

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: RUTHANN MORSS
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5060
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6060
 City: DENVER State: CO Zip: 80202-

5. API Number 05-045-07516-00 6. County: GARFIELD
 7. Well Name: ROSE RANCH Well Number: 14-9 (J14)
 8. Location: QtrQtr: NWSE Section: 14 Township: 7S Range: 93W Meridian: 6
 9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: WILLIAMS FORK Status: SHUT IN Treatment Type: _____
 Treatment Date: 06/04/2003 End Date: 07/07/2003 Date of First Production this formation: 08/25/2000
 Perforations Top: 6368 Bottom: 7366 No. Holes: 64 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole:

STAGES 1 AND 2 (6532' - 7366') WERE COMPLETED IN 2000. STAGE 3 (6368' - 6432') WAS COMPLETED IN 2003 AND TREATED WITH A TOTAL OF 121,000 LBS 20/40 SAND AND 2310 BBLs SLICKWATER.

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

AN UPHOLE RECOMPLETION IN THE WILLIAMS FORK WAS DONE IN 2003 BUT APPARENTLY NOT REPORTED. EXISTING PERF INTERVAL PRIOR TO THE RECOMPLETION WAS 6532' - 7366' WITH THE RECOMPLETION ADDING PERFS FROM 6368'-6432' TO MAKE THE PRODUCING INTERVAL 6368' - 7366' - ALL WMFK PRODUCTION.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RUTHANN MORSS

Title: REGULATORY ANALYST Date: _____ Email RUTHANN.MORSS@ENCANA.COM

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)