

**State of Colorado
Oil and Gas Conservation Commission**



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number : 100185		4. Contact Name : MISHA DAUGHERTY-DUPONT		Complete the Attachment Checklist OP OGCC
2. Name of Operator : EnCana Oil & Gas (USA) Inc.		Phone : 720-876-5422		
3. Address : 370 17th Street, Suite 1700 City : Denver State : CO Zip : 80202		Fax : 720-876-6801		
5. API Number 05045138390000		6. County : GARFIELD		Logs <input checked="" type="checkbox"/>
7. Well Name : N Parachute		Well Number : EF09D G29 595		Directional Survey** <input checked="" type="checkbox"/>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Sec 29 T5S - R95W 6th PM				DST Analysis <input type="checkbox"/>
Footage at surface : 2249.0 FNL 1497.0 FEL				Core Analysis <input type="checkbox"/>
As Drilled Latitude : Data not available		As Drilled Longitude : Will Sundry		Cmt summary* <input type="checkbox"/>
GPS Data:				
Date Of Measurement :		PDOP Reading :		
		GPS Instrument Operator's Name :		
** If directional, footage at Top of Prod. Zone 1552		FSL 687 FEL Sec, Twp, Rng NESE Sec 29 T5S - R95W		
** If directional, footage at Bottom Hole 1446		FSL 752 FEL Sec, Twp, Rng NESE Sec 29 T5S - R95W		
9. Field Name : Wildcat		10. Field Number 99999		15. Well Classification <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Gas Storage <input type="checkbox"/> Observation <input type="checkbox"/> Other
11. Federal, Indian or State Lease Number :				
12. Spud Date: (when the 1st bit hit the dirt) 11/18/2007		13. Date TD: 12/30/2007		
		14. Date Casing Set or D&A: 01/02/2008		
16. Total Depth MD 9813.00 TVD** 9506.00		17. Plug Back Total Depth MD 9656.00 TVD** 9349.00		
18. Elevations GR 6101.0 KB 6123.0		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.		
19. List Electric Logs Run : Mud, CBL, Isolation Scanner (Final CBL)				

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor	20.00000	16.00000	0.00	140.00	~6 yards	0.00	140.00		X
Surface	12.25000	9.62500	0.00	2543.00	520	0.00	2543.00		X
Production	7.87500	4.50000	0.00	9703.00	1643	7930.00	9813.00	X	
Stage, Squeeze, Remedial Cement Job									
(1)	7.87500	4.50000	0.00	5880.00	300	5810.00	5914.00	X	
Stage, Squeeze, Remedial Cement Job									
(2)	7.87500	4.50000	0.00	Bradentherl	698	200.00	2460.00	X	
Stage, Squeeze, Remedial Cement Job									
(3)	7.87500	4.50000	0.00	5880.00	120	5810.00	5880.00	X	
(4)	7.87500	4.50000	0.00	5880.00	120	5630.00	5880.00	X	

21.

FORMATION LOG INTERVALS and TEST ZONES

All DST and Core analyses must be submitted to COGCC

Formation Name	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Williams Fork	6063.00	9688.00		
Rollins	9688.00	9813.00		

COMMENTS
(1) - Squeeze
(2) - Cover patched up csg for mechanical integrity
(3) - Close off squeeze holes for press test - didn't pass
(4) - Second attempt to close off squeeze holes for pressure test - passed

