

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: RUTHANN MORSS
Phone: (720) 876-5060
Fax: (720) 876-6060

5. API Number 05-045-07516-00
6. County: GARFIELD
7. Well Name: ROSE RANCH
Well Number: 14-9 (J14)
8. Location: QtrQtr: NWSE Section: 14 Township: 7S Range: 93W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: WILLIAMS FORK Status: SHUT IN Treatment Type:
Treatment Date: 06/04/2003 End Date: 07/07/2003 Date of First Production this formation: 08/25/2000
Perforations Top: 6368 Bottom: 7366 No. Holes: 64 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

STAGES 1 AND 2 (6532' - 7366') WERE COMPLETED IN 2000. STAGE 3 (6368' - 6432') WAS COMPLETED IN 2003 AND TREATED WITH A TOTAL OF 121,000 LBS 20/40 SAND AND 2310 BBLs SLICKWATER.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

AN UPHOLE RECOMPLETION IN THE WILLIAMS FORK WAS DONE IN 2003 BUT APPARENTLY NOT REPORTED. EXISTING PERF INTERVAL PRIOR TO THE RECOMPLETION WAS 6532' - 7366' WITH THE RECOMPLETION ADDING PERFS FROM 6368'- 6432' TO MAKE THE PRODUCING INTERVAL 6368' - 7366' - ALL WMFK PRODUCTION.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RUTHANN MORSS

Title: REGULATORY ANALYST Date: _____ Email RUTHANN.MORSS@ENCANA.COM
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)