
WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

**PA 514-4
PARACHUTE
Garfield County , Colorado**

Cement Surface Casing
31-Oct-2012

Post Job Report

The Road to Excellence Starts with Safety

Sold To #: 300721	Ship To #: 2955551	Quote #:	Sales Order #: 9863660
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS	Customer Rep: Towers, Ron		
Well Name: PA	Well #: 514-4	API/UWI #: 05-045-20075	
Field: PARACHUTE	City (SAP): PARACHUTE	County/Parish: Garfield	State: Colorado
Lat: N 39.463 deg. OR N 39 deg. 27 min. 48.161 secs.	Long: W 108.007 deg. OR W -109 deg. 59 min. 35.416 secs.		
Contractor: NABORS 577	Rig/Platform Name/Num: NABORS 577		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: MAYO, MARK	Srvc Supervisor: ARNOLD, EDWARD	MBU ID Emp #: 439784	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNOLD, EDWARD John	8.5	439784	SINCLAIR, DAN J	8.5	338784	VANALSTYNE, TROY L	8.5	420256

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10567589C	60 mile	10867531	60 mile	10989685	60 mile	11259882	60 mile
11808829	60 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10-30-2012	.5	0	10-31-2012	8	4			

TOTAL Total is the sum of each column separately

Job

Formation Name					Date				Time		Time Zone				
Formation Depth (MD)		Top		Bottom		Called Out			30 - Oct - 2012		08:00		MST		
Form Type		BHST		On Location			30 - Oct - 2012		23:30		MST				
Job depth MD		950. ft		Job Depth TVD		950. ft		Job Started		31 - Oct - 2012		06:02		MST	
Water Depth		Wk Ht Above Floor		3. ft		Job Completed		31 - Oct - 2012		07:01		MST			
Perforation Depth (MD)		From		To		Departed Loc			31 - Oct - 2012		08:00		MST		

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
-------------	------------	-------------------	---------	-------	---------------	--------	-------	-----------	--------------	------------	---------------

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Stage/Plug #: 1

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer		20.00	bbl	8.33	.0	.0	4		
2	Tail Cement	VERSACEM (TM) SYSTEM (452010)	275.0	sacks	12.8	2.11	11.75	6	11.75	
3	Displacement		70.00	bbl	8.33	.0	.0	10		
Calculated Values		Pressures		Volumes						
Displacement	69.7	Shut In: Instant		Lost Returns	0	Cement Slurry	103	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	18	Actual Displacement	69.7	Treatment		
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	192.7	
Rates										
Circulating	RIG	Mixing	6	Displacement	10	Avg. Job	8			
Cement Left In Pipe	Amount	44 FT	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

The Road to Excellence Starts with Safety

Sold To #: 300721		Ship To #: 2955551		Quote #:		Sales Order #: 9863660	
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS				Customer Rep: Towers, Ron			
Well Name: PA			Well #: 514-4			API/UWI #: 05-045-20075	
Field: PARACHUTE		City (SAP): PARACHUTE		County/Parish: Garfield		State: Colorado	
Legal Description:							
Lat: N 39.463 deg. OR N 39 deg. 27 min. 48.161 secs.				Long: W 108.007 deg. OR W -109 deg. 59 min. 35.416 secs.			
Contractor: NABORS 577			Rig/Platform Name/Num: NABORS 577				
Job Purpose: Cement Surface Casing						Ticket Amount:	
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: MAYO, MARK			Srv Supervisor: ARNOLD, EDWARD			MBU ID Emp #: 439784	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/30/2012 20:00							
Pre-Convoy Safety Meeting	10/30/2012 21:45							Including entire cement crew.
Crew Leave Yard	10/30/2012 22:00							
Arrive At Loc	10/30/2012 23:30							Rig still drilling. Rig started circulating at 0500.
Assessment Of Location Safety Meeting	10/31/2012 05:00							Water; PH 7.5; KCL 450; So4 <200; Fe 0; Calcium 120; Chlorides 0; Temp 45; TDS 220.
Pre-Rig Up Safety Meeting	10/31/2012 05:10							Including entire cement crew.
Rig-Up Equipment	10/31/2012 05:15							1 Elite # 3; 1 660 bulk truck; 1 hard line to floor; 1 line to upright; 1 line to rig tank. 9.625" compact head.
Rig-Up Completed	10/31/2012 05:40							
Pre-Job Safety Meeting	10/31/2012 05:45							Including everyone on location.
Start Job	10/31/2012 06:02							TD 930; TP 925; SJ 44; OH 13 1/2"; Casing 9.625" 32.3# H-40; Mud 10.3 ppg.
Pump Water	10/31/2012 06:03		2	2			50.0	Fill lines with fresh water.
Test Lines	10/31/2012 06:05					3260.0		Good pressure test, no leaks.
Pump Spacer 1	10/31/2012 06:11		4	20			103.0	20 BBL fresh water spacer.
Activity Description	Date/Time	Cht	Rate bbl/min	Volume bbl		Pressure psig		Comments

