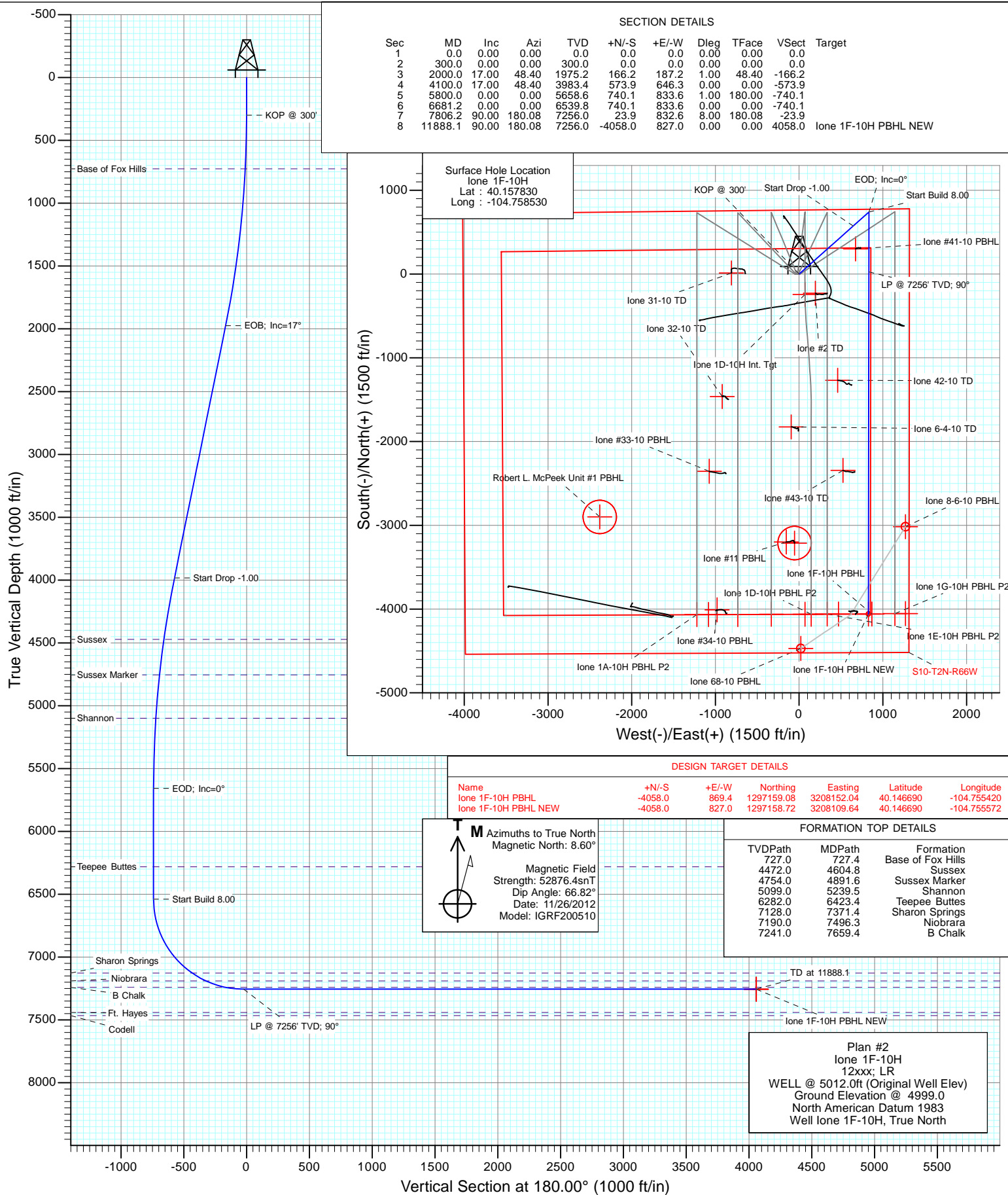


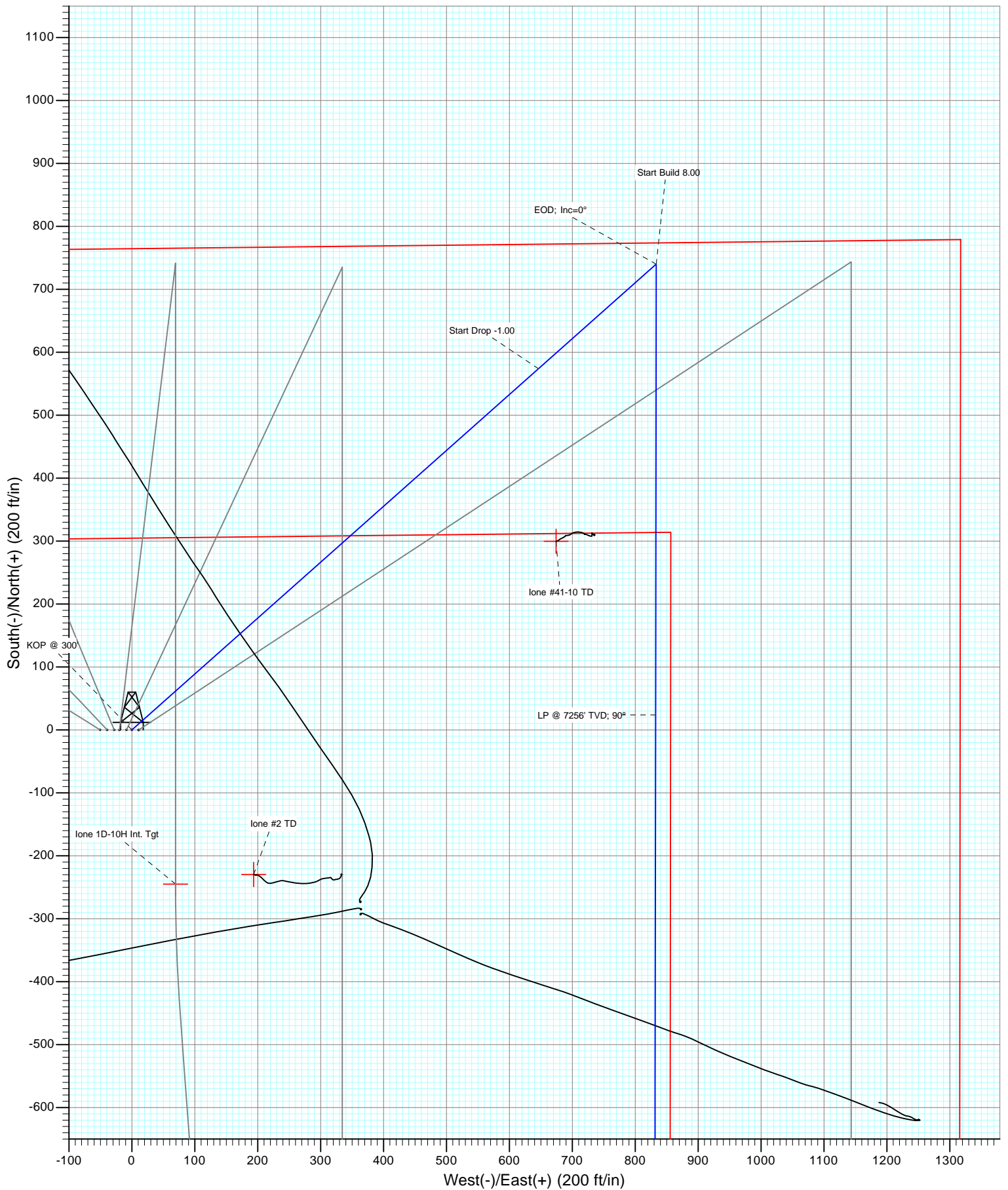


Project: DJ Wattenberg
Site: S10-T2N-R66W (lone)
Well: lone 1F-10H
Wellbore: Hz
Design: Plan #2





Project: DJ Wattenberg
Site: S10-T2N-R66W (lone)
Well: lone 1F-10H
Wellbore: Hz
Design: Plan #2



Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 1F-10H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site:	S10-T2N-R66W (lone)	North Reference:	True
Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #2		

Project	DJ Wattenberg		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site		S10-T2N-R66W (lone)			
Site Position:		Northing:	1,297,164.02 ft	Latitude:	40.146710
From:	Lat/Long	Easting:	3,207,875.24 ft	Longitude:	-104.756410
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	0.48 °

Well	lone 1F-10H					
Well Position	+N/-S	0.0 ft	Northing:	1,301,209.69 ft	Latitude:	40.157830
	+E/-W	0.0 ft	Easting:	3,207,248.74 ft	Longitude:	-104.758530
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	4,999.0 ft

Wellbore	Hz				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	11/26/2012	8.60	66.82	52,876

Design	Plan #2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	180.00

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,000.0	17.00	48.40	1,975.2	166.2	187.2	1.00	1.00	0.00	48.40	
4,100.0	17.00	48.40	3,983.4	573.9	646.3	0.00	0.00	0.00	0.00	
5,800.0	0.00	0.00	5,658.6	740.1	833.6	1.00	-1.00	0.00	180.00	
6,681.2	0.00	0.00	6,539.8	740.1	833.6	0.00	0.00	0.00	0.00	
7,806.2	90.00	180.08	7,256.0	23.9	832.6	8.00	8.00	0.00	180.08	
11,888.1	90.00	180.08	7,256.0	-4,058.0	827.0	0.00	0.00	0.00	0.00	lone 1F-10H PBHL NI

