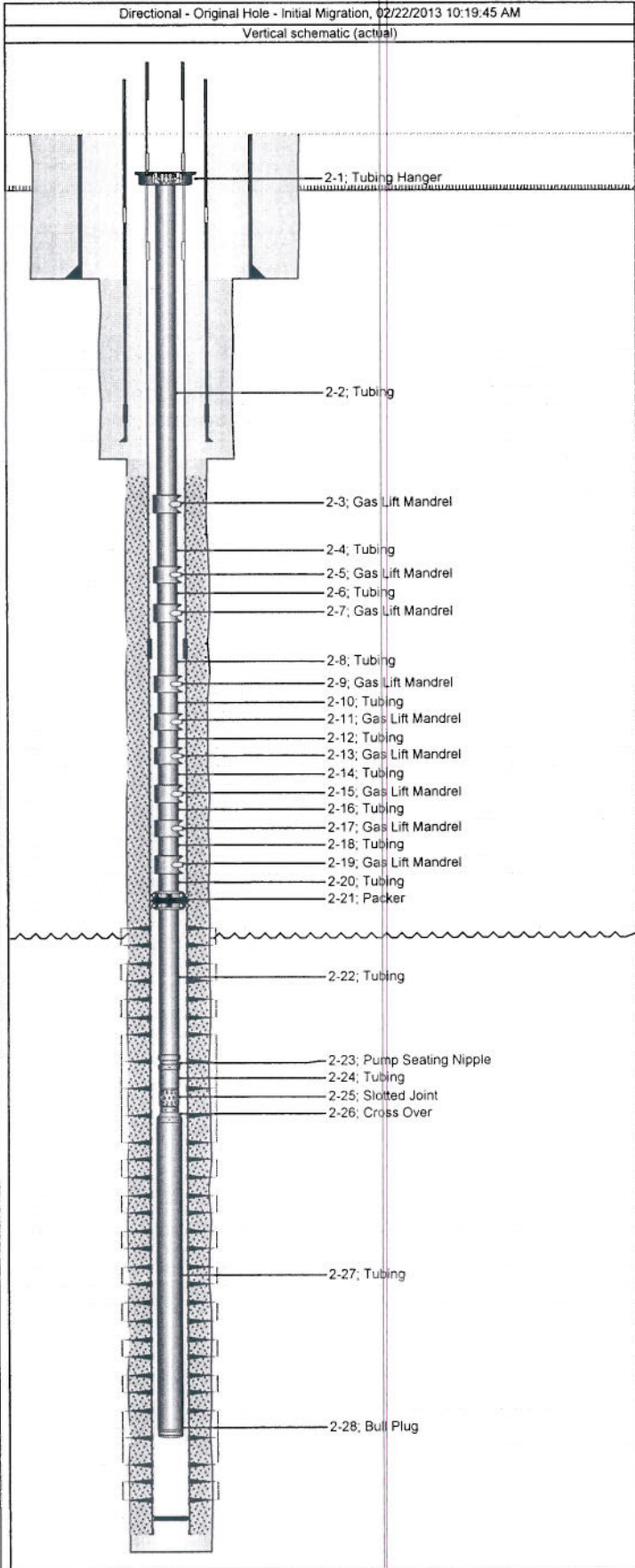
**Cement Data**

**Production, 12,190.0ftKB Proposed? No**

Description Production Casing Cement	String Production, 12,190.0ftKB Proposed? No	Wellbore Original Hole - Initial Migration	Type Casing	
Stg # 1	Description Production	Top (ftKB) 3,170.0	Btm (ftKB) 12,190.0	Full Return?

