

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

02/07/2013

Document Number:

667500131

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>234646</u>	<u>317031</u>		<u>AXELSON, JOHN</u>

Operator Information:

OGCC Operator Number: 95620 Name of Operator: WESTERN OPERATING COMPANY

Address: 518 17TH ST STE 200

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
James, Steven	(303) 893-2438	s.d.james@att.net	

Compliance Summary:

QtrQtr: NENE Sec: 15 Twp: 1N Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/24/2008	200125579	PR	PR	S			N
08/01/2003	200042252	PR	PR	S		P	N
05/21/2003	200039439	PR	PR	U		F	Y
10/18/1995	500158779	PR	PR			P	N

Inspector Comment:

Former skim pit has been closed and replaced with 80 bbl partially buried fiberglass tank. No Form 27 was submitted to document skim pit closure. One produced water pit still in use on location. Second produced water pit is no longer in use with breached berm. Need to submit Form 27 to document skim pit and second produced water pit closure. Submit sample results to verify compliance with Table 910-1 with sample location diagram. Also provide disposition of oily waste that was in the unlined skim pit.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
117531	PIT				-	PECK "A"
234646	WELL	PR	08/07/1955	OW	121-06775	PECK A-1

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Inspector Name: AXELSON, JOHN

Corrective Action:

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Localized oily soil at wellhead. Cleanup in accordance with 907.e.	04/30/2013

☐ Multiple Spills and Releases?

Facilities:		<input checked="" type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV FIBERGLASS	,
S/U/V:	Satisfactory	Comment:		
Corrective Action:			Corrective Date:	

Paint

Condition

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Insufficient	Adequate
Corrective Action			Corrective Date	
Comment				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 317031

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Waste Management:

Type	Management	Condition	Comment	GPS (Lat)	(Long)
Oily Soil			Unlined skim pit recently closed without Form 27. Volume and disposition of oily waste unknown.		

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: AXELSON, JOHN

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 40.056549 Long: -103.397672**Lining:**

Liner Type: _____ Liner Condition: _____

Comment: Unlined produced water pit 90' x 110' - no longer in use**Fencing:**

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/U/V): Unsatisfactory Comment: Pit is no longer in use. East berm has been breached and pit bottom has recently been scraped.Corrective Action: Form 27 for skim pit closure shall also address closure of unused produced water pit. Include sample results to verify compliance with Table 910-1 prior to final closure.Date: 04/30/2013**Pits:**Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 40.056271 Long: -103.397642**Lining:**

Liner Type: _____ Liner Condition: _____

Comment: Unlined produced water pit 90' x 100'**Fencing:**

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): _____ Comment: _____

Corrective Action: Former skim pit was located in southeast corner of produced water pit. If not properly closed, site assessment and remediation will be required.Date: 04/30/2013**Pits:**

Inspector Name: AXELSON, JOHN

Pit Type: Skimming/Settling Lined: NO Pit ID: _____ Lat: 40.056174 Long: -103.397521

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Unlined skim pit 25' x 35' recently closed without approved Form 27

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/U/V): _____ Comment: _____

Corrective Action: Submit Form 27 to document proper closure of former skim pit. If confirmation samples were not previously collected, perform site assessment to verify compliance with Table 910-1. Provide waste disposal/treatment documentation.

Date: 04/30/2013

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667500132	Oily soil wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3064129
667500133	South produced water pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3064130
667500134	North produced water pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3064131
667500135	2009 aerial showing former skim pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3064132