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 1F-10H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site:	S10-T2N-R66W (lone)	North Reference:	True
Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #2		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	KOP @ 300'
400.0	1.00	48.40	400.0	0.6	0.7	-0.6	1.00	1.00	
500.0	2.00	48.40	500.0	2.3	2.6	-2.3	1.00	1.00	
600.0	3.00	48.40	599.9	5.2	5.9	-5.2	1.00	1.00	
700.0	4.00	48.40	699.7	9.3	10.4	-9.3	1.00	1.00	
727.4	4.27	48.40	727.0	10.6	11.9	-10.6	1.00	1.00	Base of Fox Hills
800.0	5.00	48.40	799.4	14.5	16.3	-14.5	1.00	1.00	
900.0	6.00	48.40	898.9	20.8	23.5	-20.8	1.00	1.00	
1,000.0	7.00	48.40	998.3	28.4	31.9	-28.4	1.00	1.00	
1,100.0	8.00	48.40	1,097.4	37.0	41.7	-37.0	1.00	1.00	
1,200.0	9.00	48.40	1,196.3	46.8	52.8	-46.8	1.00	1.00	
1,300.0	10.00	48.40	1,294.9	57.8	65.1	-57.8	1.00	1.00	
1,400.0	11.00	48.40	1,393.3	69.9	78.7	-69.9	1.00	1.00	
1,500.0	12.00	48.40	1,491.2	83.1	93.6	-83.1	1.00	1.00	
1,600.0	13.00	48.40	1,588.9	97.5	109.8	-97.5	1.00	1.00	
1,700.0	14.00	48.40	1,686.1	113.0	127.3	-113.0	1.00	1.00	
1,800.0	15.00	48.40	1,782.9	129.6	146.0	-129.6	1.00	1.00	
1,900.0	16.00	48.40	1,879.3	147.4	166.0	-147.4	1.00	1.00	
2,000.0	17.00	48.40	1,975.2	166.2	187.2	-166.2	1.00	1.00	EOB; Inc=17°
2,100.0	17.00	48.40	2,070.8	185.6	209.1	-185.6	0.00	0.00	
2,200.0	17.00	48.40	2,166.4	205.0	230.9	-205.0	0.00	0.00	
2,300.0	17.00	48.40	2,262.1	224.5	252.8	-224.5	0.00	0.00	
2,400.0	17.00	48.40	2,357.7	243.9	274.7	-243.9	0.00	0.00	
2,500.0	17.00	48.40	2,453.3	263.3	296.5	-263.3	0.00	0.00	
2,600.0	17.00	48.40	2,548.9	282.7	318.4	-282.7	0.00	0.00	
2,700.0	17.00	48.40	2,644.6	302.1	340.3	-302.1	0.00	0.00	
2,800.0	17.00	48.40	2,740.2	321.5	362.1	-321.5	0.00	0.00	
2,900.0	17.00	48.40	2,835.8	340.9	384.0	-340.9	0.00	0.00	
3,000.0	17.00	48.40	2,931.5	360.3	405.9	-360.3	0.00	0.00	
3,100.0	17.00	48.40	3,027.1	379.7	427.7	-379.7	0.00	0.00	
3,200.0	17.00	48.40	3,122.7	399.2	449.6	-399.2	0.00	0.00	
3,300.0	17.00	48.40	3,218.4	418.6	471.4	-418.6	0.00	0.00	
3,400.0	17.00	48.40	3,314.0	438.0	493.3	-438.0	0.00	0.00	
3,500.0	17.00	48.40	3,409.6	457.4	515.2	-457.4	0.00	0.00	
3,600.0	17.00	48.40	3,505.3	476.8	537.0	-476.8	0.00	0.00	
3,700.0	17.00	48.40	3,600.9	496.2	558.9	-496.2	0.00	0.00	
3,800.0	17.00	48.40	3,696.5	515.6	580.8	-515.6	0.00	0.00	
3,900.0	17.00	48.40	3,792.1	535.0	602.6	-535.0	0.00	0.00	
4,000.0	17.00	48.40	3,887.8	554.4	624.5	-554.4	0.00	0.00	
4,100.0	17.00	48.40	3,983.4	573.9	646.3	-573.9	0.00	0.00	Start Drop -1.00
4,200.0	16.00	48.40	4,079.3	592.7	667.6	-592.7	1.00	-1.00	
4,300.0	15.00	48.40	4,175.6	610.5	687.6	-610.5	1.00	-1.00	
4,400.0	14.00	48.40	4,272.5	627.1	706.3	-627.1	1.00	-1.00	
4,500.0	13.00	48.40	4,369.7	642.6	723.8	-642.6	1.00	-1.00	
4,600.0	12.00	48.40	4,467.3	656.9	739.9	-656.9	1.00	-1.00	
4,604.8	11.95	48.40	4,472.0	657.6	740.7	-657.6	1.00	-1.00	Sussex
4,700.0	11.00	48.40	4,565.3	670.2	754.8	-670.2	1.00	-1.00	
4,800.0	10.00	48.40	4,663.6	682.3	768.5	-682.3	1.00	-1.00	
4,891.6	9.08	48.40	4,754.0	692.4	779.8	-692.4	1.00	-1.00	Sussex Marker

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 1F-10H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site:	S10-T2N-R66W (lone)	North Reference:	True
Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #2		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,900.0	9.00	48.40	4,762.3	693.2	780.8	-693.2	1.00	-1.00	
5,000.0	8.00	48.40	4,861.2	703.1	791.9	-703.1	1.00	-1.00	
5,100.0	7.00	48.40	4,960.3	711.7	801.6	-711.7	1.00	-1.00	
5,200.0	6.00	48.40	5,059.7	719.2	810.1	-719.2	1.00	-1.00	
5,239.5	5.60	48.40	5,099.0	721.9	813.1	-721.9	1.00	-1.00	Shannon
5,300.0	5.00	48.40	5,159.2	725.6	817.3	-725.6	1.00	-1.00	
5,400.0	4.00	48.40	5,258.9	730.8	823.1	-730.8	1.00	-1.00	
5,500.0	3.00	48.40	5,358.7	734.9	827.7	-734.9	1.00	-1.00	
5,600.0	2.00	48.40	5,458.6	737.8	831.0	-737.8	1.00	-1.00	
5,700.0	1.00	48.40	5,558.6	739.5	832.9	-739.5	1.00	-1.00	
5,800.0	0.00	0.00	5,658.6	740.1	833.6	-740.1	1.00	-1.00	EOD; Inc=0°
5,900.0	0.00	0.00	5,758.6	740.1	833.6	-740.1	0.00	0.00	
6,000.0	0.00	0.00	5,858.6	740.1	833.6	-740.1	0.00	0.00	
6,100.0	0.00	0.00	5,958.6	740.1	833.6	-740.1	0.00	0.00	
6,200.0	0.00	0.00	6,058.6	740.1	833.6	-740.1	0.00	0.00	
6,300.0	0.00	0.00	6,158.6	740.1	833.6	-740.1	0.00	0.00	
6,400.0	0.00	0.00	6,258.6	740.1	833.6	-740.1	0.00	0.00	
6,423.4	0.00	0.00	6,282.0	740.1	833.6	-740.1	0.00	0.00	Teepee Buttes
6,500.0	0.00	0.00	6,358.6	740.1	833.6	-740.1	0.00	0.00	
6,600.0	0.00	0.00	6,458.6	740.1	833.6	-740.1	0.00	0.00	
6,681.2	0.00	0.00	6,539.8	740.1	833.6	-740.1	0.00	0.00	Start Build 8.00
6,700.0	1.50	180.08	6,558.6	739.8	833.6	-739.8	8.00	8.00	
6,800.0	9.50	180.08	6,658.0	730.2	833.6	-730.2	8.00	8.00	
6,900.0	17.50	180.08	6,755.2	706.9	833.5	-706.9	8.00	8.00	
7,000.0	25.50	180.08	6,848.2	670.3	833.5	-670.3	8.00	8.00	
7,100.0	33.50	180.08	6,935.1	621.1	833.4	-621.1	8.00	8.00	
7,200.0	41.50	180.08	7,014.4	560.3	833.3	-560.3	8.00	8.00	
7,300.0	49.50	180.08	7,084.4	489.0	833.2	-489.0	8.00	8.00	
7,371.4	55.21	180.08	7,128.0	432.5	833.1	-432.5	8.00	8.00	Sharon Springs
7,400.0	57.50	180.08	7,143.8	408.7	833.1	-408.7	8.00	8.00	
7,496.3	65.21	180.08	7,190.0	324.2	833.0	-324.2	8.00	8.00	Niobrara
7,500.0	65.50	180.08	7,191.5	320.9	833.0	-320.9	8.00	8.00	
7,600.0	73.50	180.08	7,226.5	227.3	832.9	-227.3	8.00	8.00	
7,659.4	78.25	180.08	7,241.0	169.7	832.8	-169.7	8.00	8.00	B Chalk
7,700.0	81.50	180.08	7,248.1	129.7	832.7	-129.7	8.00	8.00	
7,800.0	89.50	180.08	7,256.0	30.1	832.6	-30.1	8.00	8.00	
7,806.2	90.00	180.08	7,256.0	23.9	832.6	-23.9	8.00	8.00	LP @ 7256' TVD; 90°
7,900.0	90.00	180.08	7,256.0	-69.9	832.5	69.9	0.00	0.00	
8,000.0	90.00	180.08	7,256.0	-169.9	832.3	169.9	0.00	0.00	
8,100.0	90.00	180.08	7,256.0	-269.9	832.2	269.9	0.00	0.00	
8,200.0	90.00	180.08	7,256.0	-369.9	832.0	369.9	0.00	0.00	
8,300.0	90.00	180.08	7,256.0	-469.9	831.9	469.9	0.00	0.00	
8,400.0	90.00	180.08	7,256.0	-569.9	831.8	569.9	0.00	0.00	
8,500.0	90.00	180.08	7,256.0	-669.9	831.6	669.9	0.00	0.00	
8,600.0	90.00	180.08	7,256.0	-769.9	831.5	769.9	0.00	0.00	
8,700.0	90.00	180.08	7,256.0	-869.9	831.4	869.9	0.00	0.00	
8,800.0	90.00	180.08	7,256.0	-969.9	831.2	969.9	0.00	0.00	
8,900.0	90.00	180.08	7,256.0	-1,069.9	831.1	1,069.9	0.00	0.00	
9,000.0	90.00	180.08	7,256.0	-1,169.9	831.0	1,169.9	0.00	0.00	
9,100.0	90.00	180.08	7,256.0	-1,269.9	830.8	1,269.9	0.00	0.00	
9,200.0	90.00	180.08	7,256.0	-1,369.9	830.7	1,369.9	0.00	0.00	
9,300.0	90.00	180.08	7,256.0	-1,469.9	830.5	1,469.9	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 1F-10H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site:	S10-T2N-R66W (lone)	North Reference:	True
Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,400.0	90.00	180.08	7,256.0	-1,569.9	830.4	1,569.9	0.00	0.00	
9,500.0	90.00	180.08	7,256.0	-1,669.9	830.3	1,669.9	0.00	0.00	
9,600.0	90.00	180.08	7,256.0	-1,769.9	830.1	1,769.9	0.00	0.00	
9,700.0	90.00	180.08	7,256.0	-1,869.9	830.0	1,869.9	0.00	0.00	
9,800.0	90.00	180.08	7,256.0	-1,969.9	829.9	1,969.9	0.00	0.00	
9,900.0	90.00	180.08	7,256.0	-2,069.9	829.7	2,069.9	0.00	0.00	
10,000.0	90.00	180.08	7,256.0	-2,169.9	829.6	2,169.9	0.00	0.00	
10,100.0	90.00	180.08	7,256.0	-2,269.9	829.4	2,269.9	0.00	0.00	
10,200.0	90.00	180.08	7,256.0	-2,369.9	829.3	2,369.9	0.00	0.00	
10,300.0	90.00	180.08	7,256.0	-2,469.9	829.2	2,469.9	0.00	0.00	
10,400.0	90.00	180.08	7,256.0	-2,569.9	829.0	2,569.9	0.00	0.00	
10,500.0	90.00	180.08	7,256.0	-2,669.9	828.9	2,669.9	0.00	0.00	
10,600.0	90.00	180.08	7,256.0	-2,769.9	828.8	2,769.9	0.00	0.00	
10,700.0	90.00	180.08	7,256.0	-2,869.9	828.6	2,869.9	0.00	0.00	
10,800.0	90.00	180.08	7,256.0	-2,969.9	828.5	2,969.9	0.00	0.00	
10,900.0	90.00	180.08	7,256.0	-3,069.9	828.4	3,069.9	0.00	0.00	
11,000.0	90.00	180.08	7,256.0	-3,169.9	828.2	3,169.9	0.00	0.00	
11,100.0	90.00	180.08	7,256.0	-3,269.9	828.1	3,269.9	0.00	0.00	
11,200.0	90.00	180.08	7,256.0	-3,369.9	827.9	3,369.9	0.00	0.00	
11,300.0	90.00	180.08	7,256.0	-3,469.9	827.8	3,469.9	0.00	0.00	
11,400.0	90.00	180.08	7,256.0	-3,569.9	827.7	3,569.9	0.00	0.00	
11,500.0	90.00	180.08	7,256.0	-3,669.9	827.5	3,669.9	0.00	0.00	
11,600.0	90.00	180.08	7,256.0	-3,769.9	827.4	3,769.9	0.00	0.00	
11,700.0	90.00	180.08	7,256.0	-3,869.9	827.3	3,869.9	0.00	0.00	
11,800.0	90.00	180.08	7,256.0	-3,969.9	827.1	3,969.9	0.00	0.00	
11,888.1	90.00	180.08	7,256.0	-4,058.0	827.0	4,058.0	0.00	0.00	lone 1F-10H PBHL
11,888.1	90.00	180.08	7,256.0	-4,058.0	827.0	4,058.0	0.00	0.00	TD at 11888.1 - lone 1F-10H PBHL NEW

