



02055739

FORM
4
Rev 12/05

Page 1

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

DEC 27 2012

COGCC

1. OGCC Operator Number: 3250	4. Contact Name: Jodi Keeler	Complete the Attachment Checklist
2. Name of Operator: Antelope Energy Company, LLC	Phone: (308) 235-4661	
3. Address: P.O. Box 577	Fax: (308) 235-4550	OP OGCC
City: Kimball State: NE Zip: 69145		
5. API Number 05-107-06223	OGCC Facility ID Number 275230	Survey Plat
6. Well/Facility Name: Breeze State	7. Well/Facility Number 11-8	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NE SW Sec. 8-T6N-R89W, 6th P.M.		Surface Eqmpt Diagram
9. County: Routt	10. Field Name: Breeze Basin	Technical Info Page
11. Federal, Indian or State Lease Number: 94-2055S		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: Upon approval	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input checked="" type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: RETURN TO PRODUCTION	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

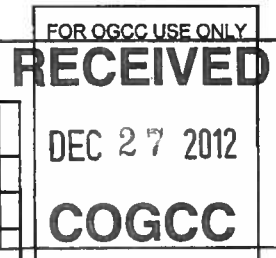
Signed: Jodi Keeler Date: 11-15-2012 Email: jodlk@antelope-energy.com
Print Name: Jodi Keeler Title: Production Manager

COGCC Approved: David Ande Title PE II Date: 2/12/2013

CONDITIONS OF APPROVAL, IF ANY:

1) Well has been shut in for an extended period. Prior to returning to production, pressure test casing above uppermost perforation (8230' NBRR) for the conditions anticipated to be encountered during production, per Rule 317.j. 2) Production gas may be vented as a productivity test and to collect a sample for hydrogen sulfide analysis for a period not to exceed thirty (30) days. 3) If long-term production gas venting or flaring is anticipated based on the results of the productivity test, then a supplemental Sundry Notice with expected rate, pipeline economic analysis, and hydrogen sulfide analysis will be required prior to continued venting or flaring of production gas. 4) Monthly reporting of vented volumes is required on Form 7. 5) Comply with any Colorado Department of Public Health and Environment, Air Pollution Control Division rules or requirements for all atmospheric discharges.

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 3250 API Number: 05-107-06223
2. Name of Operator: Antelope Energy Company, LLC OGCC Facility ID # 275230
3. Well/Facility Name: Breeze State Well/Facility Number: 11-8
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NE SW Sec. 8-T6N-R89W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Upon approval of the COGCC and weather conditions, operator plans to conduct the following operations to return the well to production:

1. MIRU and POH with production tbg
2. Install BOP
3. Drill out CIBP set at 8960'
4. Swab well to establish rate
5. RD BOP
6. RIH with production tubing
7. Install plunger lift system
8. Monitor gas volumes while venting
9. Report estimated rate to COGCC and wait for orders to continue to vent or flare.

Housekeeping matters to be addressed:

1. Install new well sign
2. Trim plastic liner inside tank berm. Cover exposed liner with dirt/gravel. Build up berm where needed.
3. A weed control program will be implemented in early Spring, 2013 to control sweet clover and thistle