

27. Comments (describe actions to control in detail): After drilling to a TD on this well, a wiper trip was performed. Once back on bottom, a circulation was performed through the flowline, at which point a 23 bbl gain influxed. The well was shut in. Pressures were monitored, with no SIDPP or SICP registering. A bottoms up was circulated through the choke, with an 8' flare present initially. Circulating was continued until the flare had receded and extinguished, at which point a flowcheck was performed, which showed no flow. Circulation was resume & mud weight was then increased to 11.7 ppg as a trip margin. The TOOH was then performed.