

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: JEAN MUSE-REYNOLDS
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4316
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-33909-00 6. County: WELD
7. Well Name: LOWER LATHAM PC G Well Number: 01-32D
8. Location: QtrQtr: SENE Section: 2 Township: 4N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/19/2012 End Date: 09/19/2012 Date of First Production this formation: 09/17/2012
Perforations Top: 7104 Bottom: 7118 No. Holes: 56 Hole size: 0.4

Provide a brief summary of the formation treatment: Open Hole: []

PUMPED 246892# OTTAWA SAND DOWNHOLE in 125748gals of 15% HCL/Vistar/GELLED/SLICK/RECYCLED/FRESH WATER

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 2994 Max pressure during treatment (psi): 4149
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.64
Total acid used in treatment (bbl): 12 Number of staged intervals: 7
Recycled water used in treatment (bbl): 254 Flowback volume recovered (bbl): 400
Fresh water used in treatment (bbl): 2728 Disposition method for flowback:
Total proppant used (lbs): 246892 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: 09/20/2012

Perforations Top: 6880 Bottom: 7118 No. Holes: 104 Hole size: 0.4

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/26/2012 Hours: 24 Bbl oil: 36 Mcf Gas: 274 Bbl H2O: 20

Calculated 24 hour rate: Bbl oil: 36 Mcf Gas: 274 Bbl H2O: 20 GOR: 7611

Test Method: FLOWING Casing PSI: 350 Tubing PSI: 0 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1251 API Gravity Oil: 57

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/18/2012 End Date: 09/19/2012 Date of First Production this formation: 09/20/2012
Perforations Top: 6880 Bottom: 7000 No. Holes: 48 Hole size: 0.73

Provide a brief summary of the formation treatment: Open Hole:

PUMPED 247830# OTTAWA SAND DOWNHOLE in 164892gals of Vistar/GELLED/SLICK/RECYCLED/FRESH WATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3926 Max pressure during treatment (psi): 4748

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.98

Total acid used in treatment (bbl): 0 Number of staged intervals: 7

Recycled water used in treatment (bbl): 272 Flowback volume recovered (bbl): 400

Fresh water used in treatment (bbl): 3654 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 247830 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:
CODELL IS PRODUCING THROUGH COMPOSITE FLOW-THROUGH PLUG

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: JEAN MUSE-REYNOLDS
Title: REGULATORY COMPLIANCE Date: 12/28/2012 Email: jmuse@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400351961	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Permit	Flowback volume received from operator and split among the zones. Ready to pass.	2/8/2013 1:41:17 PM
Permit	On hold for flowback volumes.	2/7/2013 1:15:53 PM

Total: 2 comment(s)