

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400382410

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10350

4. Contact Name: Mike Ward

2. Name of Operator: RANCHERS EXPLORATION PARTNERS LLC

Phone: (970) 587-9123

3. Address: 9 NORTH PARRISH

Fax: (970) 587-9137

City: JOHNSTOWN State: CO Zip: 80534

5. API Number 05-069-06431-00

6. County: LARIMER

7. Well Name: Retta J

Well Number: 1

8. Location: QtrQtr: SWNW Section: 24 Township: 6N Range: 68W Meridian: 6

Footage at surface: Distance: 1890 feet Direction: FNL Distance: 682 feet Direction: FWL

As Drilled Latitude: 40.474240 As Drilled Longitude: -104.961020

GPS Data:

Date of Measurement: 08/18/2010 PDOP Reading: 1.2 GPS Instrument Operator's Name: Dave Berglund

** If directional footage at Top of Prod. Zone Dist.: 0 feet. Direction: FNL Dist.: 0 feet. Direction: FEL

Sec: 24 Twp: 6N Rng: 68W

** If directional footage at Bottom Hole Dist.: 0 feet. Direction: FNL Dist.: 0 feet. Direction: FEL

Sec: 24 Twp: 6N Rng: 68W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/24/2012 13. Date TD: 04/25/2012 14. Date Casing Set or D&A: 04/25/2012

15. Well Classification:

☒ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 47 TVD** 47 17 Plug Back Total Depth MD 47 TVD** 47

18. Elevations GR 4875 KB 4893

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

No logs run. The bore was a pilot hole only before operations ceased on 4/25/12.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	8+3/4	8+3/4	0	0	0	8	0	7	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tim Mather

Title: Designated Agent Date: _____ Email: tmather@infomaption.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400382415	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400382414	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)