**Final Well Report Detailed (graphic)**  
**Well Name: Story Gulch Unit 8505B-25 F25 496**

API # 05045190840000	Well Type Gas	Business Unit Southern Rockies	SBU North Piceance	Area Story Gulch	Pad F25 496	State CO	County/Parish GARFIELD
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Sequence	Fluid Des	Amount (sacks)	Class
Lead	Extended Lead	187	
Fill	CW7		
Scavenger	Mudpush		
Tail	Rockies Correct GMS	620	
Scavenger	Mudpush		
Lead	LiteCRETE	492	
Tail	G Tail	102	
Fill	CW7		

**Conductor, 120.0ftKB Proposed? No**

Description	String	Wellbore	Type
Conductor Cement	Conductor, 120.0ftKB Proposed? No	Original Hole - Initial Migration	Casing

Stg #	Description	Top (ftKB)	Btm (ftKB)	Full Return?
1	Conductor		120.0	Yes

Sequence	Fluid Des	Amount (sacks)	Class
Tail	Control Set C	207	

**Surface, 3,014.0ftKB Proposed? No**

Description	String	Wellbore	Type
Surface Casing Cement	Surface, 3,014.0ftKB Proposed? No	Original Hole - Initial Migration	Casing

Stg #	Description	Top (ftKB)	Btm (ftKB)	Full Return?
1	Surface		3,014.0	

Sequence	Fluid Des	Amount (sacks)	Class
Tail	9.0 Lite Crete Blend	1,108	
Fill	Cemnet & Mud / zone lock/ mud push		

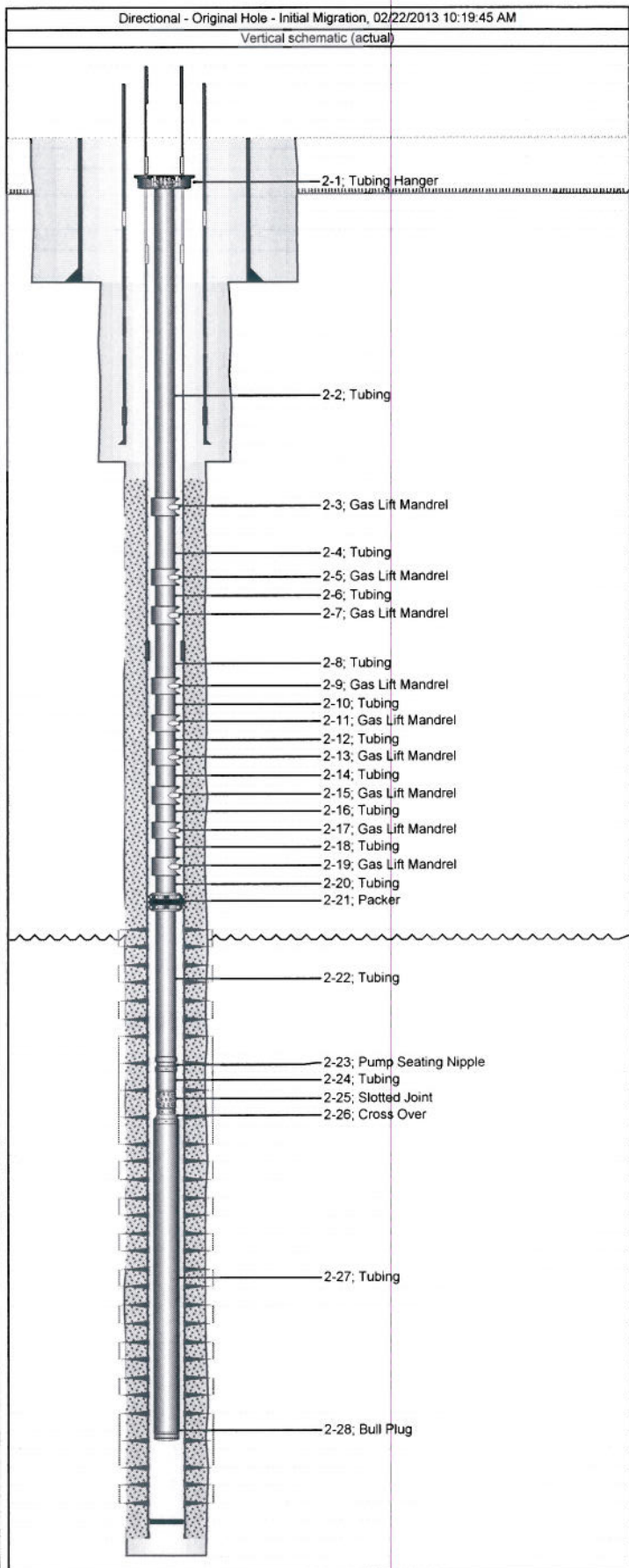
**Tubing Data**

Tubing Description	OD (in)	ID (in)	Len (ft)
Tubing from Migration			Set Depth (ftKB) 11,600.0
Tubing Hanger	7 1/16	1.995	0.85
Tubing	2 3/8	1.995	9,567.93
Nipple - PSN	2 3/8	1.785	1.13
Tubing	2 3/8	1.995	32.95
Pup Joint - Perforated	2 3/8	1.995	8.23
Cross Over	2 7/8	1.995	0.65
Tubing	2 7/8	2.323	1,966.10
Plug-Pump-out	2 7/8		0.40

