

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400378193

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: (303) 629-8272

5. API Number 05-045-21126-00
6. County: GARFIELD
7. Well Name: Bosely
Well Number: SG 542-23
8. Location: QtrQtr: LOT3 Section: 23 Township: 7S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/20/2012 End Date: 12/27/2012 Date of First Production this formation: 12/23/2012

Perforations Top: 4152 Bottom: 5690 No. Holes: 110 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

747200#40/70 Sand; 19345 Bbls Slickwater; (Summary)

*All flowback water entries are total estimates based on comingled volumes.

This formation is comingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 19345 Max pressure during treatment (psi): 1506

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl): Number of staged intervals: 5

Recycled water used in treatment (bbl): 19345 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 747200 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/31/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1031 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1031 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 1339 Tubing PSI: 1214 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1085 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5539 Tbg setting date: 01/16/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist

Date: _____

Email : angela.neifert-kraiser@wpenergy.com

Attachment Check List

Att Doc Num	Name
400378199	WIRELINE JOB SUMMARY

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)