



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.)

1. OGCC Operator Number: 3250 2. Name of Operator: Antelope Energy Company, LLC 3. Address: P.O. Box 577 City: Kimball State: NE Zip: 69145 4. Contact Name: Jodi Keeler Phone: 308-235-4661 Fax: 308-235-4550 5. API Number: 05-107-06127 OGCC Facility ID Number: 279093 6. Well/Facility Name: State 7. Well/Facility Number: 1-16 8. Location (Qtr/Sec, Twp, Rng, Meridian): NW/4 NW/4 Sec. 16-T6N-R89W, 6th P.M. 9. County: Routt 10. Field Name: Pelt 11. Federal, Indian or State Lease Number: Survey Plat Directional Survey Surface Eqm't Diagram Technical Info Page X Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No Ground Elevation Distance to nearest well same formation Surface owner consultation date: GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date: ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: Upon Approval Report of Work Done Date Work Completed: Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans Casing/Cementing Program Change Other: for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

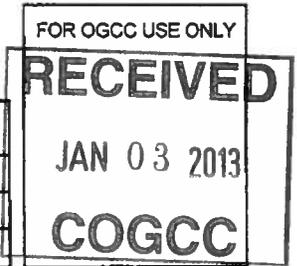
Signed: Jodi Keeler Date: 11-15-2012 Email: jodik@antelope-energy.com Print Name: Jodi Keeler Title: Production Manager

COGCC Approved: David [Signature] Title: PE II Date: 2/12/2013

CONDITIONS OF APPROVAL, IF ANY:

1) Well has been shut in for an extended period. Prior to returning to production, pressure test casing above 4-1/2" liner top (7890') for the conditions anticipated to be encountered during production, per Rule 317.j. 2) Production gas may be vented as a productivity test and to collect a sample for hydrogen sulfide analysis for a period not to exceed thirty (30) days. 3) If long-term production gas venting or flaring is anticipated based on the results of the productivity test, then a supplemental Sundry Notice with expected rate, pipeline economic analysis, and hydrogen sulfide analysis will be required prior to continued venting or flaring of production gas. 4) Monthly reporting of vented volumes is required on Form 7. 5) Comply with any Colorado Department of Public Health and Environment, Air Pollution Control Division rules or requirements for all atmospheric discharges.

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: <u>3250</u>	API Number: <u>05-107-06127</u>
2. Name of Operator: <u>Antelope Energy Company, LLC</u>	OGCC Facility ID # <u>279093</u>
3. Well/Facility Name: <u>State</u>	Well/Facility Number: <u>1-16</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NW NW Sec. 16-T6N-R89W, 6th P.M.</u>	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Depending on weather conditions, operator plans to conduct the following operations to return the well to production:

1. Repair roadway into location.
2. Replace valves at tank battery as needed.
3. Return well to production.
4. Monitor gas volumes while venting
5. Report estimated volumes to COGCC and wait for orders to continue to vent or flare.

Housekeeping matters to be addressed:

1. Install new well sign
2. Rebuild berms as necessary
3. A weed control program will be implemented in early Spring, 2013 to control sweet clover and thistle