

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16800 2. Name of Operator: DELTA PETROLEUM CORP NDBA PAR 3. Address: 1301 MCKINNEY #2025 City: HOUSTON State: TX Zip: 77010 4. Contact Name: LINDA COOL Phone: (303) 293-9133 Fax: (303) 575-0476

5. API Number 05-077-09608-00 6. County: MESA 7. Well Name: NVEGA Well Number: 23-321 8. Location: QtrQtr: SWNW Section: 23 Township: 9S Range: 93W Meridian: 6 9. Field Name: BUZZARD CREEK Field Code: 9500

Completed Interval

FORMATION: ROLLINS Status: ABANDONED WELLBORE/COMPLETION Treatment Type: Treatment Date: 05/10/2010 End Date: Date of First Production this formation: 06/25/2010 Perforations Top: 8214 Bottom: 8317 No. Holes: 18 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: [ ]

TREATED PERFS WITH 28.2 BBLS 15% HCL ACID, 5161 BTW & 75400 LBS OF 20/40 JORDAN SAND. MTP 4091, ATP 3464, MTR 45.3 BPM, ATR 38.9 BPM. OVERFLUSHED W/20 BW. TOTAL TREATMENT LOAD WAS 5189.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/28/2010 Hours: 24 Bbl oil: 0 Mcf Gas: 123 Bbl H2O: 91 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 123 Bbl H2O: 91 GOR: 0 Test Method: FLOWING Casing PSI: 1500 Tubing PSI: 590 Choke Size: 30/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8248 Tbg setting date: 05/24/2010 Packer Depth:

Reason for Non-Production: NO PROFITABLE

Date formation Abandoned: 12/13/2010 Squeeze: [ ] Yes [X] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 8190 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/19/2010 End Date: \_\_\_\_\_ Date of First Production this formation: 12/30/2010  
Perforations Top: 6443 Bottom: 8174 No. Holes: 273 Hole size: 38/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

TREATED PERFS (TWELVE STAGES WITH 285.6 BBLS. 15% HCL ACID, 90,592 BTW, 412,183 LBS 20/40 JORDAN SAND & 854,426 LBS. 100 MESH SAND. MTP 4448-6350; ATP 3894-5741; MTR 54.6-71.9 BPM; ATR 52.1-63.8 BPM. 600 BTW OVERFLUSH, TOTAL TREATMENT LOAD TO BE RECOVERED IS 91,164 LBS.

This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 01/04/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 592 Bbl H2O: 1967  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 592 Bbl H2O: 1967 GOR: 0  
Test Method: FLOWING Casing PSI: 600 Tubing PSI: 550 Choke Size: 20/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7603 Tbg setting date: 12/21/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: LINDA COOL  
Title: SR. REGULATORY TECH Date: 9/1/2012 Email: LCOOL@DELTAPETRO.COM

**Attachment Check List**

Att Doc Num	Name
2237587	FORM 5A SUBMITTED
2237588	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	passed.	2/8/2013 9:36:27 AM
Permit	Attached daily drlg. report; changed depth of BP to 8190'. Piceance Energy advised no wireline or cement summaries for BP available in Delta's files.	1/31/2013 11:04:29 AM
Permit	On hold for Wireline Job Summary and Cement Job Summary. Treatment of Williams Fork/Cameo is a frac per Laramie Energy	12/13/2012 8:35:25 AM

Total: 3 comment(s)