



State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

FOR OGCC USE ONLY

RECEIVED

JAN 13 2013

COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: <u>100185</u>	4. Contact Name & Phone: Gage Soehner	Report taken by:
2. Name of Operator: <u>Encana Oil &amp; Gas</u>	Ph: <u>7208763097</u>	
3. Address: <u>370 17th St. Suite 1700</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Email <u>gage.soehner@encana.com</u>	

WELL LOCATION INFORMATION

5. API Number: <u>05-045-20871</u>	6. County: <u>Garfield</u>
7. Well Name: <u>Benzel Federal 24-15B</u>	8. Well Number: <u>24-15B (F25NWB)</u>
9. Unit Name (if appl.): <u>Grass Mesa Unit</u>	10. Unit No: <u>COC 056608X</u>
11. QtrQtr: <u>SESW-SENW</u> Sec: <u>25</u> Twn: <u>6S</u> Rng: <u>93W</u> Meridian: <u>6<sup>th</sup></u>	
12. Footage From Exterior Section Lines: <u><del>1613 FNL 2064 FWL</del> 1487 FNL, 2074 FWL</u>	
13. Field Name: <u>Mamm Creek</u>	14. Field Number: <u>52500</u>

CASING INFORMATION

15. Surface Casing Size: <u>9-5/8"</u> Weight per Foot: <u>36#</u> Grade: <u>J55</u> True Vertical Setting Depth: <u>1409'</u>
16. Intermed. Casing Size: <u>/</u> Weight per Foot: <u></u> Grade: <u></u> True Vertical Setting Depth: <u></u>

KICK INFORMATION

17. True Vertical Depth at Kick: <u>7698'</u>	19. Formation Code: <u>WMFK</u>
18. Formation at Kick: <u>Williams Fork</u>	20. Shut-in Drill Pipe Pressure (SIDPP): <u>40</u> psi
21. Shut-in Casing Pressure (SICP): <u>10</u> psi	22. Mud weight at Time of Kick: <u>10.8</u> ppg
23. Pit Gain: <u>36</u> bbls	24. Time and Date Shut In: <u>14:00 12/19/12</u>
25. Mud Weight Required to Control Well: <u>11.3</u> ppg	26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water
27. Comments (describe actions to control in detail): <u>While drilling at a depth of 8201' MD, a 36 bbl gain was encountered. The well was shut in. Pressures stabilized at 40 psi SIDPP and 10 psi SICP. Driller's method was used to kill the influx. Over several circulations through the choke, the mud weight was slowly raised until the flare had receded or gone out. At this time a flowcheck was performed, with no flow, and the well was opened and drilling was resumed.</u>	