Sold To # : 300721

Ship To # :2955551

Quote # :

Sales Order # :

9863660

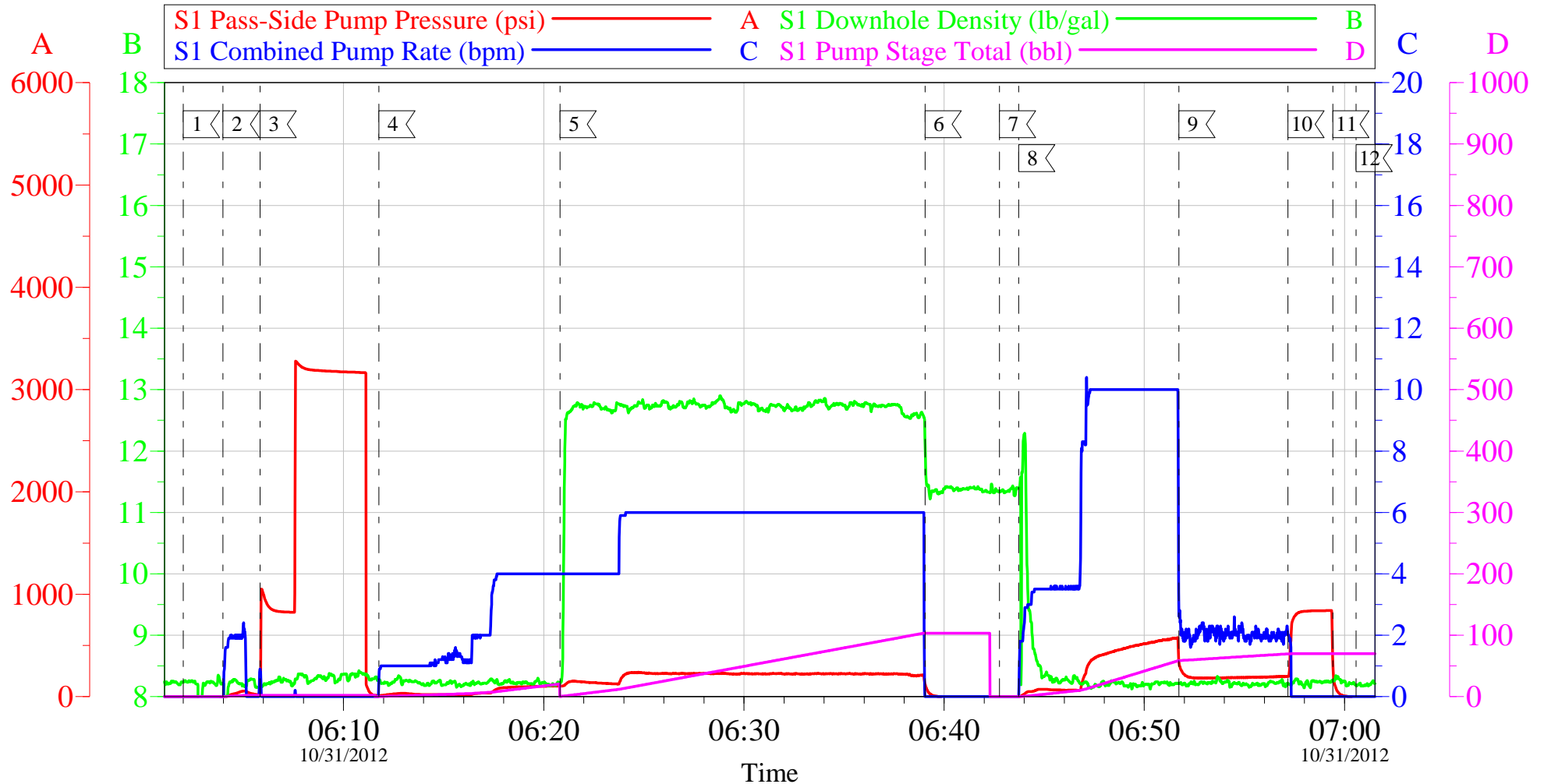
SUMMIT Version: 7.3.0045

Saturday, November 03, 2012 01:26:00

		#		Stage	Total	Tubing	Casing	
Pump Tail Cement	10/31/2012 06:20		6	103			222.0	275 sks Tail Cement, 12.8 ppg, 2.11 cf3, 11.75 gal/sk.
Shutdown	10/31/2012 06:39							
Drop Plug	10/31/2012 06:42							Plug left container.
Pump Displacement	10/31/2012 06:43		10	59.7			574.0	Fresh water displacement.
Slow Rate	10/31/2012 06:51		2	10			195.0	Slow rate last 10 BBL's of displacement prior to bumping the plug.
Bump Plug	10/31/2012 06:57				69.7		840.0	Bumped plug, took 500 PSI over.
Check Floats	10/31/2012 07:00							Floats held, .5 BBL back. 18 BBL's of good cement to surface.
End Job	10/31/2012 07:01							
Pre-Rig Down Safety Meeting	10/31/2012 07:05							Including entire cement crew.
Rig-Down Equipment	10/31/2012 07:10							
Rig-Down Completed	10/31/2012 07:40							
Pre-Convoy Safety Meeting	10/31/2012 07:50							Including entire cement crew.
Crew Leave Location	10/31/2012 08:00							Crew leave location for Service Center or another location.
Other	10/31/2012 08:01							Thank You for using Halliburton. Ed Arnold and Crew.

WPX - PA 514-4

9 5/8" SURFACE



Local Event Log

1 START JOB	06:02:00	2 FILL LINES	06:03:59	3 TEST LINES	06:05:50
4 H2O SPACER	06:11:46	5 TAIL CEMENT	06:20:49	6 SHUT DOWN	06:39:03
7 DROP PLUG	06:42:46	8 H2O DISPLACEMENT	06:43:43	9 SLOW RATE	06:51:43
10 BUMP PLUG	06:57:11	11 CHECK FLOATS	06:59:25	12 END JOB	07:00:35