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
lone 1F-10H PBHL	0.00	0.00	7,256.0	-4,058.0	869.4	1,297,159.08	3,208,152.04	40.146690	-104.755420
- plan misses target center by 42.4ft at 11888.1ft MD (7256.0 TVD, -4058.0 N, 827.0 E)									
- Point									
lone 1F-10H PBHL NEW	0.00	0.00	7,256.0	-4,058.0	827.0	1,297,158.72	3,208,109.64	40.146690	-104.755572
- plan hits target center									
- Circle (radius 25.0)									

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 1F-10H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site:	S10-T2N-R66W (lone)	North Reference:	True
Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #2		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
727.4	727.0	Base of Fox Hills				
4,604.8	4,472.0	Sussex				
4,891.6	4,754.0	Sussex Marker				
5,239.5	5,099.0	Shannon				
6,423.4	6,282.0	Teepee Buttes				
7,371.4	7,128.0	Sharon Springs				
7,496.3	7,190.0	Niobrara				
7,659.4	7,241.0	B Chalk				

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates			
		+N/-S (ft)	+E/-W (ft)	Comment	
300.0	300.0	0.0	0.0	KOP @ 300'	
2,000.0	1,975.2	166.2	187.2	EOB; Inc=17°	
4,100.0	3,983.4	573.9	646.3	Start Drop -1.00	
5,800.0	5,658.6	740.1	833.6	EOD; Inc=0°	
6,681.2	6,539.8	740.1	833.6	Start Build 8.00	
7,806.2	7,256.0	23.9	832.6	LP @ 7256' TVD; 90°	
11,888.1	7,256.0	-4,058.0	827.0	TD at 11888.1	

EnCana Oil & Gas (USA) Inc

DJ Wattenberg

S10-T2N-R66W (lone)

lone 1F-10H

Hz

Plan #2

Anticollision Report

31 January, 2013

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Reference	Plan #2		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program		Date	1/31/2013		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.0	11,888.1	Plan #2 (Hz)	MWD	Geolink MWD	

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Summary

Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S10-T2N-R66W (lone)						
HSR McPeek 13-10A (Existing) - Existing - NO SURVEY						Out of range
lone #11 (Existing) - Existing - GYRO						Out of range
lone #2 (Exsiting) - Existing - GYRO	1,341.4	1,326.6	392.8	388.7	95.595	CC
lone #2 (Exsiting) - Existing - GYRO	1,400.0	1,383.4	393.0	388.7	90.146	ES
lone #2 (Exsiting) - Existing - GYRO	2,500.0	2,444.8	498.9	489.6	53.426	SF
lone #31-10 (Existing) - Existing - Existing						Out of range
lone #32-10 (Existing) - Existing - GYRO						Out of range
lone #33-10 (Existing) - Existing - GYRO						Out of range
lone #34-10 (Existing) - Existing - GYRO						Out of range
lone #41-10 (Existing) - Existing - GYRO	7,518.1	7,181.6	151.3	124.6	5.670	CC, ES, SF
lone #43-10 (Existing) - Existing - GYRO	10,182.4	7,227.2	287.7	230.0	4.986	CC, ES
lone #43-10 (Existing) - Existing - GYRO	10,200.0	7,226.8	288.2	230.2	4.971	SF
lone #44-10 (Existing) - Existing - GYRO	11,860.5	7,259.6	213.1	133.0	2.661	CC, ES, SF
lone #8-2-10 (Exsiting) - Existing - SURVEYS	8,437.2	7,379.7	387.8	355.3	11.951	CC, ES
lone #8-2-10 (Exsiting) - Existing - SURVEYS	8,500.0	7,378.4	392.8	359.6	11.832	SF
lone 1A-10H - Hz - Plan #2	200.0	200.0	50.3	49.7	77.075	CC, ES
lone 1A-10H - Hz - Plan #2	700.0	694.4	79.1	76.6	32.607	SF
lone 1B-10H - Hz - Plan #1	300.0	300.0	39.1	38.1	39.060	CC, ES
lone 1B-10H - Hz - Plan #1	700.0	697.1	59.1	56.7	24.349	SF
lone 1C-10H - Hz - Plan #1	300.0	300.0	28.0	26.9	27.900	CC, ES
lone 1C-10H - Hz - Plan #1	700.0	699.1	41.4	39.0	17.107	SF
lone 1E-10H - Hz - Plan #2	300.0	300.0	8.4	7.4	8.370	CC, ES
lone 1E-10H - Hz - Plan #2	600.0	600.2	12.9	10.9	6.296	SF
lone 1G-10H - Hz - Plan #2	200.0	200.0	11.2	10.5	17.128	CC, ES
lone 1G-10H - Hz - Plan #2	11,888.1	12,101.1	366.3	237.1	2.834	SF
lone 42-10 (Existing) - Existing - GYRO	9,104.5	7,229.5	337.7	297.4	8.370	CC, ES, SF
lone 4-2-10 (Existing) - Existing - SURVEYS	1,289.3	1,312.1	391.2	384.6	58.876	CC
lone 4-2-10 (Existing) - Existing - SURVEYS	1,300.0	1,321.8	391.3	384.5	58.122	ES
lone 4-2-10 (Existing) - Existing - SURVEYS	1,700.0	1,657.5	450.4	440.6	46.073	SF
lone 44-10 (Existing) - Existing - GYRO	11,860.6	7,238.9	212.8	126.4	2.463	CC, ES, SF
lone 6-0-10 (Existing) - Existing - SURVEYS	2,063.6	2,118.7	58.5	51.0	7.812	CC, ES, SF
lone 6-4-10 (Existing) - Existing - GYRO						Out of range
lone 6-8-10 (Existing) - DD - Plan #1						Out of range
lone 8-6-10 (Existing) - DD - Plan #1	10,845.7	7,445.7	440.7	361.9	5.597	CC, ES
lone 8-6-10 (Existing) - DD - Plan #1	10,900.0	7,445.7	444.0	364.4	5.574	SF
McPeek #14-10 (Existing) - Existing - SURVEYS						Out of range
McPeek #24-10 (Existing) - Existing - SURVEYS						Out of range
Robert L. McPeek Unit #1 (Existing) - Existing - NO SUR						Out of range

