

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-34783-00 6. County: WELD
7. Well Name: 70 RANCH USX Well Number: BB25-68HN
8. Location: QtrQtr: NWNW Section: 25 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/02/2012 End Date: 04/02/2012 Date of First Production this formation: 04/25/2012

Perforations Top: 6856 Bottom: 10095 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Niobrara w/ 2792998 gals of Silverstim and Slick Water with 3,623,400#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 136798 Max pressure during treatment (psi): 5212

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.89

Total acid used in treatment (bbl): 0 Number of staged intervals: 17

Recycled water used in treatment (bbl): 70298 Flowback volume recovered (bbl): 136798

Fresh water used in treatment (bbl): 66499 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3379678 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/04/2012 Hours: 24 Bbl oil: 443 Mcf Gas: 489 Bbl H2O: 158

Calculated 24 hour rate: Bbl oil: 443 Mcf Gas: 489 Bbl H2O: 158 GOR: 1103

Test Method: FLOWING Casing PSI: 210 Tubing PSI: 690 Choke Size: 018/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1321 API Gravity Oil: 45

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6622 Tbg setting date: 04/24/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: _____ Email: eroberts@nobleenergyinc.com
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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)