

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400360330

Date Received:

12/20/2012

PluggingBond SuretyID

20100017

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: ENCANA OIL & GAS (USA) INC

4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-5632

6. Contact Name: Erin Hochstetler Phone: (720)876-5827 Fax: ()

Email: erin.hochstetler@encana.com

7. Well Name: State Well Number: 1F-16H

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 11612

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 16 Twp: 3N Rng: 68W Meridian: 6

Latitude: 40.228820 Longitude: -105.000250

Footage at Surface: 1603 feet FNL 465 feet FEL

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 5016 13. County: WELD

14. GPS Data:

Date of Measurement: 12/01/2012 PDOP Reading: 2.0 Instrument Operator's Name: RICE

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: 1905 FNL 762 FEL Bottom Hole: 1850 FNL 460 FWL
Sec: 16 Twp: 3N Rng: 68W Sec: 16 Twp: 3N Rng: 68W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 451 ft

18. Distance to nearest property line: 417 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 392 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL		320	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: 1392

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

N2 Sec. 16 T3N, R68W, Weld County, Colorado.

25. Distance to Nearest Mineral Lease Line: 460 ft 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	22	16	30	0	80	80	80	0
SURF	12+1/4	9+5/8	40	0	800	100	800	0
1ST	8+3/4	7	26	0	7,581	429	7,581	500
2ND	6+1/8	4+1/2	13.5	0	11,612	166	11,612	7,281

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Encana requests the approval of a 318A(I).a.(1) exception location as the well head is to be located outside of a GWA drilling window. Request letter and waivers attached. Encana also requests the approval of the omission of open hole logs, request letter attached. Proposed spacing unit is N/2 Sec. 16 T3N, R68W, Weld County, Colorado.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Hochstetler

Title: Permitting Technician Date: 12/20/2012 Email: erin.hochstetler@encana.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 2/22/2013

API NUMBER

05 123 36852 00

Permit Number: _____ Expiration Date: 2/21/2015

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Operator must meet water well testing requirements per Rule 318A.

- 1) Submit Form 42 electronically to COGCC 48 hours prior to MIRU.
- 2) Comply with Rule 317.i and provide cement coverage from end of 7" casing to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Applicable Policies and Notices to Operators

Notice Concerning Operating Requirements for Wildlife Protection.

Policy for Bradenhead Monitoring During Hydraulic Fracturing Treatments in the Greater Wattenberg Area.

Attachment Check List

Att Doc Num	Name
1695422	EXCEPTION LOC WAIVERS
1695423	PROPOSED SPACING UNIT
1695506	CORRESPONDENCE
1772242	SURFACE CASING CHECK
400360330	FORM 2 SUBMITTED
400360766	WELL LOCATION PLAT
400360769	30 DAY NOTICE LETTER
400360770	DEVIATED DRILLING PLAN
400360772	DIRECTIONAL DATA
400361070	EXCEPTION LOC REQUEST
400361072	OTHER
400361073	MINERAL LEASE MAP

Total Attach: 12 Files

General Comments

User Group	Comment	Comment Date
Permit	Removed comment stating that the wellbores cross any lease lines. Changed distance to nearest lease line from 0' to 460' per operator. ok to pass.	2/22/2013 8:29:07 AM
Permit	Final Review Completed. Public comment addressed (see form 2A doc 400361026); no LGD comment received.	2/19/2013 8:46:54 AM
Permit	The comment period was extended to January 22 per request of Weld County LGD. Related correspondence from the Town of Mead is attached. Surface Restoration Bond on file with SLB; per Tim Kelly. ok to pass.	2/5/2013 2:31:18 PM
Public	Please see comments filed for 400355271 and 400360332 that relate to State 1A-1H-16 wells and facilities.	1/21/2013 2:29:37 PM
Permit	Received and attached signed Exception Loc Waiver & Proposed Spacing Unit map. Added State Mineral lease number 1392. Form 2A doc #400361026 State SENE 1D-16H-3-68 has been submitted.	1/15/2013 1:55:19 PM
Permit	Comment period extended 10 days until January 22 at the request of Weld County LGD.	1/11/2013 3:34:08 PM
Permit	ON HOLD: Requesting signed Exception Loc Waiver and Proposed Spacing Unit map. State Mineral lease number & a form 2A. Emailed Tim Kelly and Sherry Lee at SLB for verification of Surface Restoration Bond.	1/9/2013 2:35:52 PM
Permit	Operator requests approval of a Rule 318Aa exception location: Wellhead is to be located outside of a GWA drilling window. Request and Waiver attached.	1/9/2013 2:35:51 PM
Permit	Operator's request for omission of open hole logs.	1/9/2013 2:35:49 PM
Permit	Horizontal wellbore crosses lease line within drilling and spacing unit; distance to lease line is 0'; distance to unit boundary is 460'.	1/9/2013 2:35:48 PM
Permit	This form passed completeness.	12/23/2012 3:14:51 PM

Total: 11 comment(s)

BMP

Type	Comment
Drilling/Completion Operations	Prior to drilling operations, Operator will perform an anti-collision scan of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision scan will include definitive MWD or gyro surveys of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells, Operator may have gyro surveys conducted to verify bottomhole location. The proposed well will only be drilled if the anti-collision scan results indicate that there is not a risk for collision, or harm to people or the environment. For the proposed well, upon conclusion of drilling operations, an as-constructed gyro survey will be submitted to COGCC with the Form 5.
Drilling/Completion Operations	Encana will comply with the "COGCC Policy for Bradenhead Monitoring During Hydraulic Fracturing Treatments in the Greater Wattenberg Area", dated May 29, 2012.

Total: 2 comment(s)