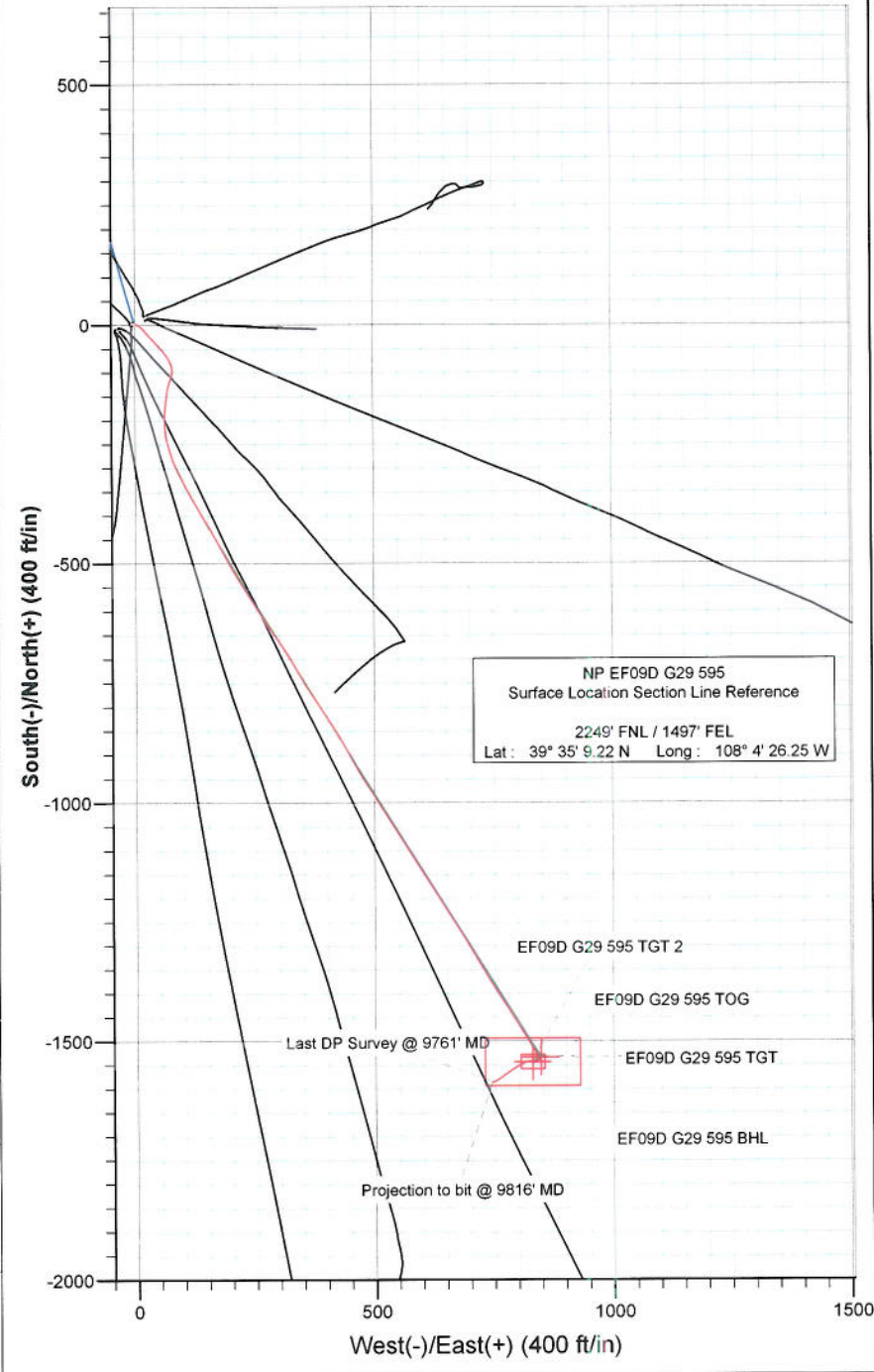
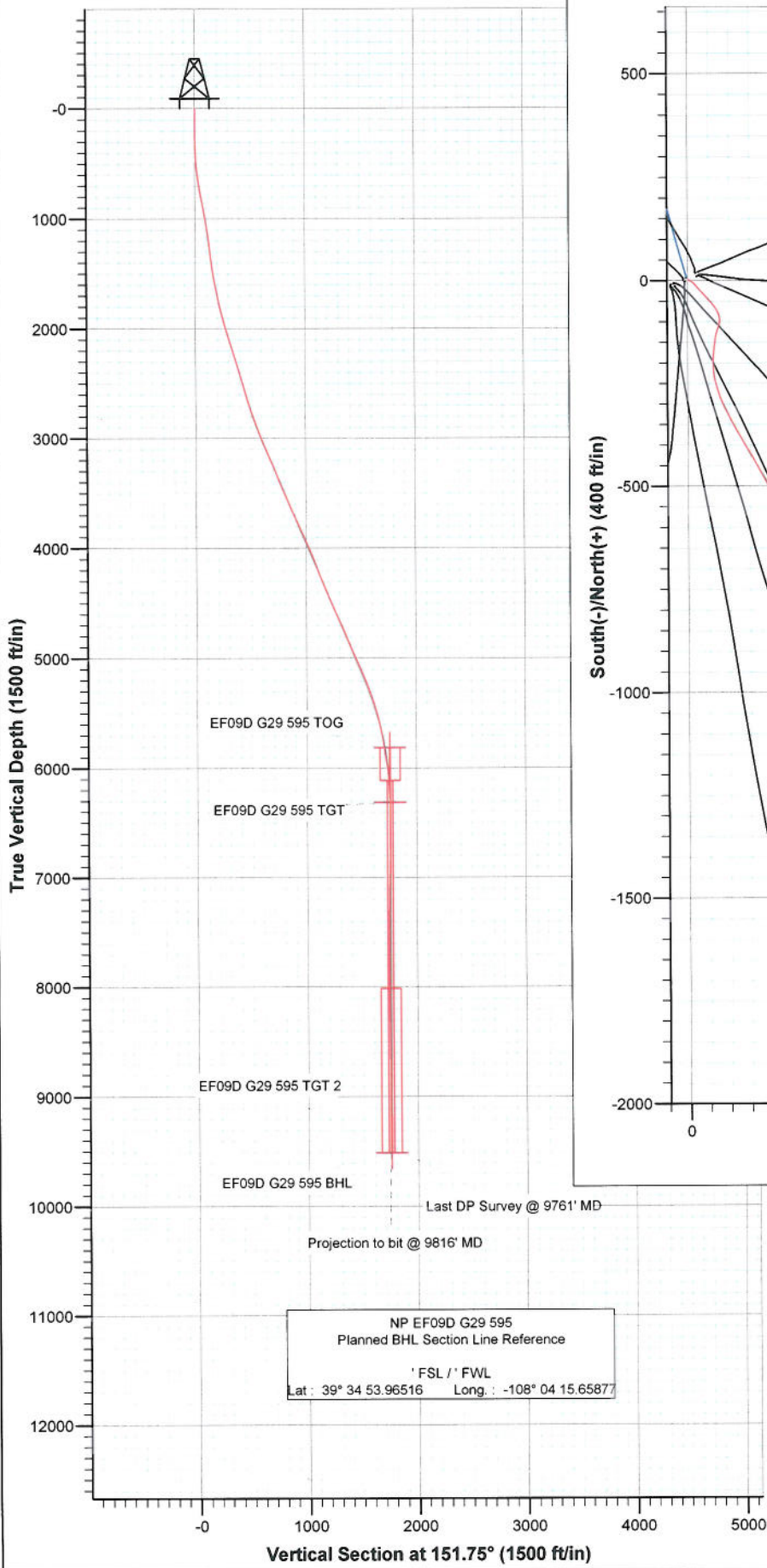
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name : MISHA DAUGHERTY-DUPONT

