

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400279336

Date Received:

05/30/2012

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10392

4. Contact Name: CLAYTON DOKE

2. Name of Operator: TEKTON WINDSOR LLC

Phone: (970) 669-7411

3. Address: 640 PLAZA DRIVE #290

Fax: (970) 669-4077

City: HIGHLANDS State: CO Zip: 80129

5. API Number 05-123-34891-00

6. County: WELD

7. Well Name: RANCHO WATER VALLEY

Well Number: 3-9-4

8. Location: QtrQtr: NENE Section: 4 Township: 5N Range: 67W Meridian: 6

Footage at surface: Distance: 220 feet Direction: FNL Distance: 208 feet Direction: FEL

As Drilled Latitude: 40.435490 As Drilled Longitude: -104.887870

## GPS Data:

Data of Measurement: 05/05/2012 PDOP Reading: 1.0 GPS Instrument Operator's Name: WYATT HALL

\*\* If directional footage at Top of Prod. Zone Dist.: 1340 feet. Direction: FNL Dist.: 201 feet. Direction: FEL

Sec: 4 Twp: 5N Rng: 67W

\*\* If directional footage at Bottom Hole Dist.: 1345 feet. Direction: FNL Dist.: 202 feet. Direction: FEL

Sec: 4 Twp: 5N Rng: 67W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/02/2012 13. Date TD: 02/07/2012 14. Date Casing Set or D&amp;A: 02/08/2012

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7415 TVD\*\* 7285 17 Plug Back Total Depth MD 7373 TVD\*\* 7243

18. Elevations GR 4774 KB 4790

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Density, Neutron, Induction, CBL

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	1,267	488	0	1,267	VISU
1ST	7+7/8	4+1/2	11.6	0	7,394	765	1,490	7,394	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work: _____					

21. Formation log intervals and test zones:

<b>FORMATION LOG INTERVALS AND TEST ZONES</b>					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,484		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,093		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,597		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,887		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,188		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,210		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CLAYTON DOKE

Title: PETROLEUM ENGINEER Date: 5/30/2012 Email: cdoke@petersonenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
400279364	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
400279363	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
400279336	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400279353	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400279357	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400279365	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Operator approved change to TPZ and BHL. Ready to pass.	2/7/2013 10:50:39 AM
Permit	Requested again that operator reconcile BHL and TPZ (my calcs: BHL: 202 FEL; TPZ 201 FEL)	11/20/2012 3:36:16 PM
Permit	On hold waiting for operator to reconcile BHL and TPZ FEL.	9/13/2012 12:19:49 PM

Total: 3 comment(s)