

FORM
5Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

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DE ET OE ES

Document Number:

2237381

Date Received:

07/16/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10232

4. Contact Name: ERIC JACOBSON

2. Name of Operator: LARAMIE ENERGY II, LLC

Phone: (303) 339-4400

3. Address: 1512 LARIMER ST STE 1000

Fax: (303) 339-4399

City: DENVER State: CO Zip: 80202

5. API Number 05-045-16377-00

6. County: GARFIELD

7. Well Name: JOHNSON

Well Number: 5-05A

8. Location: QtrQtr: NWNW Section: 5 Township: 8S Range: 93W Meridian: 6

Footage at surface: Distance: 1748 feet Direction: FNL Distance: 170 feet Direction: FWL

As Drilled Latitude: 39.399120 As Drilled Longitude: -107.806020

GPS Data:

Date of Measurement: 05/15/2009 PDOP Reading: 1.4 GPS Instrument Operator's Name: JIM GRABOWSKI

** If directional footage at Top of Prod. Zone Dist.: 1577 feet. Direction: FNL Dist.: 627 feet. Direction: FWL

Sec: 5 Twp: 8S Rng: 93W

** If directional footage at Bottom Hole Dist.: 1586 feet. Direction: FNL Dist.: 622 feet. Direction: FWL

Sec: 5 Twp: 8S Rng: 93W

9. Field Name: MAMM CREEK

10. Field Number: 52500

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/25/2008 13. Date TD: 01/12/2009 14. Date Casing Set or D&A: 01/18/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10161 TVD** 10141 17 Plug Back Total Depth MD 10116 TVD** 10096

18. Elevations GR 8223 KB 8244

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

HRI,SD,DSN,GR,CAL,TEMP,CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	0	0	40		0	40	CALC
SURF	14+3/4	8+5/8	0	0	1,548	630	0	1,548	CALC
1ST	7+7/8	4+1/2	0	0	10,161	1,280	4,790	10,161	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CAMEO	6,549		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,170		<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	10,017		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

WILL SUNDRY TOPS AFTER WE RUN CASED HOLE LOG.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIC JACOBSON

Title: SR OPS ENGINEER Date: 7/16/2012 Email: EJACOBSON@LARAMIE-ENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2237381	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	This is a final form 5 for a well that TD'd prior to the requirement for surface cement summary. Formation tops provided by Piceance Energy. Well was never completed and has been SI since 1/2009. Sundry #2132042, requesting extension on MIT, is in process.	2/7/2013 11:49:57 AM
Permit	ON HOLD: Holding for formation tops & cmt summary. [Again requesting tops and cmt summary. 1/10/13 dhs]	11/6/2012 12:57:50 PM

Total: 2 comment(s)