



1120 Lincoln Street, Suite 801, Denver, Colorado 80202

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 96850	4. Contact Name: Karolina Blaney	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: 970.683.2295	
3. Address: 1058 County Road 215 City: Parachute State: CO Zip: 81635	Fax: 970.285.9573	
5. API Number 05-045-07466	OGCC Facility ID Number 422335	Survey Plat
6. Well/Facility Name: RMV 216-21	7. Well/Facility Number	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SENW S21, T6S, R94W, 6PM		Surface Eqmpt Diagram
9. County: Garfield	10. Field Name: Rulison	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: NA		Other

Prop # 5165

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> attach directional survey

Bottomhole location Qtr/Sec, Twp, Rng, Mer

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input checked="" type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 1/16/2013 Email: Karolina.Blaney@wpxenergy.com
 Print Name: Karolina Blaney Title: Environmental Specialist

OGCC Approved: Alley-Fine Title: Env. Supr Date: 2/19/13

CONDITIONS OF APPROVAL, IF ANY:

this plan is approved, however, should there be any detections in mw-2, mw-3, and mw-4 during the baseline sampling, those wells shall be sampled quarterly as well. ppe

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-07466
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # 422335
 3. Well/Facility Name: RMV 216-21 Well/Facility Number: RMV 216-21
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW S21, T6S, R94W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The COGCC remediation number is 5168.

2013 Groundwater Sampling Plan

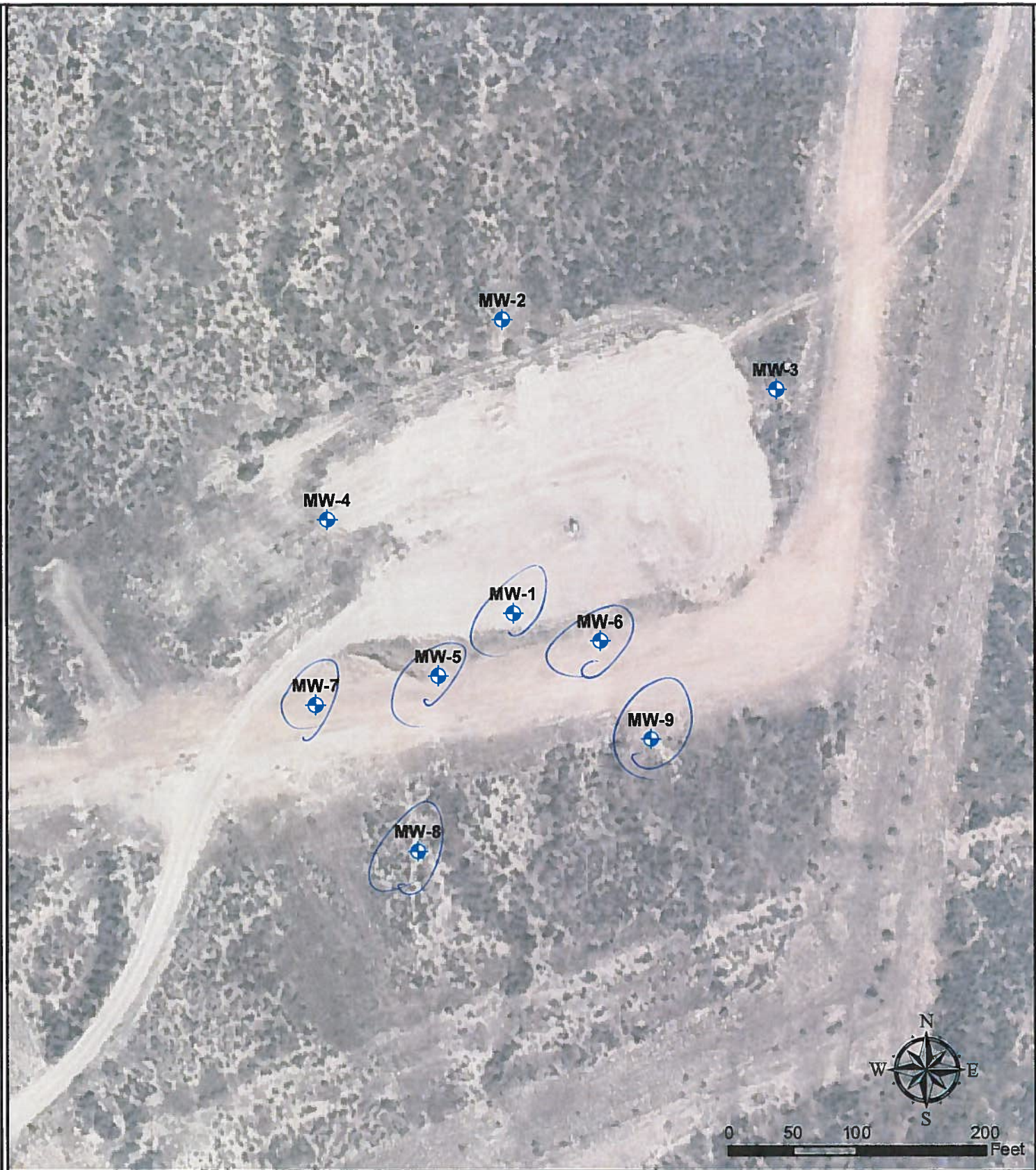
An initial "baseline" sampling event will commence upon approval of this work plan and groundwater samples will be collected from each of the nine monitoring wells (RMV 216-21 MW1 through RMV 216-21 MW9) along with one duplicate. After the initial event, groundwater sampling of selected monitoring wells will subsequently continue on a quarterly schedule. The monitoring wells to be sampled quarterly include:

- RMV 216-21 MW1
- RMV 216-21 MW5
- RMV 216-21 MW6
- RMV 216-21 MW7
- RMV 216-21 MW8
- RMV 216-21 MW9

Monitoring wells RMV 216-21 MW2, RMV 216-21 MW3 and RMV 216-21 MW4 will not be sampled quarterly but will continue to be utilized for depth to groundwater measurements. Please see attached well location map.

Before the initial sampling event in early 2013, all existing old sampling equipment (i.e. disposable bailers and rope) will be replaced with new equipment. Each monitoring well will be locked in between sampling events. Prior to sampling, approximately 3 well volumes will be purged from each monitoring well to ensure fresh water from the formation will be sampled. Groundwater samples will be collected using disposable bailers then transferred into laboratory supplied containers with appropriate preservative for the requested analysis. Nitrile disposable gloves will be worn during purging and sample collection activities. All samples will be labeled, placed in a cooler with ice (cooled to 4°C), prepared for shipment, and transported, accompanied by chain-of-custody documentation to Accutest Mountain States Laboratory (Accutest) in Wheat Ridge, CO.

Groundwater samples will be analyzed for the following constituents in accordance with the methods listed: BTEX by EPA Method 8021B, select dissolved metals by EPA Method 6010B or 6010C (calcium, iron, magnesium, manganese, potassium, selenium, and sodium), and general chemistry constituents by EPA Method 9056 (chloride, nitrate, nitrite and sulfate), EPA Method 353.2 (nitrate-nitrite), EPA Method 2540C (total dissolved solids – TDS), SM20 2320B (alkalinity series), SM20 5310B (total organic carbon) and SM20 4500H B+ (pH).



Legend

 Monitoring Well Location



Monitoring Well Locations
RMV 216-21
WPX Energy