



State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

FOR OGCC USE ONLY

RECEIVED JAN 13 2013 COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 100185
2. Name of Operator: Encana Oil & Gas
3. Address: 370 17th St. Suite 1700
City: Denver State: CO Zip: 80202
4. Contact Name & Phone: Gage Soehner
Ph: 7208763097
Email: gage.soehner@encana.com
Report taken by:

WELL LOCATION INFORMATION

5. API Number: 05-045-20871
6. County: Garfield
7. Well Name: Benzel Federal 24-15B
8. Well Number: 24-15B (F2SNWB)
9. Unit Name (if appl.): Grass Mesa Unit
10. Unit No: COC 056608X
11. QtrQtr: SESW SENW Sec: 25 Twn: 6S Rng: 93W Meridian: 6th
12. Footage From Exterior Section Lines: 1013 FNL 2064 FWL 1487 FNL, 2074 FWL
13. Field Name: Mamm Creek
14. Field Number: 52500

CASING INFORMATION

15. Surface Casing Size: 9-5/8" Weight per Foot: 36# Grade: J55 True Vertical Setting Depth: 1409'
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 7797' TVD
18. Formation at Kick: Williams Fork
19. Formation Code: WMFK
20. Shut-in Drill Pipe Pressure (SIDPP): 58 psi
21. Shut-in Casing Pressure (SICP): 10 psi
22. Mud weight at Time of Kick: 11.3 ppg
23. Pit Gain: 18 bbls
24. Time and Date Shut In: 3:00 12/20/12
25. Mud Weight Required to Control Well: 11.3 ppg
26. Type of Kick: [X] Gas [] Oil [] Water
27. Comments (describe actions to control in detail): While drilling at 8300' MD, an 18 bbl gain was encountered. The well was shut in, and pressures allowed to stabilize. Driller's method was used to circulated the kick out in the 1st circulation. Circulating was continued through the choke until the flare went out. A flowcheck was performed, and no flow was found to be present. The well was opened and drilling was resumed.