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S10-T2N-R66W (lone) - lone #2 (Exsiting) - Existing - GYRO														Offset Site Error:	0.0 ft
Survey Program: 100-Gyro														Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance									
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
0.0	0.0	0.0	0.0	0.0	0.0	124.55	-229.8	333.7	405.4						
100.0	100.0	88.5	88.5	0.2	0.1	124.58	-230.0	333.7	405.3	405.0	0.23	1,768.272			
200.0	200.0	188.5	188.5	0.3	0.2	124.67	-230.6	333.4	405.4	404.9	0.49	825.327			
300.0	300.0	287.8	287.8	0.5	0.3	124.84	-231.7	332.9	405.6	404.8	0.75	538.763			
400.0	400.0	389.1	389.1	0.7	0.3	76.75	-232.9	332.2	405.6	404.5	1.02	398.580			
500.0	500.0	488.1	488.1	0.9	0.4	77.30	-234.0	331.5	405.0	403.7	1.28	315.675			
600.0	599.9	589.0	589.0	1.0	0.5	78.09	-235.1	330.9	404.2	402.7	1.56	259.587			
700.0	699.7	690.1	690.0	1.2	0.6	79.14	-236.0	330.0	402.8	401.0	1.84	218.731			
800.0	799.4	790.4	790.4	1.4	0.7	80.40	-236.5	329.1	401.0	398.9	2.14	187.441			
900.0	898.9	890.6	890.6	1.7	0.8	81.91	-236.8	328.1	398.9	396.5	2.45	162.550			
1,000.0	998.3	989.6	989.6	1.9	0.9	83.66	-237.1	327.0	396.9	394.1	2.79	142.320			
1,100.0	1,097.4	1,088.7	1,088.7	2.2	1.0	85.67	-237.3	326.0	395.1	391.9	3.15	125.607			
1,200.0	1,196.3	1,187.4	1,187.3	2.5	1.0	87.90	-237.4	325.1	393.7	390.2	3.53	111.656			
1,300.0	1,294.9	1,286.1	1,286.1	2.8	1.1	90.38	-237.5	324.2	392.9	389.0	3.93	99.942			
1,341.4	1,335.7	1,326.6	1,326.5	2.9	1.2	91.47	-237.5	323.9	392.8	388.7	4.11	95.595 CC			
1,400.0	1,393.3	1,383.4	1,383.4	3.1	1.2	93.06	-237.6	323.4	393.0	388.7	4.36	90.146 ES			
1,500.0	1,491.2	1,481.4	1,481.3	3.5	1.3	95.97	-237.8	322.8	394.4	389.6	4.81	81.966			
1,600.0	1,588.9	1,578.7	1,578.6	3.9	1.4	99.06	-238.0	322.2	397.0	391.7	5.28	75.165			
1,700.0	1,686.1	1,676.2	1,676.1	4.4	1.5	102.32	-238.1	321.5	401.3	395.5	5.77	69.571			
1,800.0	1,782.9	1,773.4	1,773.3	4.8	1.6	105.70	-238.2	320.8	407.2	401.0	6.26	65.017			
1,900.0	1,879.3	1,869.9	1,869.8	5.3	1.6	109.16	-238.1	320.1	415.1	408.4	6.76	61.387			
2,000.0	1,975.2	1,967.0	1,966.9	5.8	1.7	112.69	-237.9	319.2	425.2	417.9	7.26	58.571			
2,100.0	2,070.8	2,062.9	2,062.8	6.3	1.8	116.15	-237.4	318.7	437.0	429.2	7.73	56.550			
2,200.0	2,166.4	2,158.5	2,158.4	6.9	1.9	119.43	-236.8	318.1	450.4	442.3	8.17	55.143			
2,300.0	2,262.1	2,254.3	2,254.2	7.4	2.0	122.51	-236.3	317.7	465.3	456.7	8.58	54.209			
2,400.0	2,357.7	2,349.5	2,349.4	7.9	2.1	125.39	-235.7	317.2	481.5	472.5	8.97	53.661			
2,500.0	2,453.3	2,444.8	2,444.7	8.5	2.1	128.08	-235.2	316.9	498.9	489.6	9.34	53.426 SF			

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S10-T2N-R66W (lone) - lone #41-10 (Existing) - Existing - GYRO													Offset Site Error:	0.0 ft
Survey Program: 100-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
2,300.0	2,262.1	2,250.3	2,250.2	7.4	3.9	32.64	309.4	725.1	479.9	470.8	9.06	52.993		
2,400.0	2,357.7	2,346.1	2,346.0	7.9	4.1	34.53	309.8	724.2	454.4	444.7	9.67	47.012		
2,500.0	2,453.3	2,443.0	2,442.9	8.5	4.3	36.66	310.3	723.0	429.1	418.8	10.32	41.581		
2,600.0	2,548.9	2,539.2	2,539.0	9.0	4.4	39.04	310.6	721.6	404.2	393.2	11.02	36.673		
2,700.0	2,644.6	2,632.6	2,632.5	9.6	4.6	41.66	310.9	720.3	380.1	368.4	11.77	32.298		
2,800.0	2,740.2	2,724.5	2,724.4	10.1	4.8	44.58	310.9	719.9	358.0	345.4	12.57	28.477		
2,900.0	2,835.8	2,820.6	2,820.5	10.6	4.9	48.00	311.0	719.8	337.1	323.7	13.45	25.063		
3,000.0	2,931.5	2,915.6	2,915.5	11.2	5.1	51.80	310.9	719.7	317.7	303.3	14.39	22.076		
3,100.0	3,027.1	3,010.6	3,010.5	11.7	5.3	56.04	310.8	719.8	300.1	284.7	15.39	19.503		
3,200.0	3,122.7	3,106.4	3,106.3	12.3	5.4	60.76	310.8	720.0	284.5	268.0	16.43	17.312		
3,300.0	3,218.4	3,203.1	3,203.0	12.8	5.6	66.02	310.9	720.0	270.8	253.3	17.50	15.473		
3,400.0	3,314.0	3,299.0	3,298.9	13.4	5.8	71.69	311.1	719.8	259.6	241.0	18.56	13.984		
3,500.0	3,409.6	3,394.6	3,394.5	13.9	5.9	77.77	311.3	719.5	251.2	231.6	19.57	12.834		
3,600.0	3,505.3	3,490.7	3,490.6	14.5	6.1	84.19	311.5	719.1	245.9	225.4	20.49	12.004		
3,700.0	3,600.9	3,587.2	3,587.0	15.0	6.3	90.81	311.9	718.6	243.8	222.6	21.26	11.468		
3,715.0	3,615.2	3,601.6	3,601.5	15.1	6.3	91.81	312.0	718.4	243.8	222.4	21.37	11.411		
3,800.0	3,696.5	3,683.3	3,683.2	15.5	6.4	97.46	312.5	717.7	245.0	223.1	21.87	11.203		
3,900.0	3,792.1	3,779.3	3,779.1	16.1	6.6	104.01	313.1	716.6	249.5	227.2	22.29	11.191		
4,000.0	3,887.8	3,874.2	3,874.0	16.6	6.8	110.23	313.7	715.3	257.4	234.8	22.55	11.414		
4,100.0	3,983.4	3,968.0	3,967.9	17.2	6.9	115.92	313.9	714.5	268.7	246.0	22.67	11.853		
4,200.0	4,079.3	4,063.5	4,063.3	17.7	7.1	121.11	313.9	714.2	282.7	260.0	22.68	12.464		
4,300.0	4,175.6	4,160.0	4,159.9	18.2	7.3	126.61	313.9	713.8	297.7	275.1	22.65	13.147		
4,400.0	4,272.5	4,257.3	4,257.1	18.7	7.4	129.53	314.0	713.1	313.2	290.6	22.59	13.866		
4,500.0	4,369.7	4,354.6	4,354.4	19.1	7.6	132.99	314.2	711.6	328.6	306.1	22.52	14.592		
4,600.0	4,467.3	4,451.1	4,450.9	19.5	7.8	136.04	314.4	709.5	343.9	321.4	22.45	15.316		
4,700.0	4,565.3	4,547.4	4,547.1	19.9	8.0	138.71	314.4	706.9	359.0	336.6	22.40	16.027		
4,800.0	4,663.6	4,643.9	4,643.6	20.2	8.1	141.01	314.0	704.2	373.9	351.5	22.38	16.707		
4,900.0	4,762.3	4,740.4	4,740.0	20.6	8.3	142.97	313.2	701.4	388.3	365.9	22.39	17.340		
5,000.0	4,861.2	4,837.7	4,837.4	20.8	8.5	144.61	311.9	698.9	402.1	379.7	22.45	17.915		
5,100.0	4,960.3	4,938.3	4,937.9	21.1	8.6	145.96	310.5	697.0	414.7	392.2	22.55	18.393		
5,200.0	5,059.7	5,039.7	5,039.3	21.4	8.8	147.05	309.6	695.5	425.4	402.7	22.68	18.754		
5,300.0	5,159.2	5,140.5	5,140.1	21.6	9.0	147.99	309.1	693.9	434.4	411.5	22.83	19.023		
5,400.0	5,258.9	5,241.8	5,241.4	21.7	9.2	148.74	309.0	692.5	441.6	418.5	23.01	19.186		
5,500.0	5,358.7	5,341.8	5,341.4	21.9	9.4	149.29	309.0	691.6	447.1	423.9	23.22	19.253		
5,600.0	5,458.6	5,441.2	5,440.8	22.0	9.5	149.69	308.9	690.7	451.2	427.7	23.45	19.242		
5,700.0	5,558.6	5,541.0	5,540.5	22.1	9.7	149.96	308.7	689.9	453.9	430.2	23.69	19.160		
5,800.0	5,658.6	5,641.4	5,640.9	22.2	9.9	-161.50	308.5	689.1	455.1	431.1	23.96	18.989		
5,900.0	5,758.6	5,741.5	5,741.0	22.3	10.1	-161.50	308.2	689.1	455.4	431.1	24.27	18.767		
6,000.0	5,858.6	5,841.1	5,840.6	22.4	10.2	-161.50	307.8	689.0	455.8	431.2	24.57	18.554		
6,100.0	5,958.6	5,941.0	5,940.6	22.5	10.4	-161.50	307.4	688.8	456.2	431.4	24.87	18.347		
6,200.0	6,058.6	6,041.0	6,040.6	22.5	10.6	-161.44	307.2	688.2	456.6	431.5	25.16	18.151		
6,300.0	6,158.6	6,140.6	6,140.2	22.6	10.8	-161.37	306.9	687.5	457.1	431.7	25.45	17.963		
6,400.0	6,258.6	6,240.4	6,240.0	22.7	10.9	-161.32	306.5	687.0	457.7	432.0	25.74	17.780		
6,500.0	6,358.6	6,341.3	6,340.9	22.8	11.1	-161.29	306.1	686.6	458.2	432.1	26.04	17.593		
6,600.0	6,458.6	6,441.9	6,441.4	22.9	11.3	-161.26	305.9	686.3	458.5	432.1	26.35	17.401		
6,700.0	6,558.6	6,541.9	6,541.4	23.0	11.5	18.71	305.7	685.9	458.5	431.9	26.60	17.234		
6,800.0	6,658.0	6,641.3	6,640.9	22.9	11.6	19.37	305.6	685.6	449.7	423.2	26.44	17.008		
6,900.0	6,755.2	6,738.2	6,737.7	22.8	11.8	21.06	305.4	685.3	428.0	402.2	25.76	16.617		
7,000.0	6,848.2	6,831.0	6,830.5	22.5	12.0	24.14	305.2	684.9	394.2	369.6	24.62	16.009		
7,100.0	6,935.1	6,917.5	6,917.1	22.1	12.1	29.30	305.0	684.3	349.5	326.3	23.24	15.039		
7,200.0	7,014.4	6,996.4	6,995.9	21.7	12.2	37.70	304.7	683.6	296.2	274.0	22.18	13.353		
7,300.0	7,084.4	7,066.4	7,065.9	21.3	12.4	50.89	304.4	683.0	238.1	215.5	22.59	10.537		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design													S10-T2N-R66W (lone) - lone #41-10 (Existing) - Existing - GYRO		Offset Site Error:		0.0 ft	
Survey Program: 100-MWD															Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance											
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning					
7,400.0	7,143.8	7,126.1	7,125.6	20.9	12.5	68.87	304.0	682.3	183.5	158.7	24.84	7.390						
7,500.0	7,191.5	7,174.2	7,173.7	20.5	12.6	86.65	303.8	681.8	152.2	125.6	26.56	5.729						
7,518.1	7,198.8	7,181.6	7,181.1	20.4	12.6	89.28	303.7	681.7	151.3	124.6	26.68	5.670	CC, ES, SF					
7,600.0	7,226.5	7,209.6	7,209.2	20.2	12.6	97.63	303.6	681.4	169.6	143.0	26.61	6.375						
7,700.0	7,248.1	7,231.8	7,231.4	20.1	12.7	99.30	303.4	681.1	230.6	204.2	26.33	8.758						
7,800.0	7,256.0	7,240.2	7,239.7	20.1	12.7	90.81	303.4	681.0	312.5	286.1	26.42	11.831						
7,900.0	7,256.0	7,240.8	7,240.3	20.2	12.7	90.11	303.4	681.0	402.8	376.2	26.67	15.103						
8,000.0	7,256.0	7,241.3	7,240.8	20.5	12.7	90.31	303.4	681.0	496.9	469.7	27.15	18.301						

