

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Matt Barber
Phone: (303) 606-4385
Fax: (303) 629-8268

5. API Number 05-103-11874-00
6. County: RIO BLANCO
7. Well Name: Federal
Well Number: RGU 321-36-198
8. Location: QtrQtr: LOT14 Section: 25 Township: 1S Range: 98W Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/14/2012 End Date: 11/21/2012 Date of First Production this formation: 11/22/2012

Perforations Top: 11843 Bottom: 12143 No. Holes: 33 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

748 gals 10% HCL; 13,500# 20/40; 137,400# 30/50; 30150# 100-MESH; 6,277 BBLs SLICKWATER

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 6295 Max pressure during treatment (psi): 4665

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.63

Total acid used in treatment (bbl): 18 Number of staged intervals: 2

Recycled water used in treatment (bbl): 6277 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 181050 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/14/2012 End Date: 11/21/2012 Date of First Production this formation: 11/22/2012
Perforations Top: 12207 Bottom: 12459 No. Holes: 37 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

917 gals 10% HCL; 12,500# 20/40; 152,000# 30/50; 33,750# 100-MESH; 6939 BBLS SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 6961 Max pressure during treatment (psi): 4330

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.62

Total acid used in treatment (bbl): 22 Number of staged intervals: 2

Recycled water used in treatment (bbl): 6939 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 198250 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/31/2012 End Date: 11/21/2012 Date of First Production this formation: 11/30/2012
Perforations Top: 10030 Bottom: 12459 No. Holes: 186 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

4,142 gals 10% HCL; 66,000# 20/40; 816,950# 30/50; 120,600# 100-MESH; 35,229 BBLS SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 35327 Max pressure during treatment (psi): 5103

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.62

Total acid used in treatment (bbl): 98 Number of staged intervals: 9

Recycled water used in treatment (bbl): 35229 Flowback volume recovered (bbl): 20297

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1003550 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/31/2012 Hours: 24 Bbl oil: _____ Mcf Gas: 2142 Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: 2142 Bbl H2O: _____ GOR: _____

Test Method: Flowing Casing PSI: 2176 Tubing PSI: 1567 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1053 API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 12131 Tbg setting date: 11/29/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/14/2012 End Date: 11/21/2012 Date of First Production this formation: 11/22/2012
Perforations Top: 10030 Bottom: 11335 No. Holes: 116 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

2,477 gals 10% HCL; 40,000# 20/40; 527,550# 30/50; 56,700# 100-MESH; 22,012 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 22071 Max pressure during treatment (psi): 5103

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.63

Total acid used in treatment (bbl): 59 Number of staged intervals: 5

Recycled water used in treatment (bbl): 22012 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 624250 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Matt Barber
Title: Sr. Regulatory Specialist Date: _____ Email: matt.barber@wpenergy.com

Attachment Check List

Att Doc Num	Name
400382171	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)