Customer: WPX
Well Description: PA 514-4
Company Rep: RON TOWERS

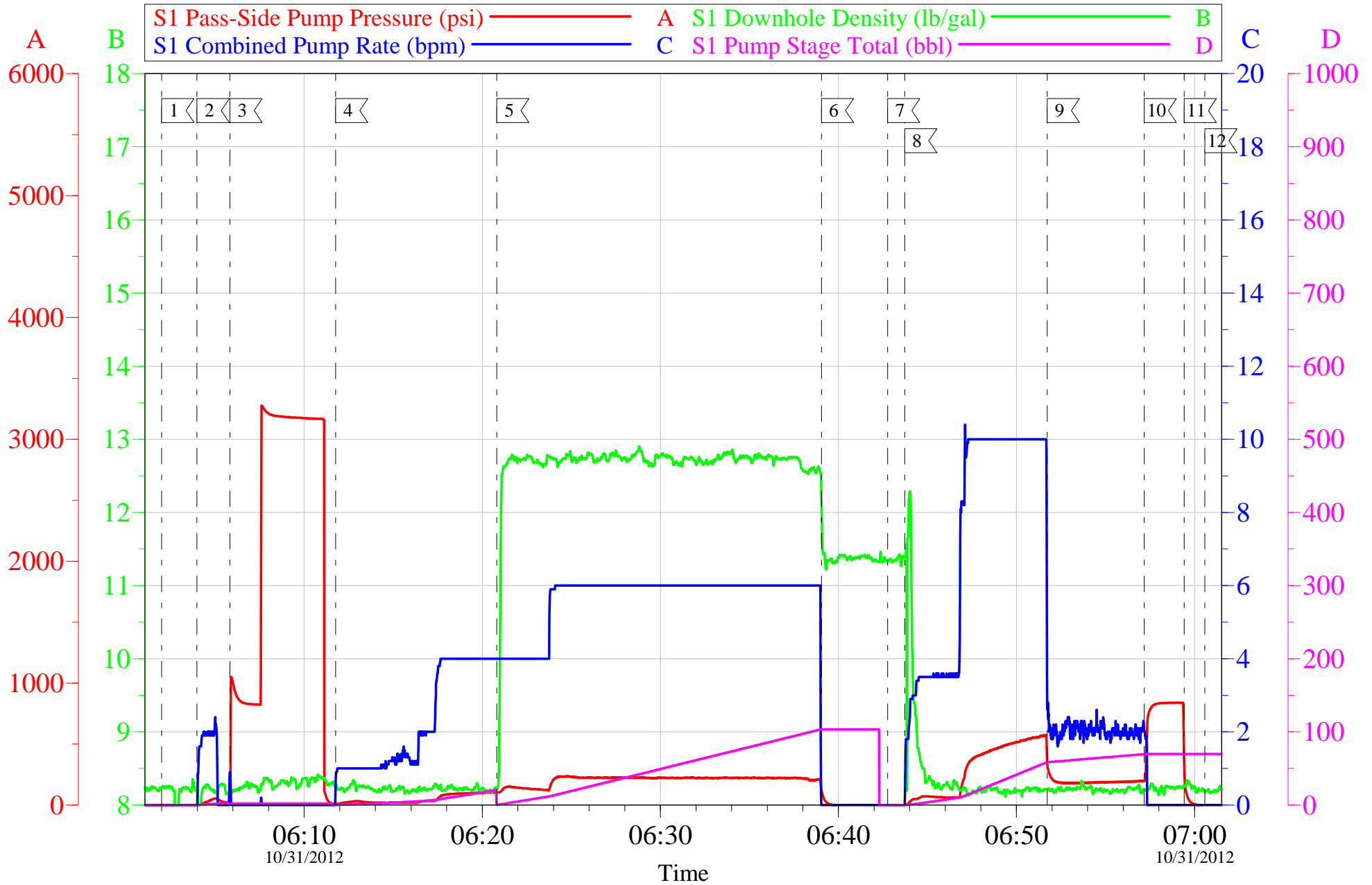
Job Date: 31-Oct-2012
Job Type: SURFACE
Cement Supervisor: ED ARNOLD

Sales Order #: 9863660
ADC Used: YES
Elite #3: TROY VANALSTYNE

OptiCem v6.4.10
31-Oct-12 07:07

WPX - PA 514-4

9 5/8" SURFACE



Customer: WPX	Job Date: 31-Oct-2012	Sales Order #: 9863660
Well Description: PA 514-4	Job Type: SURFACE	ADC Used: YES
Company Rep: RON TOWERS	Cement Supervisor: ED ARNOLD	Elite #3: TROY VANALSTYNE

OptiCem v6.4.10
31-Oct-12 07:08

HALLIBURTON

Water Analysis Report

Company:	WPX	Date:	10/31/2012
Submitted by:	ED ARNOLD	Date Rec.:	10/31/2012
Attention:	J.TROUT	S.O.#	9863660
Lease	PA	Job Type:	SURFACE
Well #	514-4		