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design													S10-T2N-R66W (lone) - lone #43-10 (Existing) - Existing - GYRO		Offset Site Error:		0.0 ft
Survey Program:													100-MWD		Offset Well Error:		0.0 ft
Reference		Offset		Semi Major Axis			Distance										
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning				
9,800.0	7,256.0	7,236.4	7,234.7	41.4	12.8	88.95	-2,351.6	541.6	478.4	427.0	51.43	9.302					
9,900.0	7,256.0	7,234.0	7,232.4	43.0	12.8	88.48	-2,351.7	541.7	403.0	350.0	53.06	7.595					
10,000.0	7,256.0	7,231.6	7,230.0	44.5	12.8	88.01	-2,351.7	541.8	340.6	285.9	54.70	6.226					
10,100.0	7,256.0	7,229.2	7,227.6	46.1	12.8	87.53	-2,351.8	541.9	299.2	242.9	56.34	5.311					
10,182.4	7,256.0	7,227.2	7,225.6	47.4	12.8	87.13	-2,351.9	542.0	287.7	230.0	57.69	4.986 CC, ES					
10,200.0	7,256.0	7,226.8	7,225.2	47.7	12.8	87.05	-2,351.9	542.0	288.2	230.2	57.98	4.971 SF					
10,300.0	7,256.0	7,224.4	7,222.8	49.3	12.8	86.57	-2,351.9	542.2	310.8	251.2	59.63	5.212					
10,400.0	7,256.0	7,222.0	7,220.4	50.9	12.8	86.08	-2,352.0	542.3	360.7	299.4	61.27	5.887					
10,500.0	7,256.0	7,219.5	7,217.9	52.5	12.8	85.60	-2,352.0	542.4	428.5	365.6	62.92	6.810					

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S10-T2N-R66W (lone) - lone #44-10 (Existing) - Existing - GYRO													Offset Site Error: 0.0 ft
Survey Program: 100-Gyro													Offset Well Error: 0.0 ft
Reference		Offset		Semi Major Axis			Distance						
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
11,500.0	7,256.0	7,261.4	7,259.7	69.1	6.4	89.64	-4,030.1	614.0	418.8	344.9	73.87	5.669	
11,600.0	7,256.0	7,260.9	7,259.2	70.8	6.4	89.51	-4,030.1	614.0	336.6	261.0	75.59	4.452	
11,700.0	7,256.0	7,260.4	7,258.7	72.4	6.4	89.38	-4,030.1	614.0	266.8	189.5	77.31	3.451	
11,800.0	7,256.0	7,259.9	7,258.2	74.1	6.4	89.25	-4,030.1	614.0	221.5	142.5	79.03	2.803	
11,860.5	7,256.0	7,259.6	7,257.9	75.2	6.4	89.17	-4,030.1	614.0	213.1	133.0	80.07	2.661	CC, ES, SF
11,888.1	7,256.0	7,259.5	7,257.8	75.6	6.4	89.14	-4,030.1	614.0	214.8	134.3	80.54	2.667	