E-mail : Misha.Daugherty-Dupont@encana.com

Signature: Title : OPERATIONS TECH

Date: 10/14/2008

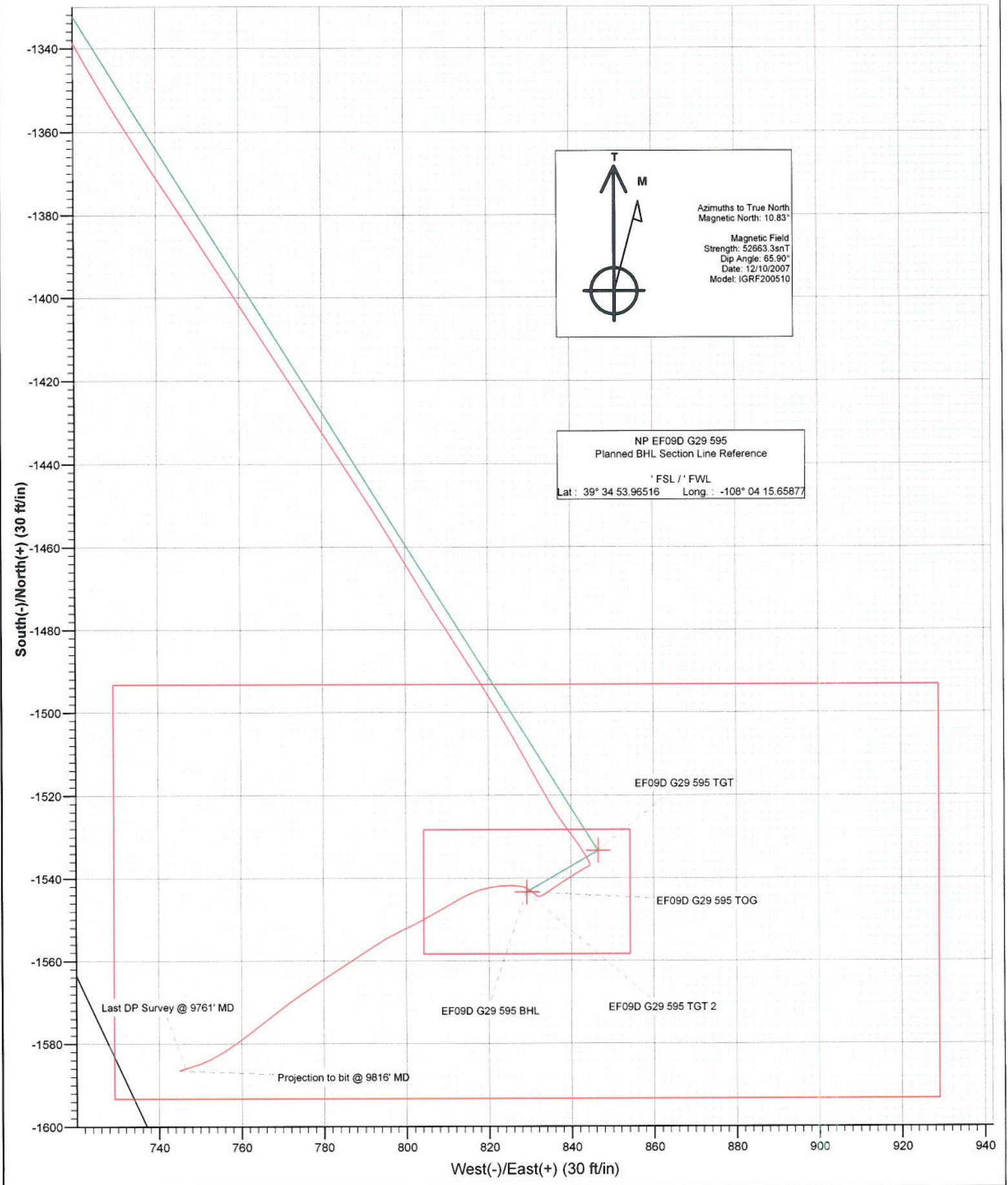


Azimuths to True North
 Magnetic North: 10.83°
 Magnetic Field
 Strength: 52663.3snT
 Dip Angle: 65.90°
 Date: 12/10/2007
 Model: IGRF200510

DESIGN DETAILS: DD

Job# 75487-SH.75543-MH; LR
 EF09D @ 6118.0ft (Patterson 176)

Type	Target	Azimuth	Origin	Type	N/S	E/W	From TVD
Target	EF09D G29 595 BHL	151.75	Slot		0.0	0.0	0.0



Directional Surveys



Well : N Parachute EF09D G29 595

API # : 05045138390000

Area : N Parachute

Direction of Vertical Section (in degrees) : 151.84

Survey Company : DPL

Magnetic Dec. Correction :

