

**FORM  
5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400379173

Date Received:

02/08/2013

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: EILEEN ROBERTS

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 2284330

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 2284286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34389-00

6. County: WELD

7. Well Name: SCHMIDT PC C

Well Number: 06-69HC

8. Location: QtrQtr: SESE Section: 36 Township: 5N Range: 65W Meridian: 6

Footage at surface: Distance: 556 feet Direction: FSL Distance: 651 feet Direction: FEL

As Drilled Latitude: 40.349950 As Drilled Longitude: -104.604380

## GPS Data:

Data of Measurement: 04/18/2012 PDOP Reading: 3.2 GPS Instrument Operator's Name: Paul Tappy

\*\* If directional footage at Top of Prod. Zone Dist.: 75 feet. Direction: FNL Dist.: 570 feet. Direction: FWL

Sec: 6 Twp: 4N Rng: 64W

\*\* If directional footage at Bottom Hole Dist.: 88 feet. Direction: FNL Dist.: 535 feet. Direction: FEL

Sec: 6 Twp: 4N Rng: 64W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/06/2012 13. Date TD: 03/16/2012 14. Date Casing Set or D&amp;A: 03/16/2012

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11492 TVD\*\* 6919 17 Plug Back Total Depth MD 11442 TVD\*\* 6869

18. Elevations GR 4775 KB 4788

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL/GRL/CCL/VDL.

No other logs sent at this time.

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	18+1/2	16+0/0	84.00	24	124	80	0	124	CALC
SURF	13+3/4	9+5/8	36.00	24	750	404	0	760	CALC
1ST	8+3/4	7+0/0	26.00	24	7,384	565	1,850	7,394	CBL
1ST LINER	6+1/8	4+1/2	11.60	7253	11,444				

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,800		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,850		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,349		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,905		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,901		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 2/8/2013 Email: eroberts@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400379221	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2113942	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400379173	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400379217	CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400379224	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Operator concurred that TPZ is in section 6, not 31. Ready to pass.	2/14/2013 8:04:24 AM
Permit	Top and side views received and attached as second Directional Survey attachment.	2/13/2013 2:58:18 PM
Permit	On hold. Directional Survey is missing top and side views. TPZ footage should be in section 6 4N 64W, not 36 5N 65W.	2/13/2013 8:56:57 AM

Total: 3 comment(s)