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S10-T2N-R66W (lone) - lone #8-2-10 (Exsiting) - Existing - SURVEYS													Offset Site Error: 0.0 ft	
Survey Program: 93-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre	Between Centres	Between Ellipses	Total Uncertainty	Separation			
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)	Axis	Factor		
0.0	0.0	5.2	5.2	0.0	0.0	128.84	-292.8	363.6	466.9					
100.0	100.0	107.5	107.5	0.2	0.2	128.76	-292.0	363.7	466.4	466.1	0.34	1,368.124		
126.8	126.8	131.8	131.8	0.2	0.2	128.73	-291.7	363.8	466.3	465.9	0.43	1,085.152		
200.0	200.0	197.8	197.8	0.3	0.3	128.63	-291.4	364.7	466.9	466.2	0.67	694.477		
300.0	300.0	285.4	285.3	0.5	0.5	128.46	-291.8	367.5	469.7	468.7	1.00	469.933		
400.0	400.0	367.0	366.8	0.7	0.7	79.90	-293.7	372.3	475.6	474.3	1.32	359.205		
500.0	500.0	459.0	458.3	0.9	0.9	79.87	-297.7	380.4	484.6	483.0	1.67	290.752		
600.0	599.9	539.6	538.2	1.0	1.1	79.93	-302.2	389.4	496.0	494.0	2.00	248.189		
8,200.0	7,256.0	7,384.6	7,277.5	21.6	20.7	-92.44	-607.5	1,219.2	454.5	424.6	29.92	15.191		
8,300.0	7,256.0	7,382.6	7,275.4	22.3	20.7	-92.13	-607.5	1,219.2	411.3	380.4	30.90	13.310		
8,400.0	7,256.0	7,380.5	7,273.3	23.1	20.7	-91.82	-607.6	1,219.3	389.5	357.5	32.00	12.172		
8,437.2	7,256.0	7,379.7	7,272.6	23.4	20.7	-91.71	-607.6	1,219.3	387.8	355.3	32.45	11.951 CC, ES		
8,500.0	7,256.0	7,378.4	7,271.3	24.0	20.7	-91.52	-607.6	1,219.3	392.8	359.6	33.20	11.832 SF		
8,600.0	7,256.0	7,376.4	7,269.3	25.1	20.7	-91.22	-607.7	1,219.4	420.5	386.1	34.48	12.198		
8,700.0	7,256.0	7,374.4	7,267.2	26.2	20.7	-90.92	-607.7	1,219.5	468.4	432.6	35.82	13.077		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S10-T2N-R66W (lone) - lone 1A-10H - Hz - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		+N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-89.95	0.0	-50.3	50.3					
100.0	100.0	100.0	100.0	0.2	0.2	-89.95	0.0	-50.3	50.3	50.0	0.30	165.667		
200.0	200.0	200.0	200.0	0.3	0.3	-89.95	0.0	-50.3	50.3	49.7	0.65	77.075 CC, ES		
300.0	300.0	299.3	299.2	0.5	0.5	-89.44	0.5	-51.0	51.0	50.0	1.00	50.977		
400.0	400.0	398.4	398.4	0.7	0.7	-137.01	1.9	-53.2	53.9	52.6	1.35	39.940		
500.0	500.0	497.4	497.3	0.9	0.9	-136.57	4.1	-56.9	59.6	57.9	1.70	34.987		
600.0	599.9	596.1	595.8	1.0	1.1	-136.48	7.3	-61.9	67.9	65.9	2.06	32.987		
700.0	699.7	694.4	693.8	1.2	1.3	-136.62	11.3	-68.4	79.1	76.6	2.43	32.607 SF		
800.0	799.4	792.2	791.1	1.4	1.5	-136.89	16.2	-76.2	92.9	90.1	2.80	33.184		
900.0	898.9	889.3	887.7	1.7	1.7	-137.22	22.0	-85.4	109.5	106.3	3.19	34.349		
1,000.0	998.3	985.7	983.3	1.9	2.0	-137.55	28.5	-95.9	128.7	125.2	3.59	35.875		
1,100.0	1,097.4	1,081.3	1,077.9	2.2	2.3	-137.85	35.9	-107.7	150.7	146.7	4.00	37.619		
1,200.0	1,196.3	1,176.0	1,171.3	2.5	2.6	-138.12	44.0	-120.6	175.2	170.8	4.44	39.483		
1,300.0	1,294.9	1,269.6	1,263.4	2.8	2.9	-138.35	52.8	-134.7	202.4	197.5	4.89	41.402		
1,400.0	1,393.3	1,362.2	1,354.2	3.1	3.3	-138.53	62.3	-149.9	232.1	226.7	5.36	43.332		
1,500.0	1,491.2	1,453.5	1,443.5	3.5	3.6	-138.68	72.4	-166.1	264.3	258.5	5.84	45.240		
1,600.0	1,588.9	1,543.6	1,531.3	3.9	4.0	-138.78	83.1	-183.3	299.1	292.7	6.35	47.107		
1,700.0	1,686.1	1,632.3	1,617.5	4.4	4.4	-138.85	94.4	-201.4	336.2	329.4	6.87	48.919		
1,800.0	1,782.9	1,719.7	1,701.9	4.8	4.8	-138.89	106.2	-220.2	375.8	368.4	7.42	50.668		
1,900.0	1,879.3	1,805.6	1,784.6	5.3	5.2	-138.90	118.5	-239.8	417.7	409.7	7.98	52.352		
2,000.0	1,975.2	1,892.6	1,868.1	5.8	5.7	-138.90	131.5	-260.7	461.8	453.2	8.56	53.921		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S10-T2N-R66W (lone) - lone 1B-10H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	-89.95	0.0	-39.1	39.1					
100.0	100.0	100.0	100.0	0.2	0.2	-89.95	0.0	-39.1	39.1	38.8	0.30	128.852		
200.0	200.0	200.0	200.0	0.3	0.3	-89.95	0.0	-39.1	39.1	38.5	0.65	59.947		
300.0	300.0	300.0	300.0	0.5	0.5	-89.95	0.0	-39.1	39.1	38.1	1.00	39.060 CC, ES		
400.0	400.0	399.5	399.5	0.7	0.7	-138.27	0.7	-39.7	40.4	39.0	1.35	29.898		
500.0	500.0	498.9	498.9	0.9	0.9	-138.06	2.5	-41.5	44.1	42.4	1.70	25.922		
600.0	599.9	598.2	598.0	1.0	1.0	-137.78	5.7	-44.5	50.4	48.3	2.06	24.450		
700.0	699.7	697.1	696.8	1.2	1.2	-137.47	10.0	-48.6	59.1	56.7	2.43	24.349 SF		
800.0	799.4	795.7	795.1	1.4	1.4	-137.18	15.6	-53.9	70.3	67.5	2.81	25.049		
900.0	898.9	893.9	892.8	1.7	1.7	-136.92	22.3	-60.3	84.0	80.8	3.20	26.230		
1,000.0	998.3	991.4	989.8	1.9	1.9	-136.68	30.3	-67.8	100.1	96.5	3.62	27.695		
1,100.0	1,097.4	1,088.4	1,085.9	2.2	2.2	-136.47	39.3	-76.4	118.7	114.6	4.05	29.316		
1,200.0	1,196.3	1,184.6	1,181.1	2.5	2.4	-136.27	49.5	-86.0	139.6	135.1	4.50	31.009		
1,300.0	1,294.9	1,280.1	1,275.3	2.8	2.7	-136.09	60.7	-96.7	163.0	158.0	4.98	32.717		
1,400.0	1,393.3	1,374.7	1,368.4	3.1	3.1	-135.92	72.9	-108.3	188.7	183.2	5.49	34.402		
1,500.0	1,491.2	1,468.3	1,460.3	3.5	3.4	-135.75	86.1	-120.8	216.7	210.7	6.01	36.038		
1,600.0	1,588.9	1,561.0	1,550.8	3.9	3.8	-135.58	100.3	-134.3	247.0	240.5	6.57	37.612		
1,700.0	1,686.1	1,652.6	1,640.0	4.4	4.1	-135.41	115.3	-148.5	279.6	272.5	7.15	39.114		
1,800.0	1,782.9	1,743.0	1,727.8	4.8	4.5	-135.23	131.1	-163.6	314.4	306.7	7.76	40.539		
1,900.0	1,879.3	1,833.7	1,815.4	5.3	5.0	-135.07	148.0	-179.5	351.3	343.0	8.39	41.880		
2,000.0	1,975.2	1,926.0	1,904.7	5.8	5.4	-135.03	165.3	-196.0	389.6	380.6	9.05	43.066		
2,100.0	2,070.8	2,018.2	1,993.6	6.3	5.8	-135.33	182.6	-212.4	428.5	418.8	9.73	44.059		
2,200.0	2,166.4	2,110.3	2,082.6	6.9	6.3	-135.58	199.9	-228.8	467.3	456.9	10.41	44.900		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S10-T2N-R66W (lone) - lone 1C-10H - Hz - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-89.95	0.0	-28.0	28.0					
100.0	100.0	100.0	100.0	0.2	0.2	-89.95	0.0	-28.0	28.0	27.6	0.30	92.037		
200.0	200.0	200.0	200.0	0.3	0.3	-89.95	0.0	-28.0	28.0	27.3	0.65	42.820		
300.0	300.0	300.0	300.0	0.5	0.5	-89.95	0.0	-28.0	28.0	26.9	1.00	27.900 CC, ES		
400.0	400.0	400.0	400.0	0.7	0.7	-139.51	0.0	-28.0	28.6	27.3	1.35	21.174		
500.0	500.0	499.8	499.8	0.9	0.9	-141.14	0.8	-28.3	30.9	29.2	1.70	18.176		
600.0	599.9	599.5	599.5	1.0	1.0	-141.56	3.2	-29.3	35.2	33.2	2.06	17.116		