Extrap.	Corrected			TVD	Northings	Eastings	Vertical Section	Dog Leg
	Depth (MD)	Angle (deg)	Direction (deg)					
				0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	204.00	0.60	8.20	203.99	1.06	0.15	-0.86	0.29
	297.00	0.60	94.00	296.98	1.51	0.71	-1.00	0.88
	389.00	2.20	124.00	388.94	0.49	2.65	0.82	1.86
	481.00	4.50	119.90	480.76	-2.30	7.24	5.44	2.51
	573.00	6.40	134.10	572.33	-7.67	14.05	13.39	2.52
	668.00	8.80	139.60	666.47	-16.89	22.56	25.54	2.64
	763.00	10.90	138.40	760.05	-29.14	33.23	41.38	2.22
	858.00	11.60	137.10	853.22	-42.85	45.70	59.35	0.78
	953.00	11.20	138.80	946.35	-56.79	58.28	77.57	0.55
	1050.00	9.20	147.50	1041.80	-70.42	68.65	94.48	2.60
	1145.00	8.50	161.90	1135.67	-83.50	74.91	108.97	2.44
	1240.00	8.10	180.30	1229.67	-96.87	77.06	121.77	2.82
	1335.00	9.10	198.70	1323.60	-110.68	74.62	132.79	3.07
	1430.00	10.80	197.80	1417.16	-126.27	69.49	144.12	1.80
	1525.00	12.50	185.00	1510.19	-144.99	65.87	158.91	3.25
	1620.00	12.10	188.90	1603.01	-165.07	63.43	175.47	0.97
	1715.00	14.10	183.60	1695.52	-186.46	61.16	193.25	2.45
	1809.00	14.60	176.20	1786.59	-209.71	61.23	213.78	2.02
	1903.00	15.70	170.60	1877.32	-234.08	64.09	236.62	1.95
	1998.00	16.70	164.30	1968.54	-259.90	69.88	262.12	2.13
	2093.00	16.80	157.60	2059.51	-285.73	78.81	289.10	2.03
	2188.00	17.50	154.90	2150.28	-311.36	90.10	317.03	1.12
	2283.00	17.90	151.60	2240.78	-337.14	103.10	345.89	1.14
	2378.00	17.10	150.00	2331.38	-362.08	117.03	374.45	0.98
	2553.00	16.40	150.20	2498.95	-405.80	142.17	424.86	0.40
	2596.00	15.40	148.00	2540.30	-415.91	148.21	436.63	2.71
	2691.00	17.00	150.90	2631.52	-438.74	161.65	463.10	1.89
	2786.00	17.40	152.40	2722.27	-463.46	174.98	491.19	0.63
	2881.00	19.10	150.20	2812.48	-489.54	189.29	520.92	1.93
	2976.00	20.80	150.10	2901.77	-517.65	205.42	553.32	1.79
	3071.00	22.10	148.60	2990.18	-547.53	223.14	588.02	1.49
	3166.00	23.50	146.00	3077.75	-578.49	243.04	624.71	1.82
	3261.00	24.20	148.10	3164.64	-610.72	263.92	662.99	1.16
	3356.00	24.10	146.70	3251.33	-643.46	284.86	701.73	0.61
	3451.00	21.40	144.40	3338.91	-673.76	305.60	738.23	2.99
	3547.00	21.50	150.00	3428.26	-703.24	324.59	773.18	2.13
	3642.00	22.70	149.30	3516.28	-734.08	342.65	808.90	1.29
	3736.00	24.90	147.30	3602.27	-766.33	362.60	846.74	2.49
	3831.00	24.50	146.40	3688.58	-799.57	384.31	886.29	0.58
	3926.00	24.10	146.50	3775.16	-832.15	405.92	925.22	0.42
	4021.00	23.20	148.10	3862.18	-864.21	426.51	963.20	1.16
	4116.00	24.00	152.80	3949.23	-897.28	445.23	1001.19	2.15
	4211.00	24.80	150.00	4035.74	-931.72	464.02	1040.42	1.48
	4306.00	21.40	145.70	4123.08	-963.29	483.75	1077.57	3.99
	4401.00	20.90	148.90	4211.68	-992.12	502.27	1111.72	1.32

Directional Surveys



Well : N Parachute EF09D G29 595

API # : 05045138390000

Area : N Parachute

Direction of Vertical Section (in degrees) : 151.84

Survey Company : DPL

Magnetic Dec. Correction :

