

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

RECEIVED
11/5/2012

1. OGCC Operator Number: 96850	4. Contact Name Karolina Blaney	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain LLC	Phone: 970-683-2295 Fax: 970-285-9573	
3. Address: City: _____ State: _____ Zip: _____		
5. API Number 05-103-10597	OGCC Facility ID Number 426887	Survey Plat
6. Well/Facility Name: RGU 31-2-298	7. Well/Facility Number RGU 31-2-298	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWNE, Sec 2, T2S, R98W, 6th PM		Surface Eqpm Diagram
9. County: Rio Blanco	10. Field Name: Ryan Gulch	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

Location ID # 335718

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Sec, Twp, Rng, Mer _____ attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
 Remove from surface bond
Signed surface use agreement attached _____

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 11/5/2012 Email: Karolina.Blaney@WPXEnergy.com
Print Name: Karolina Blaney Title: Environmental Specialist

COGCC Approved: Chris Canfield Title: FOR Date: 01/07/2013
CONDITIONS OF APPROVAL, IF ANY:

Chris Canfield
EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-103-10597

2. Name of Operator: WPX Energy Rocky Mountain LLC OGCC Facility ID # 426887

3. Well/Facility Name: _____ Well/Facility Number: RGU 31-2-298

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE, Sec 2, T2S, R98W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

This COGCC Form 4 is being submitted as a request to consider the background concentration levels for arsenic at the RGU 31-2-298 well pad relative to the clouse of the reserve and completions pit at the subject facility in accordance with footnote 1 to the COGCC Table 9101-1.

The request is based on the analytical results below (see attached analytical)

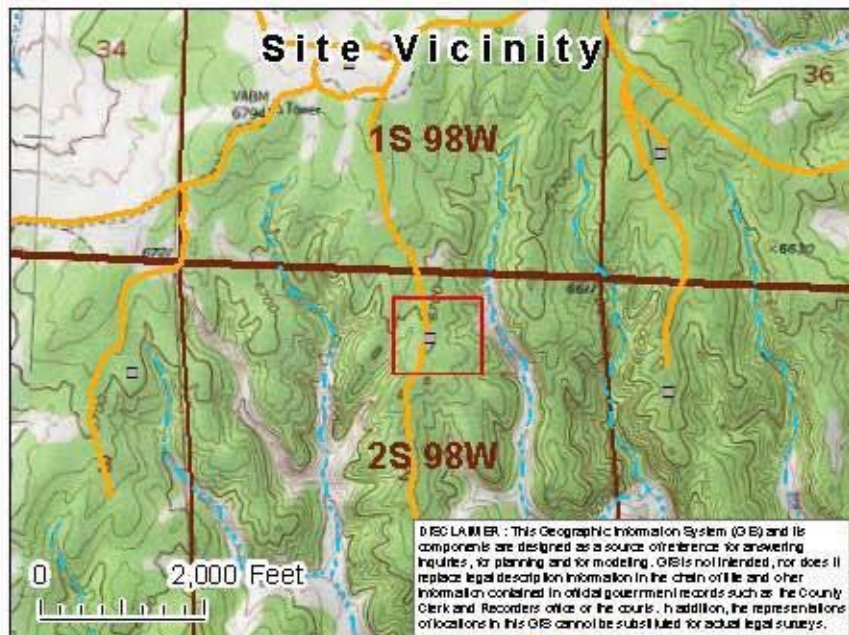
Grab sample was collected from the lowest point of the pit bottom, approximately 20' to 20.6' below pad grade within the production pit.

Pit Bottom - 1.7 mg/kg

Three (3) grab samples were collected from nearby non-impacted, native soil from surface to 6" below to establish the background arsenic concentrations.

- BKGD 1 - 2.8 mg/kg
- BKGD 2 - 2.9 mg/kg
- BKGD 3 - 1.9 mg/kg

WPX Energy is requesting this approval in order to proceed with closure and reclamation of the production pit on the RGU 31-2-298 well pad.



