

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400374033

Date Received:
01/24/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175 Contact Name: Travis Yenne
Name of Operator: PDC ENERGY INC Phone: (303) 506-9272
Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 506-9276
City: DENVER State: CO Zip: 80203 Email: Travis.Yenne@pdce.com

For "Intent" 24 hour notice required, Name: PRECUP, JIM Tel: (303) 726-3822
COGCC contact: Email: james.precup@state.co.us

API Number 05-123-14578-00 Well Number: 1-17
Well Name: NOFFSINGER
Location: QtrQtr: NENE Section: 17 Township: 6N Range: 65W Meridian: 6
County: WELD Federal, Indian or State Lease Number: 55838
Field Name: EATON Field Number: 19350

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.491170 Longitude: -104.680820
GPS Data:
Date of Measurement: 06/15/2007 PDOP Reading: 2.8 GPS Instrument Operator's Name: ROBERT D. THOMAS
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
Casing to be pulled: Yes No Estimated Depth: 5900
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: Casing holes from 3985'-5500'

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7108	7118			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	231	220	231	0	CALC
1ST	7+7/8	3+1/2	9.3	7,274	200	7,274	6,000	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7010 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 5900 ft. to 5800 ft. Plug Type: STUB PLUG Plug Tagged:
 Set 300 sks cmt from 3736 ft. to 4444 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 300 sacks half in. half out surface casing from 1000 ft. to 0 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Plugging Procedure
 Codell
 Existing Perforations:
 Codell: 7108'-7118'
 PBDT: 7274'
 8 5/8" 24# Casing set @ 231' cemented w/ 220 sx
 3 1/2" 9.3# Casing set @ 7274' cemented w/ 200sx
 Procedure:
 1)MIRU Wireline
 2)RIH w/CIBP @ 6980'
 3)RIH w/dump bailer, Spot 2 sx cement over CIBP
 4)RIH w/CBL, locate TOC
 5)TIH w/casing cutter, cut and pull casing
 6)TIH and set 50' plug @ stub (5900')
 7)TOH and set 300' plug @ Parkman
 8)TOH and set cement plug 1000' to surface
 9)Set 10 sx @ top of surface
 10)Cut casing and weld on cap

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Travis Yenne
 Title: Engineer Date: 1/24/2013 Email: Travis.Yenne@pdce.com

Based on the information provided in the Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date: 2/13/2013

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 8/12/2013

- 1) Provide 48-hour notice of MIRU to Jim Precup at (303) 726-3822.
- 2) Provide an "As Plugged" wellbore diagram identifying the specific plugging completed.
- 3) If unable to pull casing, contact COGCC for plugging modifications.
- 4) Properly abandon flowlines as per Rule 1103.

Production reports are delinquent. Only filed through June, 2012.

Attachment Check List

Att Doc Num	Name
400374033	FORM 6 INTENT SUBMITTED
400374037	WELLBORE DIAGRAM
400374038	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)