Extrap.	Depth (MD)	Angle (deg)	Direction (deg)	TVD	Northings	Eastings	Vertical Section	Dog Leg
	4496.00	21.00	146.50	4300.40	-1020.82	520.42	1145.60	0.91
	4591.00	22.80	148.20	4388.53	-1050.66	539.52	1180.91	2.01
	4686.00	24.70	147.50	4475.47	-1083.04	559.88	1219.08	2.02
	4781.00	22.60	147.40	4562.48	-1115.16	580.38	1257.06	2.21
	4876.00	24.60	146.50	4649.52	-1147.03	601.13	1294.95	2.14
	4972.00	24.00	147.30	4737.01	-1180.12	622.71	1334.31	0.71
	5067.00	23.40	147.80	4824.00	-1212.34	643.20	1372.39	0.67
	5162.00	21.90	147.50	4911.67	-1243.25	662.77	1408.87	1.58
	5257.00	23.80	148.40	4999.20	-1274.52	682.33	1445.67	2.03
	5351.00	24.10	150.00	5085.11	-1307.29	701.86	1483.79	0.76
	5449.00	22.90	150.20	5174.98	-1341.16	721.34	1522.84	1.23
	5541.00	20.80	146.10	5260.36	-1370.25	739.35	1556.98	2.82
	5636.00	18.80	147.50	5349.73	-1397.16	756.98	1589.03	2.16
	5731.00	18.30	146.70	5439.79	-1422.54	773.39	1619.15	0.59
	5826.00	15.30	147.00	5530.70	-1445.52	788.40	1646.49	3.16
	5922.00	12.10	149.40	5623.93	-1464.80	800.42	1669.17	3.38
	6016.00	10.30	147.20	5716.13	-1480.34	809.99	1687.38	1.97
	6111.00	9.30	148.20	5809.74	-1494.00	818.64	1703.51	1.07
	6206.00	8.20	150.00	5903.63	-1506.39	826.07	1717.94	1.19
	6301.00	7.70	151.80	5997.72	-1517.87	832.46	1731.07	0.59
	6396.00	6.10	143.70	6092.02	-1527.55	838.46	1742.43	1.97
	6491.00	3.50	147.70	6186.66	-1534.07	843.00	1750.33	2.76
	6585.00	0.40	171.80	6280.57	-1536.82	844.58	1753.50	3.34
	6680.00	0.50	250.90	6375.57	-1537.28	844.24	1753.75	0.61
	6775.00	1.00	238.60	6470.56	-1537.85	843.14	1753.73	0.55
	6870.00	2.00	238.40	6565.52	-1539.15	841.02	1753.87	1.05
	6965.00	2.90	237.80	6660.43	-1541.30	837.57	1754.14	0.95
	7060.00	2.40	233.90	6755.33	-1543.75	833.93	1754.58	0.56
	7155.00	0.90	305.30	6850.28	-1544.49	831.71	1754.19	2.40
	7250.00	1.30	314.10	6945.26	-1543.31	830.33	1752.49	0.46
	7346.00	1.40	284.40	7041.23	-1542.26	828.41	1750.66	0.73
	7445.00	1.60	271.30	7140.20	-1541.93	825.86	1749.17	0.40
	7540.00	1.70	266.30	7235.16	-1541.99	823.13	1747.93	0.18
	7635.00	1.60	257.50	7330.12	-1542.37	820.43	1746.99	0.29
	7730.00	1.60	256.50	7425.08	-1542.97	817.85	1746.30	0.03
	7825.00	1.80	242.00	7520.04	-1543.98	815.24	1745.97	0.50
	7920.00	1.60	241.10	7615.00	-1545.32	812.76	1745.98	0.21
	8015.00	1.40	240.20	7709.97	-1546.54	810.59	1746.03	0.21
	8205.00	2.10	240.50	7899.88	-1549.41	805.55	1746.17	0.37
	8300.00	2.10	243.00	7994.82	-1551.06	802.48	1746.18	0.10
	8395.00	2.60	244.00	8089.74	-1552.79	798.99	1746.07	0.53
	8490.00	2.60	241.10	8184.64	-1554.78	795.17	1746.01	0.14
	8585.00	2.60	235.50	8279.54	-1557.04	791.51	1746.28	0.27
	8681.00	2.70	236.60	8375.44	-1559.52	787.83	1746.73	0.12
	8776.00	3.00	238.20	8470.32	-1562.06	783.85	1747.09	0.33
	8871.00	2.90	234.50	8565.19	-1564.77	779.78	1747.56	0.23
	8966.00	3.20	236.40	8660.06	-1567.63	775.62	1748.12	0.33
	9061.00	3.40	234.10	8754.90	-1570.75	771.13	1748.75	0.25

Directional Surveys



Well : N Parachute EF09D G29 595

API # : 05045138390000

Area : N Parachute

Direction of Vertical Section (in degrees) : 151.84

Survey Company : DPL

Magnetic Dec. Correction :

<u>Extrap.</u>	<u>Depth (MD)</u>	<u>Angle (deg)</u>	<u>Direction (deg)</u>	<u>TVD</u>	<u>Northings</u>	<u>Eastings</u>	<u>Vertical Section</u>	<u>Dog Leg</u>
	9156.00	3.50	229.70	8849.73	-1574.28	766.64	1749.74	0.30
	9251.00	2.80	236.10	8944.58	-1577.45	762.50	1750.58	0.82
	9346.00	2.60	231.90	9039.47	-1580.07	758.88	1751.19	0.30
	9441.00	2.20	239.40	9134.39	-1582.33	755.61	1751.63	0.53
	9536.00	1.90	244.20	9229.33	-1583.94	752.62	1751.65	0.36
	9631.00	1.60	249.30	9324.29	-1585.09	749.96	1751.40	0.36
	9726.00	1.60	255.80	9419.25	-1585.88	747.43	1750.91	0.19
	9761.00	1.60	250.50	9454.24	-1586.16	746.50	1750.71	0.42
	9813.00	1.60	250.50	9506.22	-1586.64	745.13	1750.49	0.00