Specific Gravity	MAX	1
pH	8	7.5
Potassium (K)	5000	45- Mg / L
Calcium (Ca)	500	120 Mg / L
Iron (FE2)	300	0 Mg / L
Chlorides (Cl)	3000	0 Mg / L
Sulfates (SO ₄)	1500	<200 Mg / L
Chlorine (Cl ₂)		0 Mg / L
Temp	40-80	45 Deg
Total Dissolved Solids		220 Mg / L

Respectfully: ED ARNOLD

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE: This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its use

Sales Order #: 9863660	Line Item: 10	Survey Conducted Date: 10/31/2012
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Job Type (BOM): CMT SURFACE CASING BOM
Customer Representative:		API / UWI: (leave blank if unknown) 05-045-20075
Well Name: PA		Well Number: 514-4
Well Type: Development Well	Well Country: United States of America	
H2S Present: No	Well State: Colorado	Well County: Garfield

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	10/31/2012
Survey Interviewer	The survey interviewer is the person who initiated the survey.	EDWARD ARNOLD (HX46731)
Customer Participation	Did the customer participate in this survey? (Y/N)	No
Customer Representative	Enter the Customer representative name	
HSE	Was our HSE performance satisfactory? Circle Y or N	
Equipment	Were you satisfied with our Equipment? Circle Y or N	
Personnel	Were you satisfied with our people? Circle Y or N	
Customer Comment	Customer's Comment	

CUSTOMER SIGNATURE

Sales Order #: 9863660	Line Item: 10	Survey Conducted Date: 10/31/2012
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Job Type (BOM): CMT SURFACE CASING BOM
Customer Representative:		API / UWI: (leave blank if unknown) 05-045-20075
Well Name: PA		Well Number: 514-4
Well Type: Development Well	Well Country: United States of America	
H2S Present: No	Well State: Colorado	Well County: Garfield

KEY PERFORMANCE INDICATORS

General	
Survey Conducted Date	10/31/2012
The date the survey was conducted	

Cementing KPI Survey	
Type of Job	0
Select the type of job. (Cementing or Non-Cementing)	
Select the Maximum Deviation range for this Job	Vertical
What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	
Total Operating Time (hours)	3
Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	
HSE Incident, Accident, Injury	No
HSE Incident, Accident, Injury. This should be recordable incidents only.	
Was the job purpose achieved?	Yes
Was the job delivered correctly as per customer agreed design?	
Operating Hours (Pumping Hours)	1.5
Total number of hours pumping fluid on this job. Enter in decimal format.	
Customer Non-Productive Rig Time (hrs)	0
Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	
Type of Rig Classification Job Was Performed	Drilling Rig (Portable)
Type Of Rig (classification) Job Was Performed On	
Number Of JSAs Performed	5
Number Of Jsas Performed	
Number of Unplanned Shutdowns	0
Unplanned shutdown is when injection stops for any period of time.	
Was this a Primary Cement Job (Yes / No)	Yes

Sales Order #: 9863660	Line Item: 10	Survey Conducted Date: 10/31/2012
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Job Type (BOM): CMT SURFACE CASING BOM
Customer Representative:		API / UWI: (leave blank if unknown) 05-045-20075
Well Name: PA		Well Number: 514-4
Well Type: Development Well	Well Country: United States of America	
H2S Present: No	Well State: Colorado	Well County: Garfield

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
Did We Run Wiper Plugs? Did We Run Top And Bottom Casing Wiper Plugs?	Top
Mixing Density of Job Stayed in Designed Density Range (0-100%) Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	98
Was Automated Density Control Used? Was Automated Density Control (ADC) Used ?	Yes
Pump Rate (percent) of Job Stayed At Designed Pump Rate Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	99
Nbr of Remedial Sqz Jobs Rqd - Competition Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	0
Nbr of Remedial Plug Jobs Rqd - HES Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
Nbr of Remedial Sqz Jobs Rqd - HES Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0