

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400352019

Date Received:

12/04/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 57667
2. Name of Operator: MINERAL RESOURCES, INC.
3. Address: PO BOX 328
City: GREELEY State: CO Zip: 80632
4. Contact Name: CLAYTON DOKE
Phone: (970) 669-7411
Fax: (970) 669-4077

5. API Number 05-123-33968-00
6. County: WELD
7. Well Name: MEADOWVIEW
Well Number: 3-1-22
8. Location: QtrQtr: NWSE Section: 22 Township: 5N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: Date of First Production this formation: 05/01/2012

Perforations Top: 8250 Bottom: 8278 No. Holes: 80 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: ☐

FRAC'D [JSND 8,250'-8,264', 8,272'-8,278'] (159,471 gals (89,152 FR water, 64,106 gals pHaserfrac, 6,212 gals fresh), 250,220 lbs 20/40 White.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3797 Max pressure during treatment (psi): 5042

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.67

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 3797 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 250220 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/15/2012 Hours: 24 Bbl oil: 3 Mcf Gas: 107 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 3 Mcf Gas: 107 Bbl H2O: 0 GOR: 36

Test Method: Flowing Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1231 API Gravity Oil: 56

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8228 Tbg setting date: 02/13/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CLAYTON DOKE

Title: PETROLEUM ENGINEER Date: 12/4/2012 Email cdoke@petersonenergy.com
:

Attachment Check List

Att Doc Num	Name
400352019	FORM 5A SUBMITTED
400353202	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Requested Opr to enter FracFocus data.	2/7/2013 3:44:39 PM

Total: 1 comment(s)