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DE	ET	OE	ES

COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185	4. Contact Name: MISHA DAUGHERTY-DUPONT
2. Name of Operator: EnCana Oil & Gas (USA) Inc.	Phone: 720-876-5422
3. Address: 370 17th Street, Suite 1700	Fax: 720-876-6801
City: Denver State: CO Zip: 80202	
5. API Number: 05045138390000	6. County: GARFIELD
7. Well Name: N Parachute	Well Number: EF09D G29 595
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Sec 29 T5S - R95W 6th PM	

Complete the
Attachment
Checklist

OP OGCC

Wellbore diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>

FORMATION:	Williams Fork	Status : Producing
Treatment Date: 7/9/2008 7/16/2008 Date of First Production this formation: 08/08/2008		
Perforations	Top: 6112.0 Bottom: 9537.0	No. Holes: 360 Hole size: 0.04300
Provide a brief summary of the formation treatment: Stages 01-12 treated with a total of: 52786 bbls of Slickwater, 586000 lbs 30-50 Sand.		Open Hole <input type="checkbox"/>
This formation is commingled with another formation <input type="checkbox"/>		
Test Information:		
Date: 09/01/2008	Hours: 24	Bbls oil: 0.0 Mcf Gas: 1091.0 Bbls H ₂ O: 0.0
Calculated 24 hour rate	Bbls oil:	Mcf Gas: 1091 Bbls H ₂ O: GOR:
Test Method: Flowing	Casing PSI: 1800	Tubing PSI: 1050 Choke size: 22/64
Gas Disposition: Sold	Gas Type: Dry	BTU Gas: 1170 API Gravity Oil:
Tubing Size: 2.375	Tubing Setting Depth: 8264	Tbg setting date: 08/04/2008 Packer Depth: 0.00
Reason for Non-Production:		
Date formation Abandoned:	Squeezed: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes number of sacks cmt
Bridge Plug Depth:	Sacks cement on top:	

FORMATION:	Status :
Treatment Date: Date of First Production this formation:	
Perforations	Top: Bottom: No. Holes Hole size:
Provide a brief summary of the formation treatment: Open Hole <input type="checkbox"/>	
This formation is commingled with another formation <input type="checkbox"/>	
Test Information:	
Date:	Hours: Bbls oil: Mcf Gas: Bbls H ₂ O:
Calculated 24 hour Rate	Bbls oil: Mcf Gas: Bbls H ₂ O: GOR:0
Test Method:	Casing PSI: Tubing PSI: Choke size:
Gas Disposition:	Gas Type: BTU Gas: API Gravity Oil:
Tubing Size:	Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:	
Date formation Abandoned:	Squeezed: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes number of sacks cmt
Bridge Plug Depth:	Sacks cement on top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: MISHA DAUGHERTY-DUPONT

Email: Misha.Daugherty-Dupont@encana.com

Signed: *Misha Daugherty-Dupont*

Title: OPERATIONS TECH

Date: 10/20/2008

Downhole Schematic for N Parachute EF09D G29 595



Project : North Piceance

API # : 05045138390000

Surface Location : SWNE Sec 29 T5S - R95W 6th PM

Area : N Parachute

County : GARFIELD

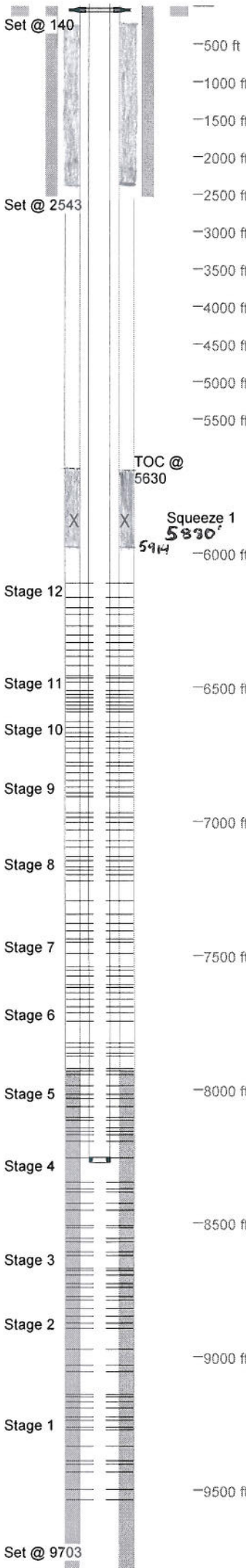
BHL : NESE-29-5S-95 W 6th PM

As Of : 08/04/2008

GL : 6101.0 ft

KB to GL : 22.0 ft

KB : 6123.0 ft



Casing Details									
Section	Hole	Casing	Mass	Set At	Length	Thread	Grade	Description	
Conductor	20.000	16	0	140	0			conductor	
Surface	12.250	9.625	36	2,543	1	LT&C	J-55	Guide Shoe	
		9.625	36	2,542	43	LT&C	J-55	Casing	
		9.625	36	2,499	2	LT&C	J-55	Float Collar	
		9.625	36	2,497	2,465	LT&C	J-55	Casing	
		9.625	36	32	5	LT&C	J-55	Wellhead	
		9.625	36	27	27	LT&C	P110	Landing	
Production	7.875	4.5	11.6	9,703	1	LT&C		SHOE	
		4.5	11.6	9,702	42	LT&C	I-80	CASING	
		4.5	11.6	9,660	2	LT&C		FLOAT COLLAR	
		4.5	11.6	9,658	1,432	LT&C	I-80	CASING	
		4.5	11.6	8,226	21	LT&C	I-80	MARKER	
		4.5	11.6	8,205	2,653	LT&C	I-80	CASING	
		4.5	11.6	5,552	23	LT&C	I-80	MARKER	
		4.5	11.6	5,529	3,624	LT&C	I-80	CASING	
		4.5	11.6	1,905	29	LT&C	I-80	CUT OFF CASING	
		0		1,876	3	LT&C		CASING PATCH	
		4.5	11.6	1,873	1,348	LT&C	I-80	CASING	
		4.5	11.6	526	548	LT&C	I-100	CASING	

