

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400310851

Date Received:

02/18/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Howard Harris
Phone: (303) 606-4086
Fax: (303) 629-8268

5. API Number 05-045-20772-00
6. County: GARFIELD
7. Well Name: Hoeppli
Well Number: RWF 512-36
8. Location: QtrQtr: SENW Section: 36 Township: 6S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/27/2012 End Date: 04/01/2012 Date of First Production this formation: 03/28/2012

Perforations Top: 6654 Bottom: 8275 No. Holes: 128 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

3000 Gal 7 HCL; 164500# 100 Mesh Sand, 445501# 20/40 Sand; 19124 BBL Slick Water

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 19195 Max pressure during treatment (psi): 7375

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 10.80

Total acid used in treatment (bbl): 71 Number of staged intervals: 6

Recycled water used in treatment (bbl): 19195 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 610001 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/30/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 914 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 914 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1578 Tubing PSI: 1287 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1086 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8345 Tbg setting date: 04/03/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Howard Harris

Title: Sr. Regulatory Specialist Date: 2/18/2013 Email howard.harris@wpenergy.com
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Attachment Check List

Att Doc Num	Name
400310851	FORM 5A SUBMITTED
400382557	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	on hold; need max frac pressure. off hold: oper. supplied pressure.	2/19/2013 8:32:40 AM

Total: 1 comment(s)