700.0	699.7	699.1	698.9	1.2	1.2	-141.10	7.2	-30.9	41.4	39.0	2.42	17.107 SF		
800.0	799.4	798.5	798.2	1.4	1.4	-140.13	12.8	-33.3	49.6	46.8	2.80	17.708		
900.0	898.9	897.6	897.0	1.7	1.6	-138.95	20.0	-36.2	59.7	56.5	3.20	18.670		
1,000.0	998.3	996.4	995.4	1.9	1.8	-137.74	28.7	-39.8	71.8	68.2	3.62	19.840		
1,100.0	1,097.4	1,094.9	1,093.2	2.2	2.1	-136.59	38.9	-44.1	85.9	81.8	4.07	21.113		
1,200.0	1,196.3	1,192.9	1,190.4	2.5	2.3	-135.54	50.6	-48.9	101.9	97.4	4.55	22.421		
1,300.0	1,294.9	1,290.5	1,286.9	2.8	2.6	-134.59	63.8	-54.4	119.9	114.8	5.06	23.717		
1,400.0	1,393.3	1,387.5	1,382.6	3.1	2.9	-133.74	78.4	-60.4	139.8	134.2	5.60	24.973		
1,500.0	1,491.2	1,483.9	1,477.5	3.5	3.2	-132.98	94.5	-67.1	161.7	155.5	6.18	26.170		
1,600.0	1,588.9	1,579.7	1,571.4	3.9	3.6	-132.29	111.8	-74.3	185.5	178.7	6.79	27.297		
1,700.0	1,686.1	1,674.8	1,664.3	4.4	3.9	-131.66	130.5	-82.0	211.1	203.7	7.45	28.351		
1,800.0	1,782.9	1,769.2	1,756.2	4.8	4.3	-131.09	150.5	-90.3	238.7	230.5	8.14	29.331		
1,900.0	1,879.3	1,864.2	1,848.4	5.3	4.7	-130.63	171.6	-99.0	267.9	259.0	8.86	30.244		
2,000.0	1,975.2	1,959.5	1,940.9	5.8	5.1	-130.45	192.9	-107.8	298.2	288.6	9.60	31.067		
2,100.0	2,070.8	2,054.6	2,033.1	6.3	5.6	-130.62	214.2	-116.7	329.1	318.8	10.36	31.778		
2,200.0	2,166.4	2,149.7	2,125.4	6.9	6.0	-130.77	235.4	-125.5	360.0	348.9	11.12	32.373		
2,300.0	2,262.1	2,244.8	2,217.7	7.4	6.4	-130.89	256.7	-134.3	390.9	379.0	11.89	32.878		
2,400.0	2,357.7	2,339.9	2,310.0	7.9	6.8	-130.99	277.9	-143.1	421.8	409.2	12.66	33.310		
2,500.0	2,453.3	2,435.0	2,402.3	8.5	7.2	-131.08	299.2	-151.9	452.7	439.3	13.44	33.684		
2,600.0	2,548.9	2,530.1	2,494.5	9.0	7.7	-131.16	320.4	-160.7	483.6	469.4	14.22	34.010		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S10-T2N-R66W (lone) - lone 1E-10H - Hz - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	-89.94	0.0	-8.4	8.4					
100.0	100.0	100.0	100.0	0.2	0.2	-89.94	0.0	-8.4	8.4	8.1	0.30	27.611		
200.0	200.0	200.0	200.0	0.3	0.3	-89.94	0.0	-8.4	8.4	7.7	0.65	12.846		
300.0	300.0	300.0	300.0	0.5	0.5	-89.94	0.0	-8.4	8.4	7.4	1.00	8.370 CC, ES		
400.0	400.0	400.0	400.0	0.7	0.7	-142.01	0.0	-8.4	9.1	7.7	1.35	6.703		
500.0	500.0	500.1	500.1	0.9	0.9	-146.52	0.8	-8.0	10.7	9.0	1.70	6.308		
600.0	599.9	600.2	600.1	1.0	1.0	-147.45	3.2	-6.9	12.9	10.9	2.06	6.296 SF		
700.0	699.7	700.3	700.1	1.2	1.2	-146.22	7.1	-5.1	15.6	13.2	2.42	6.471		
800.0	799.4	800.4	800.0	1.4	1.4	-143.86	12.7	-2.5	18.9	16.1	2.80	6.751		
900.0	898.9	900.5	899.8	1.7	1.6	-141.02	19.8	0.8	22.7	19.5	3.20	7.091		
1,000.0	998.3	1,000.5	999.4	1.9	1.8	-138.07	28.5	4.9	27.1	23.4	3.63	7.458		
1,100.0	1,097.4	1,100.6	1,098.9	2.2	2.1	-135.23	38.8	9.7	32.1	28.0	4.10	7.828		
1,200.0	1,196.3	1,200.7	1,198.1	2.5	2.3	-132.58	50.6	15.2	37.8	33.1	4.61	8.186		
1,300.0	1,294.9	1,300.7	1,297.0	2.8	2.6	-130.18	64.0	21.5	44.1	38.9	5.18	8.520		
1,400.0	1,393.3	1,400.6	1,395.5	3.1	2.9	-128.01	79.0	28.4	51.1	45.3	5.79	8.826		
1,500.0	1,491.2	1,500.5	1,493.8	3.5	3.3	-126.06	95.5	36.1	58.9	52.4	6.47	9.101		
1,600.0	1,588.9	1,600.4	1,591.6	3.9	3.6	-124.32	113.6	44.6	67.3	60.1	7.20	9.347		
1,700.0	1,686.1	1,700.2	1,689.1	4.4	4.0	-122.76	133.1	53.7	76.3	68.4	7.98	9.564		
1,800.0	1,782.9	1,799.9	1,786.0	4.8	4.5	-121.41	154.2	63.5	86.1	77.3	8.82	9.766		
1,900.0	1,879.3	1,899.3	1,882.6	5.3	4.9	-120.95	175.5	73.4	96.8	87.1	9.67	10.012		
2,000.0	1,975.2	1,998.6	1,979.1	5.8	5.3	-121.36	196.8	83.4	108.3	97.8	10.51	10.306		
2,100.0	2,070.8	2,097.9	2,075.5	6.3	5.7	-122.13	218.1	93.3	120.3	109.0	11.35	10.604		
2,200.0	2,166.4	2,197.2	2,172.0	6.9	6.2	-122.76	239.4	103.3	132.3	120.2	12.19	10.859		
2,300.0	2,262.1	2,296.4	2,268.4	7.4	6.6	-123.28	260.7	113.2	144.4	131.4	13.03	11.078		
2,400.0	2,357.7	2,395.7	2,364.9	7.9	7.0	-123.72	282.0	123.1	156.4	142.6	13.88	11.269		
2,500.0	2,453.3	2,494.9	2,461.3	8.5	7.5	-124.10	303.4	133.1	168.5	153.8	14.73	11.436		
2,600.0	2,548.9	2,594.2	2,557.7	9.0	7.9	-124.43	324.7	143.0	180.6	165.0	15.59	11.584		
2,700.0	2,644.6	2,693.5	2,654.2	9.6	8.3	-124.72	346.0	152.9	192.6	176.2	16.44	11.715		
2,800.0	2,740.2	2,792.7	2,750.6	10.1	8.8	-124.97	367.3	162.9	204.7	187.4	17.30	11.833		
2,900.0	2,835.8	2,892.0	2,847.1	10.6	9.2	-125.20	388.6	172.8	216.8	198.6	18.16	11.939		
3,000.0	2,931.5	2,991.3	2,943.5	11.2	9.6	-125.40	409.9	182.7	228.9	209.8	19.02	12.035		
3,100.0	3,027.1	3,090.5	3,039.9	11.7	10.1	-125.58	431.2	192.7	240.9	221.1	19.88	12.122		
3,200.0	3,122.7	3,189.8	3,136.4	12.3	10.5	-125.74	452.5	202.6	253.0	232.3	20.74	12.201		
3,300.0	3,218.4	3,289.1	3,232.8	12.8	11.0	-125.89	473.8	212.6	265.1	243.5	21.60	12.274		
3,400.0	3,314.0	3,388.3	3,329.3	13.4	11.4	-126.03	495.1	222.5	277.2	254.7	22.46	12.340		
3,500.0	3,409.6	3,487.6	3,425.7	13.9	11.9	-126.15	516.4	232.4	289.3	266.0	23.33	12.402		
3,600.0	3,505.3	3,586.9	3,522.1	14.5	12.3	-126.27	537.7	242.4	301.4	277.2	24.19	12.459		
3,700.0	3,600.9	3,686.1	3,618.6	15.0	12.7	-126.37	559.0	252.3	313.5	288.4	25.05	12.512		
3,800.0	3,696.5	3,785.4	3,715.0	15.5	13.2	-126.47	580.3	262.2	325.6	299.6	25.92	12.561		
3,900.0	3,792.1	3,883.7	3,810.7	16.1	13.6	-126.62	601.1	271.9	337.7	311.0	26.76	12.623		
4,000.0	3,887.8	3,981.5	3,906.1	16.6	14.0	-127.01	620.4	280.9	350.3	322.8	27.52	12.729		
4,100.0	3,983.4	4,079.0	4,001.6	17.2	14.4	-127.63	638.2	289.2	363.3	335.1	28.21	12.880		
4,200.0	4,079.3	4,176.4	4,097.3	17.7	14.7	-128.44	654.5	296.8	376.3	347.5	28.82	13.058		
4,300.0	4,175.6	4,273.7	4,193.2	18.2	15.0	-129.25	669.2	303.7	388.8	359.4	29.38	13.234		
4,400.0	4,272.5	4,370.9	4,289.3	18.7	15.3	-130.04	682.5	309.9	400.6	370.7	29.88	13.409		
4,500.0	4,369.7	4,468.1	4,385.6	19.1	15.6	-130.82	694.3	315.4	411.9	381.6	30.32	13.584		
4,600.0	4,467.3	4,565.1	4,482.0	19.5	15.8	-131.60	704.7	320.2	422.7	392.0	30.72	13.761		
4,700.0	4,565.3	4,662.1	4,578.5	19.9	16.1	-132.37	713.5	324.3	432.9	401.8	31.06	13.939		
4,800.0	4,663.6	4,759.0	4,675.0	20.2	16.3	-133.15	720.8	327.7	442.6	411.2	31.35	14.119		
4,900.0	4,762.3	4,855.8	4,771.6	20.6	16.4	-133.93	726.7	330.5	451.7	420.1	31.58	14.302		
5,000.0	4,861.2	4,952.5	4,868.2	20.8	16.6	-134.72	731.1	332.5	460.3	428.5	31.77	14.489		
