

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400383875

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: (303) 629-8272

5. API Number 05-045-16034-00
6. County: GARFIELD
7. Well Name: JOLLEY
Well Number: 8-315D
8. Location: QtrQtr: SESW Section: 8 Township: 6S Range: 91W Meridian: 6
9. Field Name: KOKOPELLI Field Code: 47525

Completed Interval

FORMATION: COZZETTE Status: PLUGGED AND ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/12/2013 End Date: 02/16/2013 Date of First Production this formation:

Perforations Top: 7758 Bottom: 7784 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

set a plug over the lles formation due to excessive water production of ~115 BBL/MMCF

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: set a plug over the lles formation due to excessive water production of ~115 BBL/MMCF

Date formation Abandoned: 02/15/2013 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 7180 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: <u>CORCORAN</u>		Status: <u>PLUGGED AND ABANDONED</u>		Treatment Type: <u>FRACTURE STIMULATION</u>	
Treatment Date: <u>02/12/2013</u>		End Date: <u>02/16/2013</u>		Date of First Production this formation: _____	
Perforations	Top: <u>7956</u>	Bottom: <u>8000</u>	No. Holes: <u>0</u>	Hole size: _____	

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

set a plug over the lles formation due to excessive water production of ~115 BBL/MMCF

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____	Number of staged intervals: _____
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____	Disposition method for flowback: _____
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	

Reason for Non-Production:

set a plug over the lles formation due to excessive water production of ~115 BBL/MMCF

Date formation Abandoned: 02/15/2013 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7180 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: ROLLINS Status: PLUGGED AND ABANDONED Treatment Type: _____
Treatment Date: 02/12/2013 End Date: 02/16/2013 Date of First Production this formation: _____
Perforations Top: 7190 Bottom: 7251 No. Holes: 0 Hole size: _____

Provide a brief summary of the formation treatment:

Open Hole: ☐

set a plug over the lles formation due to excessive water production of ~115 BBL/MMCF

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____

Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____

Number of staged intervals: _____

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____

Disposition method for flowback: _____

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: set a plug over the lles formation due to excessive water production of ~115 BBL/MMCF

Date formation Abandoned: 02/15/2013 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7180 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

set a plug over the lles formation due to excessive water production of ~115 BBL/MMCF

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: _____ Email angela.neifert-kraiser@wpenergy.com

Attachment Check List

Att Doc Num	Name
400383941	WELLBORE DIAGRAM
400383942	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)