

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date: 02/19/2013

Document Number: 668400955

Overall Inspection: Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>BROWNING, CHUCK</u>
	<u>292283</u>	<u>334453</u>		

Operator Information:

OGCC Operator Number: 10433 Name of Operator: PICEANCE ENERGY LLC

Address: 1512 LARIMER STREET #1000

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Bankert, Wayne	970-812-5310	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Compliance Summary:

QtrQtr: SWSE Sec: 10 Twp: 10S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/05/2011	200318497	SR	PR	S			N

Inspector Comment:

10 Wellheads, 3-quad separator, Meter, Combustor, 4-400 bbl steel tanks w/ metal/lined berms.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
290703	WELL	PR	05/23/2007	GW	077-09298	VEGA UNIT 10-334	X
290704	WELL	PR	05/23/2007	GW	077-09297	VEGA UNIT 10-234	X
290705	WELL	PR	05/23/2007	GW	077-09296	VEGA UNIT 10-434	X
290706	WELL	PR	05/23/2007	GW	077-09295	VEGA UNIT 10-431	X
292279	WELL	PR	09/17/2007	GW	077-09391	VEGA FEDERAL 10-344	X
292280	WELL	PR	09/17/2007	GW	077-09390	VEGA FEDERAL 10-241	X
292281	WELL	PR	09/17/2007	GW	077-09389	VEGA FEDERAL 10-444	X
292282	WELL	PR	09/23/2009	GW	077-09388	VEGA FEDERAL 10-441	X
292283	WELL	PR	09/17/2007	GW	077-09387	VEGA FEDERAL 10-341	X
292284	WELL	PR	09/17/2007	GW	077-09386	VEGA FEDERAL 10-244	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory			
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Emission Control Device	1	Satisfactory			
Gas Meter Run	1	Satisfactory			
Horizontal Heated Separator	3	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	4	400 BBLS	STEEL AST	,	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 334453

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 290703 Type: WELL API Number: 077-09298 Status: PR Insp. Status: PR

Producing Well

Comment: 10 Wellheads, 3-quad separator, Meter, Combustor, 4-400 bbl steel tanks w/ metal/lined berms.

Facility ID: 290704 Type: WELL API Number: 077-09297 Status: PR Insp. Status: PR

Producing Well

Comment: 10 Wellheads, 3-quad separator, Meter, Combustor, 4-400 bbl steel tanks w/ metal/lined berms.

Facility ID: 290705 Type: WELL API Number: 077-09296 Status: PR Insp. Status: PR

Producing Well

Comment: 10 Wellheads, 3-quad separator, Meter, Combustor, 4-400 bbl steel tanks w/ metal/lined berms.

Facility ID: 290706 Type: WELL API Number: 077-09295 Status: PR Insp. Status: PR

Producing Well

Comment: 10 Wellheads, 3-quad separator, Meter, Combustor, 4-400 bbl steel tanks w/ metal/lined berms.

Facility ID: 292279 Type: WELL API Number: 077-09391 Status: PR Insp. Status: PR

Producing Well

Comment: 10 Wellheads, 3-quad separator, Meter, Combustor, 4-400 bbl steel tanks w/ metal/lined berms.

Facility ID: 292280 Type: WELL API Number: 077-09390 Status: PR Insp. Status: PR

Producing Well

Comment: 10 Wellheads, 3-quad separator, Meter, Combustor, 4-400 bbl steel tanks w/ metal/lined berms.

Facility ID: 292281 Type: WELL API Number: 077-09389 Status: PR Insp. Status: PR

Producing Well

Comment: 10 Wellheads, 3-quad separator, Meter, Combustor, 4-400 bbl steel tanks w/ metal/lined berms.

Facility ID: 292282 Type: WELL API Number: 077-09388 Status: PR Insp. Status: PR

Producing Well

Comment: 10 Wellheads, 3-quad separator, Meter, Combustor, 4-400 bbl steel tanks w/ metal/lined berms.

Facility ID: 292283 Type: WELL API Number: 077-09387 Status: PR Insp. Status: PR

Producing Well

Comment: 10 Wellheads, 3-quad separator, Meter, Combustor, 4-400 bbl steel tanks w/ metal/lined berms.

Facility ID: 292284 Type: WELL API Number: 077-09386 Status: PR Insp. Status: PR

Producing Well

Comment: 10 Wellheads, 3-quad separator, Meter, Combustor, 4-400 bbl steel tanks w/ metal/lined berms.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

- 1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
- Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? Pass CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
 Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass	MHSP	Pass	

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____