



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66561	4. Contact Name: Denny Vigil	Complete the Attachment Checklist
2. Name of Operator: OXY USA Inc.	Phone: 970-263-3650	
3. Address: 760 Horizon Drive City: Grand Junction State: CO Zip: 81506	Fax: 970-263-3694	
5. API Number: 05-077-09425	OGCC Facility ID Number: 334537	OP OGCC
6. Well/Facility Name: Laramie Land and Cattle	7. Well/Facility Number: 17-4	Survey Plat
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWNW, Sec. 17, Twp. 10S, R94W, 6th PM		Directional Survey
9. County: Mesa County	10. Field Name: Plateau	Surface Eqm't Diagram
11. Federal, Indian or State Lease Number:		Technical Info Page
		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Apply different table 910 standards	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date: 01/27/2010

Email: denny_vigil@oxy.com

Print Name:

Denny Vigil

Title:

Regulatory Analyst

COGCC Approved:

Title:

FOR

Date:

02/07/2013

CONDITIONS OF APPROVAL IF ANY:

Alex Fischer

Supervisor

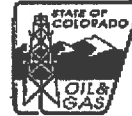
Western Region

Reserve Pit
Closure

Note: Pit reclaimed

Consideration given to Background
Arsenic

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 66561 API Number: 05-077-09425
 2. Name of Operator: OXY USA Inc. OGCC Facility ID # 334537
 3. Well/Facility Name: Laramie Land and Cattle Well/Facility Number: 17-4
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW, Sec. 17, Twp. 10S, R94W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA Inc. (Oxy) has completed, in accordance with the COGCC rules, the interim-reclamation of the above-mentioned reserve pit and requests that a different standard (see table below) be applied to the COGCC Table 910-1 concentration levels for Arsenic (As). This request is based on post reclaim levels for As being below background levels for As. Oxy's Sundry request seeks to waive the COGCC Table 910-1 concentration levels based on composite undisturbed background samples from near the pit which identifies constituents above the allowable COGCC Table 910-1 concentrations. In this particular situation, both reclaim concentrations for As were above COGCC Table 910-1 standards; however, post reclaim concentrations were below undisturbed background levels. Please find all relevant and necessary attached documents.

The sampling method Oxy employed was to take five representative random samples for both the reserve pit and background locations. The analytical concentrations table identifies the COGCC Table 910-1 concentration levels, Oxy's undisturbed background concentrations, as well as Oxy's proposed revised reclamation concentrations (Post Reclaim levels for As) for the above-mentioned reserve pits. Based on the background sample concentrations, Oxy Sundry request to apply different standards to the COGCC Table 910-1 concentration levels are due to elevated background concentrations for As.

	Sample Identifications (mg/kg)		
	MCL (mg/kg)	Post Reclaim	Background
Organics in Soil			
TPH (GRO and DRO)	500	300	-
Benzene	0.17	0.17	-
Toluene	85	0.80	-
Ethylbenzene	100	0.60	-
Xylenes	175	4.70	-
Organics in Soil (PAH's)			
Acenaphthene	1000	<0.011	-
Anthracene	1000	<0.0093	-
Benzo(A)anthracene	0.22	<0.0077	-
Benzo(B)fluoranthene	0.22	<0.0078	-
Benzo(K)fluoranthene	2.2	<0.012	-
Benzo(A)pyrene	0.022	<0.0074	-
Chrysene	22	<0.0091	-
Dibenzo(A,H)anthracene	0.022	<0.011	-
Fluoranthene	1000	<0.0079	-
Flourene	1000	0.030	-
Indeno(1,2,3,C,D)pyrene	0.22	<0.011	-
Napthalene	23	0.057	-
Pyrene	1000	<0.0089	-
Inorganics in Soil			
EC	<4 mmhos/cm or 2X background	0.670	0.210
SAR	<12	8.9	0.30
pH	6-9	8.3	-
Metals in Soils			
Arsenic	0.39	0.50	1.8
Barium	15000	1960	-
Boron (Hot Water Soluble)	2 (mg/L)	0.437	-
Cadmium	70	0.64	-
Chromium	12000	18.0	-
Chromium VI	23	<0.10	-
Copper	3100	15.0	-
Lead	400	14.0	-
Mercury	23	0.028	-
Nickel	1600	12.0	-
Selenium	390	<1.6	-
Silver	390	<0.16	-
Zinc	23000	44.0	-