Sample Location Map
Location: RGU 31-2-198
 WPX Energy Rocky Mountain, LLC

Legend

- Sample Location
- Well Head Location
- PLSS
 - Township
 - Section
- WXP Access Roads
- Hydrographic Features**
 - Perennial Stream
 - Intermittent Stream

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HCSI
 ENVIRONMENTAL SYSTEMS

Revision Date: 6/23/2012 10:45:12 AM

ALS Group USA, Corp

Date: 31-May-12

Client: HRL Compliance Solutions

Project: WPX Energy RGU 31-2-298 Pit Closure 5/21-5/23/12

Work Order: 1205745

Sample ID: BKGD 1

Lab ID: 1205745-06

Collection Date: 5/21/2012 10:00 AM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS						
Arsenic	2.8		SW6020A 0.76	mg/Kg-dry	Prep Date: 5/29/2012 2	Analyst: ML 5/29/2012 08:03 PM
SUBCONTRACTED ANALYSES						
Subcontracted Analyses	Rcvd 5/31/12		SUBCONTRACT	as noted	1	Analyst: A&LGL 5/31/2012
MOISTURE						
Moisture	6.6		A2540 G 0.050	% of sample	1	Analyst: CG 5/24/2012 01:02 PM
PH						
pH	8.32		SW9045D	s.u.	1	Analyst: CG 5/24/2012 01:30 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 31-May-12

Client: HRL Compliance Solutions

Project: WPX Energy RGU 31-2-298 Pit Closure 5/21-5/23/12

Work Order: 1205745

Sample ID: BKGD 2

Lab ID: 1205745-07

Collection Date: 5/21/2012 10:05 AM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 5/29/2012	Analyst: ML
Arsenic	2.9		0.70	mg/Kg-dry	2	5/29/2012 08:09 PM
MOISTURE			A2540 G			Analyst: CG
Moisture	2.9		0.050	% of sample	1	5/24/2012 01:02 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 31-May-12

Client: HRL Compliance Solutions

Project: WPX Energy RGU 31-2-298 Pit Closure 5/21-5/23/12

Work Order: 1205745

Sample ID: BKGD 3

Lab ID: 1205745-08

Collection Date: 5/21/2012 10:10 AM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 5/29/2012	Analyst: ML
Arsenic	1.9		0.77	mg/Kg-dry	2	5/29/2012 08:15 PM
MOISTURE			A2540 G			Analyst: CG
Moisture	8.4		0.050	% of sample	1	5/24/2012 01:02 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Report Number: F12150-0255

Account Number: 91000

A & L GREAT LAKES LABORATORIES, INC.

3505 Conestoga Drive • Fort Wayne, Indiana 46808-4413 • Phone 260-483-4759 • Fax 260-483-5274
www.algreatlakes.com • lab@algreatlakes.com



QUALITY ANALYSES FOR INFORMED DECISIONS

TO: ALS LABORATORY GROUP
3352 128TH AVE
HOLLAND, MI 49424-9263

RE: 1205745-05C & 06B

DATE RECEIVED: 05/29/2012

DATE REPORTED: 05/31/2012

PAGE: 1

P.O. NUMBER: 20-1205745

ATTN: ANN PRESTON

REPORT OF ANALYSIS

LAB NO.	SAMPLE ID	ANALYSIS	RESULT	UNIT	METHOD
7569	PIT BOTTOM	Sat'd Paste Extraction with DIW			USDA Handbook 60
		Conductivity (ECe)	2.97	mmho/cm	USDA Handbook 60
		Calcium (Sat'd Paste)	47	ppm	USDA Handbook 60
		Magnesium (Sat'd Paste)	39	ppm	USDA Handbook 60
		Sodium (Sat'd Paste)	2556	ppm	USDA Handbook 60
		Sodium Adsorption Ratio (SAR)	66.4	-	USDA Handbook 60
7570	BKGD 1	Sat'd Paste Extraction with DIW			USDA Handbook 60
		Conductivity (ECe)	0.34	mmho/cm	USDA Handbook 60
		Calcium (Sat'd Paste)	56	ppm	USDA Handbook 60
		Magnesium (Sat'd Paste)	5	ppm	USDA Handbook 60
		Sodium (Sat'd Paste)	108	ppm	USDA Handbook 60
		Sodium Adsorption Ratio (SAR)	3.7	-	USDA Handbook 60