FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10392
2. Name of Operator: TEKTON WINDSOR LLC
3. Address: 640 PLAZA DRIVE #290
City: HIGHLANDS State: CO Zip: 80129
4. Contact Name: CLAYTON DOKE
Phone: (970) 669-7411
Fax: (970) 669-4077

5. API Number 05-123-34937-00
6. County: WELD
7. Well Name: PAVISTMA
Well Number: 5-3-32
8. Location: QtrQtr: NWSW Section: 32 Township: 6N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/29/2012 End Date: 03/29/2012 Date of First Production this formation:

Perforations Top: 7449 Bottom: 7481 No. Holes: 48 Hole size: 038/100

Provide a brief summary of the formation treatment: Open Hole: ☐

222096 gals FR water, 152712 gals SLF, 148,043 lbs 30/50 White

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 8924
Max pressure during treatment (psi): 5135
Total gas used in treatment (mcf): 0
Fluid density at initial fracture (lbs/gal): 0.25
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.86
Total acid used in treatment (bbl): 23
Number of staged intervals: 1
Recycled water used in treatment (bbl): 0
Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 5288
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 148043
Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 06/01/2012

Perforations Top: 7134 Bottom: 7461 No. Holes: 108 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 1620

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/01/2012 Hours: 8 Bbl oil: 14 Mcf Gas: 11 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 42 Mcf Gas: 33 Bbl H2O: 0 GOR: 786

Test Method: FLOWING Casing PSI: 240 Tubing PSI: Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1270 API Gravity Oil: 43

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/22/2012 End Date: 03/29/2012 Date of First Production this formation:

Perforations Top: 7134 Bottom: 7268 No. Holes: 60 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: ☐

313152 gals FR water, 193,158 SLF, with 212303 lbs. 30/50 White

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 12055 Max pressure during treatment (psi): 5340

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 7456 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 212303 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The flowback recovery volume is for both the Niobrara and Codell formations

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: CLAYTON DOKE

Title: CONSULTANT Date: 1/29/2013 Email: cdoke@petersonenergy.com

Attachment Check List

Att Doc Num	Name
400307755	FORM 5A SUBMITTED
400364584	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Sent e-mail to Opr to enter data into FracFocus.	2/12/2013 2:59:33 PM

Total: 1 comment(s)