

FORM 5 Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Document Number: 2238049

Date Received: 01/15/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed.

Completion Type [X] Final completion [] Preliminary completion

1. OGCC Operator Number: 10399 4. Contact Name: HAROLD MAYLAND
2. Name of Operator: NIGHTHAWK PRODUCTION LLC Phone: (303) 407-9604
3. Address: 1805 SHEA CENTER DR #290 City: HIGHLANDS State: CO Zip: 80129 Fax: (303) 407-8790

5. API Number 05-073-06478-00 6. County: LINCOLN
7. Well Name: Pikes Peak Williams Well Number: 4-30
8. Location: QtrQtr: NWNW Section: 30 Township: 13S Range: 55W Meridian: 6
Footage at surface: Distance: 660 feet Direction: FNL Distance: 660 feet Direction: FWL
As Drilled Latitude: 38.892850 As Drilled Longitude: -103.605630

GPS Data:
Date of Measurement: 02/08/2013 PDOP Reading: 2.7 GPS Instrument Operator's Name: Elijah Frane

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

9. Field Name: WILDCAT 10. Field Number: 99999
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/05/2012 13. Date TD: 09/25/2012 14. Date Casing Set or D&A: 09/28/2012

15. Well Classification:
[] Dry [X] Oil [] Gas/Coalbed [] Disposal [] Stratigraphic [] Enhanced Recovery [] Storage [] Observation

16. Total Depth MD 7896 TVD** 17 Plug Back Total Depth MD 7738 TVD**

18. Elevations GR 5143 KB 5155
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
TRIPLE COMBO/NEUTRON/DENSITY/INDUCTION/SONIC/CBL

20. Casing, Liner and Cement:

CASING

Table with 10 columns: Casing Type, Size of Hole, Size of Casing, Wt/Ft, Csg/Liner Top, Setting Depth, Sacks Cmt, Cmt Top, Cmt Bot, Status. Rows include SURF and 1ST.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| | | | | | |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

| FORMATION LOG INTERVALS AND TEST ZONES | | | | | |
|--|----------------|--------|--------------------------|--------------------------|---|
| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
| | Top | Bottom | DST | Cored | |
| DAKOTA | 3,348 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| LANSING | 5,920 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| MARMATON | 6,348 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CHEROKEE | 6,595 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| ATOKA | 6,844 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| MORROW | 7,255 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| KEYES | 7,428 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SPERGEN | 7,610 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| WARSAW | 7,678 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| ARBUCKLE | 7,756 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HAROLD MAYLAND

Title: OPERATIONS MGR Date: 11/14/2012 Email: HAROLDMAYLAND@NIGHTHAWKENERGY.CO

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 2238050 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 2238049 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|-------------------|---|-------------------------|
| Permit | Operator submitted GPS and LAS logs. | 2/11/2013 9:36:31 AM |
| Permit | On hold - Form is missing the as-drilled GPS. LAS logs have not been submitted. Requested 1/7/2012 | 1/17/2013 3:13:00 PM |
| Permit | Appears to be a duplicate form to the one sent in 01/07/2012 | 1/16/2013 7:06:27 AM |

Total: 3 comment(s)