Inspector Name: SCHURE, KYM

FORM INSP Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

DE	ET	OE	ES

Inspection Date: 02/14/2013

Document Number: 664000763

Overall Inspection: Satisfactory

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	429503	429500		SCHURE, KYM

Operator Information:

OGCC Operator Number: 10322 Name of Operator: EAST CHEYENNE GAS STORAGE LLC

Address: 10901 WEST TOLLER DRIVE - SUITE 200

City: LITTLETON State: CO Zip: 80127

Contact Information:

Contact Name	Phone	Email	Comment
Ohlman, Gary	(970)520-2092	garyohlman@cs.com	
KOEHLER, BOB		bob.koehler@state.co.us	
ONYSKIW, DENISE		denise.onyskiw@state.co.us	

Compliance Summary:

QtrQtr: SESE Sec: 6 Twp: 11N Range: 52W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/17/2013	663300974	DG	DG	S			N

Inspector Comment:

MIT to establish initial 5-Year UIC. Results: Casing pressure before test -0-, pressure at start of test 1000psi., pressure at 5 min. 993psi., pressure at 10 min. 993 psi., pressure at 15 min. 993 psi. Loss or gain during test -7 psi. SATISFACTORY

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
429503	WELL	SI	02/12/2013	DSPW	075-09407	ECGS 6-20J WPW003	X
429504	WELL	DG	10/31/2012	LO	075-09408	ECGS 5-2 WPD003-2	X
429505	WELL	DG	10/24/2012	LO	075-09409	ECGS 6-19 WPD003-1	X

Equipment: Location Inventory

Special Purpose Pits:		Drilling Pits:	1	Wells:	3	Production Pits:	
Condensate Tanks:		Water Tanks:	2	Separators:	2	Electric Motors:	
Gas or Diesel Mortors:		Cavity Pumps:		LACT Unit:		Pump Jacks:	
Electric Generators:		Gas Pipeline:	1	Oil Pipeline:		Water Pipeline:	1
Gas Compressors:		VOC Combustor:		Oil Tanks:		Dehydrator Units:	
Multi-Well Pits:		Pigging Station:	1	Flare:		Fuel Tanks:	

Location

Emergency Contact Number: (S/U/V) Corrective Date:

Comment:

Corrective Action:

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Spills:				
Type	Area	Volume	Corrective action	CA Date

☐ Multilple Spills and Releases?

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 429500

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment:

CA: **Date:**

Wildlife BMPs:

BMP Type	Comment
Drilling/Completion Operations	East Cheyenne Gas Storage Best Management Practices & Procedures East Cheyenne Gas Storage, LLC will utilize the following “Best Management Practices “(BMP) where appropriate to prevent or reduce the impacts caused by gas and oil operations. 1) When building new well sites, limit the surface area to be disturbed to that which is required. When a new well is drilled and put on production, reclaim the unneeded well pad area to reduce the disturbed surface area and allow the landowners to use it for agriculture. 2) When a previously plugged well is re-entered to re-plug all abandoned production zones, abandoned well in such a manner so as to minimize any surface disturbance. No dry hole marker monument is to be used and well location is to be restored to previous grade. 3) Return the land surface to pre-used condition by reforming the surface to match the surrounding area including: terracing, drainage replacement, drainage repair, and the re-seeding in a manner that is specified by the land use agreement or surface owner. 4) Spray location to control noxious weeds annually. 5) Inspect facilities for erosion and install erosion controls where required. 6) Utilize existing roads as much as possible and build new roads to minimize land disturbance area. 7) Fill drill site pits within 120 days after completion of well and subject to pit fluid levels, pit moisture, and weather. 8) Hydrocarbon storage tanks are to be surrounded by impermeable berms to prevent spills from escaping off-site. 9) Open top tanks and unattended pits that may contain hydrocarbons will be fenced and coved with nets to protect fowl and animals. 10) Procedural plans are in place to prevent, control and cleanup hydrocarbon spills.

Comment:

CA: **Date:**

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

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Corrective Action: Date:

Comments: Erosion BMPs:

Other BMPs:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID:	429503	Type:	WELL	API Number:	075-09407	Status:	SI	Insp. Status:	SI
Facility ID:	429504	Type:	WELL	API Number:	075-09408	Status:	DG	Insp. Status:	DG
Facility ID:	429505	Type:	WELL	API Number:	075-09409	Status:	DG	Insp. Status:	DG

Underground Injection Control

UIC Violation: Maximum Injection Pressure:

UIC Routine

Inj./Tube:	Pressure or inches of Hg		Previous Test Pressure		MPP
	(e.g. 30 psig or -30" Hg)				Inj Zone:
TC:	Pressure or inches of Hg		Previous Test Pressure		Last MIT:
Brhd:	Pressure or inches of Hg		Previous Test Pressure		AnnMTReq:

Comment:

Method of Injection:

Test Type: 5 Year Tbg psi: Csg psi: 993 BH psi:

Insp. Status: Pass

Comment: Casing pressure before test -0-, pressure at start of test 1000psi., pressure at 5 min. 993 psi., pressure at 10 min. 993psi., pressure at 15 min. 993psi. Loss or gain during test -7 loss SATISFACTORY

Environmental

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Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat Long

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: 02/14/2013 Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: Wellhead area under construction.

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

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Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder:

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory Corrective Date: _____

Comment: No stormwater surface run-off erosion observed. BMP's are being set in place during construction of location.

CA: