

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400363907

Date Received:

01/04/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10338

4. Contact Name: Tina Taylor

2. Name of Operator: CARRIZO OIL & GAS INC

Phone: (713) 328-1000

3. Address: 500 DALLAS STREET #2300

Fax: (713) 328-1060

City: HOUSTON State: TX Zip: 77002

5. API Number 05-123-33959-00

6. County: WELD

7. Well Name: Ptasnik

Well Number: 30-44-9-59

8. Location: QtrQtr: SESE Section: 30 Township: 9N Range: 59W Meridian: 6

Footage at surface: Distance: 249 feet Direction: FSL Distance: 280 feet Direction: FEL

As Drilled Latitude: 40.714640 As Drilled Longitude: -104.012370

GPS Data:

Data of Measurement: 12/20/2012 PDOP Reading: 2.2 GPS Instrument Operator's Name: Marc Woodard

** If directional footage at Top of Prod. Zone Dist.: 686 feet. Direction: FSL Dist.: 548 feet. Direction: FEL

Sec: 30 Twp: 9N Rng: 59W

** If directional footage at Bottom Hole Dist.: 678 feet. Direction: FNL Dist.: 517 feet. Direction: FEL

Sec: 30 Twp: 9N Rng: 59W

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/08/2012 13. Date TD: 11/17/2012 14. Date Casing Set or D&A: 11/19/2012

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10469 TVD** 6186 17 Plug Back Total Depth MD 10440 TVD** 6186

18. Elevations GR 4906 KB 4923

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	16	15	65	0	70	7	0	70	CALC
SURF	12	9+5/8	36	0	1,404	555	70	1,404	CALC
1ST	8+3/4	7	23	0	6,217	526	1,190	6,217	CBL
1ST LINER	6	4+1/2	12	5512	10,469				CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 11/09/2012

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,002	6,120	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,120		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The Form 5A has not been submitted because Carrizo has not done the Frac job or tested the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tina Taylor

Title: Regulatory Compliance Date: 1/4/2013 Email: tina.taylor@crzo.net

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400364686	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400363963	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400363907	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400363966	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400363970	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400363971	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400363973	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400363995	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400364488	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400380261	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Emailed operator for reason there is a 304' gap between the bottom of the 1st string, and the top of the liner. Rec'd top of liner at 5512	2/21/2013 11:22:14 AM
Permit	Attached directional template per operator.	2/11/2013 1:28:58 PM
Permit	On Hold. Requested logs and a corrected directional template.	2/6/2013 7:59:15 AM

Total: 3 comment(s)