Cement Details				
Section	Sequence	Top	Density	Blend / Additives
Production	Lead	7,930	11.7	Varicem / .4% HR-601, 50#
	Tail	8,872	13.5	Econocem / .1% HR-601, 50#; .125lbm Poly-E-Flake
Conductor		0	0.0	~ 6 yards Ready Mix /
Surface	Scavenger	0	8.3	Water / Neon Indicator
	Lead	0	12.3	VersaCem / Poly E-Flake
	Tail	2,000	12.8	CersaCem / Poly E-flake

Tubing and Downhole Equipment			
O.D.	Length	Depth	Description
0.000	22.00	22.00	KB
7.000	0.85	22.85	7" Cameron Hanger
2.375	8,230.55	8,253.40	251jts 4.7# L80 Tbg
2.375	1.10	8,254.50	Seat Nipple
2.375	10.10	8,264.60	10' 4.7# L80 Tbg Sub

Perforations													
Stage	Date	From	To	Shots	Stage	Date	From	To	Shots				
Stage 12	07/09/2008	9,536	9,537	3	Stage 4	07/11/2008	8,572	8,573	3				
		9,498	9,499	3			8,558	8,559	3				
		9,432	9,433	3			8,519	8,520	3				
		9,403	9,404	3			8,510	8,511	3				
		9,390	9,391	3			8,452	8,453	3				
Stage 11	07/09/2008	9,336	9,337	3	8,426	8,427	3						
		9,274	9,275	3	8,384	8,385	3						
		9,264	9,265	3	8,372	8,373	3						
		9,238	9,239	3	8,348	8,349	3						
		9,226	9,227	3	8,256	8,257	3						
Stage 10	07/15/2008	6,818	6,819	3	Stage 5	07/14/2008	8,194	8,195	3				
		6,794	6,795	3			8,170	8,171	3				
		6,780	6,781	3			8,158	8,159	3				
		6,746	6,747	3			8,144	8,145	3				
		6,728	6,729	3			8,116	8,117	3				
Stage 9	07/15/2008	6,702	6,703	3	8,104	8,105	3						
		6,686	6,687	3	8,064	8,065	3						
		6,670	6,671	3	8,034	8,035	3						
		6,650	6,651	3	8,018	8,019	3						
		6,628	6,629	3	7,986	7,987	3						
Stage 8	07/15/2008	6,592	6,593	3	Stage 6	07/14/2008	7,944	7,945	3				
		6,582	6,583	3			7,930	7,931	3				
		6,568	6,569	3			7,920	7,921	3				
		6,556	6,557	3			7,874	7,875	3				
		6,540	6,541	3			7,864	7,865	3				
Stage 7	07/15/2008	6,528	6,529	3	7,842	7,843	3						
		6,514	6,515	3	7,826	7,827	3						
		6,482	6,483	3	7,744	7,745	3						
		6,466	6,467	3	7,712	7,713	3						
		6,456	6,457	3	7,690	7,691	3						
Stage 6	07/14/2008	6,420	6,421	3	Stage 7	07/14/2008	7,662	7,663	3				
		6,386	6,387	3			7,638	7,639	3				
		6,362	6,363	3			7,618	7,619	3				
		6,334	6,335	3			7,608	7,609	3				
		6,306	6,307	3			7,576	7,577	3				
Stage 5	07/14/2008	6,272	6,273	3	7,554	7,555	3						
		6,230	6,231	3	7,540	7,541	3						
		6,204	6,205	3	7,492	7,493	3						
		6,166	6,167	3	7,450	7,451	3						
		6,112	6,113	3	7,438	7,439	3						
Stage 4	07/11/2008	9,192	9,193	3	Stage 8	07/14/2008	7,408	7,409	3				
		9,168	9,169	3			7,380	7,381	3				
		9,150	9,151	3			7,346	7,347	3				
		9,140	9,141	3			7,296	7,297	3				
		9,056	9,057	3			7,222	7,223	3				
Stage 3	07/11/2008	9,032	9,033	3	7,198	7,199	3						
		8,972	8,973	3	7,182	7,183	3						
		8,894	8,895	3	7,170	7,171	3						
		8,874	8,875	3	7,146	7,147	3						
		8,848	8,849	3	7,130	7,131	3						
Stage 2	07/11/2008	8,820	8,821	3	Stage 9	07/15/2008	7,096	7,097	3				
		8,788	8,789	3			7,072	7,073	3				
		8,776	8,777	3			7,032	7,033	3				
		8,742	8,743	3			7,004	7,005	3				
		8,728	8,729	3			6,986	6,987	3				
Stage 1	07/11/2008	8,696	8,697	3	6,968	6,969	3						
		8,678	8,679	3	6,908	6,909	3						
		8,670	8,671	3	6,894	6,895	3						
		8,622	8,623	3	6,872	6,873	3						
		8,608	8,609	3	6,848	6,849	3						