Tubing Description	OD (in)	ID (in)	Len (ft)
Tubing - Production			Set Depth (ftKB) 11,606.2
Tubing Hanger	6.99	1.995	0.85
Tubing	2 3/8	1.995	4,017.08
Gas Lift Mandrel	3.38	1.995	4.10
Tubing	2 3/8	1.995	559.73
Gas Lift Mandrel	3.38	1.995	4.10
Tubing	2 3/8	1.995	557.33
Gas Lift Mandrel	3.38	1.995	4.10
Tubing	2 3/8	1.995	521.05
Gas Lift Mandrel	3.38	1.995	4.10
Tubing	2 3/8	1.995	491.50
Gas Lift Mandrel	3.38	1.995	4.10
Tubing	2 3/8	1.995	491.76
Gas Lift Mandrel	3.38	1.995	4.10
Tubing	2 3/8	1.995	513.40
Gas Lift Mandrel	3.38	1.995	4.10
Tubing	2 3/8	1.995	475.48
Gas Lift Mandrel	3.38	1.995	4.10

**Final Well Report Detailed (graphic)**  
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API # 05045190840000	Well Type Gas	Business Unit Southern Rockies	SBU North Piceance	Area Story Gulch	Pad F25 496	State CO	County/Parish GARFIELD
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Item Des	OD (in)	ID (in)	Len (ft)
Tubing	2 3/8	1.995	502.90
Gas Lift Mandrel	3.38	1.995	4.10
Tubing	2 3/8	1.995	29.92
Packer	3 3/4	1.900	6.50
Tubing	2 3/8	1.995	929.61
Pump Seating Nipple	2.59	1.781	1.10
Tubing	2 3/8	1.995	31.89
Slotted Joint	2 3/8	1.995	10.08
Cross Over	3	1.995	1.03
Tubing	2 7/8	2.441	2,408.02
Bull Plug	2 7/8	0.000	0.35

**Rod Data**

Rod Description	Run Date	Set Depth (ftKB)
Item Des	OD (in)	Len (ft)

**Zones**

Zone Name	Wellbore	Top Depth (ftKB)	Btm (ftKB)
Original Migration	Original Hole - Initial Migration		

Cur Stat Date    Current Status    Formation(s)

**Perforation Data**

Stage #	Type	Top Depth (ftKB)	Bottom Depth (ftKB)	Zone
13		8,307.0	8,494.0	Original Migration, Original Hole - Initial Migration
12		8,520.0	8,757.0	Original Migration, Original Hole - Initial Migration
11		8,794.0	8,971.0	Original Migration, Original Hole - Initial Migration
10		9,058.0	9,263.0	Original Migration, Original Hole - Initial Migration
9		9,296.0	9,569.0	Original Migration, Original Hole - Initial Migration
8		9,600.0	9,836.0	Original Migration, Original Hole - Initial Migration
7		9,936.0	10,236.0	Original Migration, Original Hole - Initial Migration
6		10,325.0	10,505.0	Original Migration, Original Hole - Initial Migration
5		10,537.0	10,787.0	Original Migration, Original Hole - Initial Migration
4		10,833.0	11,139.0	Original Migration, Original Hole - Initial Migration
3		11,182.0	11,448.0	Original Migration, Original Hole - Initial Migration
2		11,498.0	11,697.0	Original Migration, Original Hole - Initial Migration
1		11,772.0	12,035.0	Original Migration, Original Hole - Initial Migration

**Other In Hole**

OD (in)	Des	Top (ftKB)	Btm (ftKB)	ID (in)	Make	Model