Frac Summary			
Stage	Date	From - To	Description
Stage 1	07/10/2008	9,226 - 9,537, 30 - 0.043"	shots, 2512 bbls of Slickwater, 25000 lbs of 30-50 Sand Report Date: 07/10/2008
Stage 2	07/11/2008	8,848 - 9,193, 30 - 0.043"	shots, 2673 bbls of Slickwater, 27000 lbs of 30-50 Sand Report Date: 07/11/2008
Stage 3	07/11/2008	8,608 - 8,821, 30 - 0.043"	shots, 2413 bbls of Slickwater, 24000 lbs of 30-50 Sand Report Date: 07/11/2008
Stage 4	07/11/2008	8,256 - 8,573, 30 - 0.043"	shots, 1983 bbls of Slickwater, 19000 lbs of 30-50 Sand Report Date: 07/11/2008
Stage 5	07/14/2008	7,986 - 8,195, 30 - 0.043"	shots, 6028 bbls of Slickwater, 67000 lbs of 30-50 Sand Report Date: 07/14/2008
Stage 6	07/14/2008	7,690 - 7,945, 30 - 0.043"	shots, 4750 bbls of Slickwater, 52000 lbs of 30-50 Sand Report Date: 07/14/2008
Stage 7	07/14/2008	7,438 - 7,663, 30 - 0.043"	shots, 5578 bbls of Slickwater, 64000 lbs of 30-50 Sand Report Date: 07/14/2008
Stage 8	07/14/2008	7,408 - 7,439, 30 - 0.043"	shots, 4874 bbls of Slickwater, 55000 lbs of 30-50 Sand Report Date: 07/14/2008
Stage 9	07/15/2008	7,096 - 7,097, 30 - 0.043"	shots, 4874 bbls of Slickwater, 55000 lbs of 30-50 Sand Report Date: 07/15/2008

State of Colorado
Oil and Gas Conservation Commission



FOR OGCC USE ONLY

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax: (303) 894-2109

CERTIFICATION OF CLEARANCE AND/OR CHANGE OF OPERATOR

This form should be completed and filed by the New Operator. **Submit original plus one copy.** Use Page 2 of Form 10 for multiple wells changing from the same operator to the new operator or when the "Change of Transporter/Gatherer" on multiple wells are the same. This form is not to be used for Well Name changes or Status changes. For more information/codes, see www.oil-gas.state.co.us/forms. **It is the Operator's responsibility to mail approved copies to the new Transporter and/or Gatherer for each well listed.**

1. OGCC Operator Number: 100185	4. Contact Name and Phone: MISHA DAUGHERTY-DUPO
2. Name of Operator: EnCana Oil & Gas (USA) Inc.	No: 720-876-5422
3. Address: 370 17th Street, Suite 1700	Fax: 720-876-6801
City: Denver State: CO Zip: 80202	

Operator Bond Status

Blanket
 Individual

Change of Operator

Add/Change of Transporter or Gatherer

Effective Date:

Effective Date: 08/08/2008

Complete This Section for a New or Individual Well:

Well Name and Number: N Parachute EF09D G29 595		05-045138390000	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Sec 29 T5S - R95W 6th PM			
Date of First Production: 08/08/2008		Date of First Sales: Gas: 08/08/2008 Oil:	
<input checked="" type="checkbox"/> Add	<input type="checkbox"/> Delete	<input type="checkbox"/> Add	<input type="checkbox"/> Delete
Product: <input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Gas	Product: <input type="checkbox"/> Oil	<input type="checkbox"/> Gas
Transporter Gatherer EnCana Gathering Services (USA) Inc	OGCC Transporter No. 100371	Name of Transporter/Gatherer:	OGCC Transporter No.
Address: 2717 County Road 215 Suite 100		Address:	
City: Parachute	State: CO	Zip: 81635	
Area Code and Phone Number: 970-285-2600		Area Code and Phone Number:	
<input type="checkbox"/> Add	<input type="checkbox"/> Delete	<input type="checkbox"/> Add	<input type="checkbox"/> Delete
Product: <input type="checkbox"/> Oil	<input type="checkbox"/> Gas	Product: <input type="checkbox"/> Oil	<input type="checkbox"/> Gas
Name of Transporter/Gatherer:	OGCC Transporter No.	Name of Transporter/Gatherer:	OGCC Transporter No.
Address:		Address:	
City:	State:	Zip:	
Area Code and Phone Number:		Area Code and Phone Number:	

Remarks :

The undersigned certifies that the rules and regulations of the Oil and Gas Conservation Commission of the State of Colorado have been complied with except as noted above and that the transporter(s) is (are) authorized to transport the oil and/or gas produced from the above described well and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Colorado Oil and Gas Conservation Commission.

Name of Buyer or Current Operator: EnCana Oil & Gas (USA) Inc.	Name of Selling Operator:
Signature: Date: 10/20/2008	Signature: _____ Date: _____
Print Name: MISHA DAUGHERTY-DUPONT Title: OPERATIONS TECH	Print Name: _____ Title: _____

OGCC Approved: _____ Title: _____ Date: _____