5,100.0	4,960.3	5,049.0	4,964.7	21.1	16.7	-135.51	733.9	333.9	468.3	436.4	31.90	14.680		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S10-T2N-R66W (lone) - lone 1E-10H - Hz - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
5,200.0	5,059.7	5,145.5	5,061.1	21.4	16.8	-136.31	735.4	334.5	475.9	443.9	31.99	14.875		
5,300.0	5,159.2	5,243.6	5,159.2	21.6	16.9	-137.11	735.5	334.6	482.8	450.7	32.05	15.065		
5,400.0	5,258.9	5,343.3	5,258.9	21.7	17.0	-137.78	735.5	334.6	488.6	456.4	32.12	15.209		
5,500.0	5,358.7	5,443.1	5,358.7	21.9	17.1	-138.28	735.5	334.6	493.1	460.9	32.23	15.300		
5,600.0	5,458.6	5,543.0	5,458.6	22.0	17.2	-138.64	735.5	334.6	496.4	464.0	32.36	15.340		
5,700.0	5,558.6	5,642.9	5,558.6	22.1	17.3	-138.85	735.5	334.6	498.3	465.8	32.52	15.326		
5,800.0	5,658.6	5,742.9	5,658.6	22.2	17.4	-90.52	735.5	334.6	499.0	466.3	32.68	15.271		
5,900.0	5,758.6	5,842.9	5,758.6	22.3	17.5	-90.52	735.5	334.6	499.0	466.1	32.89	15.171		
6,000.0	5,858.6	5,942.9	5,858.6	22.4	17.6	-90.52	735.5	334.6	499.0	465.9	33.11	15.071		
6,100.0	5,958.6	6,042.9	5,958.6	22.5	17.7	-90.52	735.5	334.6	499.0	465.7	33.33	14.971		
6,200.0	6,058.6	6,142.9	6,058.6	22.5	17.8	-90.52	735.5	334.6	499.0	465.4	33.55	14.872		
6,300.0	6,158.6	6,242.9	6,158.6	22.6	17.9	-90.52	735.5	334.6	499.0	465.2	33.78	14.773		
6,400.0	6,258.6	6,342.9	6,258.6	22.7	18.0	-90.52	735.5	334.6	499.0	465.0	34.00	14.674		
6,500.0	6,358.6	6,442.9	6,358.6	22.8	18.1	-90.52	735.5	334.6	499.0	464.8	34.23	14.576		
6,600.0	6,458.6	6,542.9	6,458.6	22.9	18.2	-90.52	735.5	334.6	499.0	464.5	34.46	14.479		
6,700.0	6,558.6	6,642.9	6,558.6	23.0	18.3	89.43	735.5	334.6	499.0	464.3	34.72	14.372		
6,767.9	6,626.3	6,710.6	6,626.3	22.9	18.4	90.00	735.5	334.6	499.0	464.0	34.92	14.288		
6,800.0	6,658.0	6,742.4	6,658.0	22.9	18.4	90.52	735.5	334.6	499.0	463.9	35.08	14.223		
6,900.0	6,755.2	6,839.6	6,755.2	22.8	18.5	93.05	735.5	334.6	499.8	464.1	35.61	14.035		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S10-T2N-R66W (lone) - lone 1G-10H - Hz - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
0.0	0.0	0.0	0.0	0.0	0.0	90.04	0.0	11.2	11.2					
100.0	100.0	100.0	100.0	0.2	0.2	90.04	0.0	11.2	11.2	10.9	0.30	36.815		
200.0	200.0	200.0	200.0	0.3	0.3	90.04	0.0	11.2	11.2	10.5	0.65	17.128 CC, ES		
300.0	300.0	299.8	299.8	0.5	0.5	87.74	0.5	11.9	11.9	10.9	1.00	11.899		
400.0	400.0	399.6	399.6	0.7	0.7	35.97	1.9	14.1	13.5	12.2	1.35	9.991		
500.0	500.0	499.4	499.2	0.9	0.9	34.14	4.3	17.7	15.3	13.5	1.70	8.950		
600.0	599.9	599.1	598.8	1.0	1.1	33.44	7.6	22.8	17.1	15.1	2.06	8.313		
700.0	699.7	698.8	698.2	1.2	1.3	33.53	11.9	29.3	19.1	16.7	2.42	7.893		
800.0	799.4	798.5	797.4	1.4	1.5	34.21	17.1	37.3	21.2	18.4	2.79	7.598		
900.0	898.9	898.1	896.4	1.7	1.8	35.29	23.3	46.7	23.5	20.3	3.18	7.379		
1,000.0	998.3	997.7	995.1	1.9	2.0	36.66	30.4	57.5	25.9	22.3	3.59	7.204		
1,100.0	1,097.4	1,097.2	1,093.6	2.2	2.3	38.22	38.5	69.8	28.4	24.4	4.02	7.054		
1,200.0	1,196.3	1,196.8	1,191.7	2.5	2.7	39.90	47.5	83.5	31.1	26.6	4.49	6.915		
1,300.0	1,294.9	1,296.2	1,289.6	2.8	3.0	41.65	57.4	98.6	33.9	28.9	5.00	6.781		
1,400.0	1,393.3	1,395.7	1,387.0	3.1	3.4	43.43	68.2	115.1	36.9	31.4	5.56	6.646		
1,500.0	1,491.2	1,495.1	1,484.1	3.5	3.8	45.21	80.0	133.0	40.1	34.0	6.17	6.508		
1,600.0	1,588.9	1,594.4	1,580.7	3.9	4.2	46.97	92.7	152.3	43.5	36.7	6.84	6.368		
1,700.0	1,686.1	1,693.8	1,676.9	4.4	4.7	48.68	106.3	173.0	47.1	39.6	7.57	6.228		
1,800.0	1,782.9	1,793.0	1,772.6	4.8	5.2	50.35	120.8	195.1	50.9	42.6	8.37	6.088		
1,900.0	1,879.3	1,892.9	1,868.6	5.3	5.7	52.52	135.9	218.1	54.4	45.2	9.26	5.874		
2,000.0	1,975.2	1,992.8	1,964.6	5.8	6.2	55.85	151.0	241.1	57.0	46.7	10.32	5.521		
2,100.0	2,070.8	2,092.7	2,060.7	6.3	6.7	59.63	166.1	264.1	59.3	47.8	11.47	5.165		
2,200.0	2,166.4	2,192.6	2,156.7	6.9	7.2	63.11	181.3	287.1	61.8	49.1	12.65	4.883		
2,300.0	2,262.1	2,292.5	2,252.7	7.4	7.7	66.31	196.4	310.2	64.5	50.7	13.85	4.660		
2,400.0	2,357.7	2,392.4	2,348.8	7.9	8.2	69.24	211.5	333.2	67.5	52.4	15.04	4.484		
2,500.0	2,453.3	2,492.3	2,444.8	8.5	8.7	71.92	226.6	356.2	70.5	54.3	16.24	4.344		
2,600.0	2,548.9	2,592.2	2,540.8	9.0	9.2	74.37	241.7	379.2	73.8	56.3	17.43	4.233		
2,700.0	2,644.6	2,692.1	2,636.9	9.6	9.8	76.61	256.9	402.2	77.1	58.5	18.60	4.145		
2,800.0	2,740.2	2,792.0	2,732.9	10.1	10.3	78.66	272.0	425.2	80.6	60.8	19.77	4.074		
2,900.0	2,835.8	2,891.9	2,828.9	10.6	10.8	80.55	287.1	448.2	84.1	63.2	20.93	4.019		
3,000.0	2,931.5	2,991.8	2,924.9	11.2	11.3	82.28	302.2	471.3	87.7	65.7	22.08	3.974		
3,100.0	3,027.1	3,091.7	3,021.0	11.7	11.8	83.87	317.3	494.3	91.5	68.2	23.21	3.940		
3,200.0	3,122.7	3,191.6	3,117.0	12.3	12.3	85.33	332.4	517.3	95.2	70.9	24.34	3.912		
3,300.0	3,218.4	3,291.5	3,213.0	12.8	12.9	86.68	347.6	540.3	99.1	73.6	25.46	3.891		
3,400.0	3,314.0	3,391.4	3,309.1	13.4	13.4	87.93	362.7	563.3	102.9	76.4	26.57	3.875		
3,500.0	3,409.6	3,491.3	3,405.1	13.9	13.9	89.09	377.8	586.3	106.9	79.2	27.67	3.863		
3,600.0	3,505.3	3,591.2	3,501.1	14.5	14.4	90.17	392.9	609.4	110.8	82.1	28.76	3.854		
3,700.0	3,600.9	3,691.1	3,597.2	15.0	14.9	91.17	408.0	632.4	114.8	85.0	29.85	3.848		
3,800.0	3,696.5	3,791.0	3,693.2	15.5	15.5	92.11	423.2	655.4	118.9	87.9	30.93	3.844		
3,900.0	3,792.1	3,890.9	3,789.2	16.1	16.0	92.98	438.3	678.4	122.9	90.9	32.00	3.842		
4,000.0	3,887.8	3,990.8	3,885.2	16.6	16.5	93.80	453.4	701.4	127.0	94.0	33.07	3.841		
4,100.0	3,983.4	4,090.7	3,981.3	17.2	17.0	94.56	468.5	724.4	131.1	97.0	34.13	3.842		
4,200.0	4,079.3	4,190.6	4,077.3	17.7	17.5	94.96	483.6	747.4	135.2	100.0	35.17	3.845		
4,300.0	4,175.6	4,290.6	4,173.4	18.2	18.1	94.61	498.7	770.5	139.1	102.9	36.18	3.845		
4,400.0	4,272.5	4,390.5	4,269.4	18.7	18.6	93.58	513.9	793.5	142.9	105.8	37.16	3.846		
4,500.0	4,369.7	4,490.3	4,365.4	19.1	19.1	91.93	529.0	816.5	146.7	108.6	38.10	3.851		
4,600.0	4,467.3	4,590.0	4,461.2	19.5	19.6	89.71	544.1	839.5	150.6	111.7	38.95	3.867		
4,700.0	4,565.3	4,689.7	4,557.0	19.9	20.2	86.97	559.1	862.4	154.8	115.1	39.68	3.901		
4,800.0	4,663.6	4,789.2	4,652.6	20.2	20.7	83.77	574.2	885.3	159.6	119.3	40.25	3.964		
4,900.0	4,762.3	4,888.5	4,748.1	20.6	21.2	80.18	589.2	908.2	165.1	124.4	40.62	4.064		
5,000.0	4,861.2	4,987.6	4,843.4	20.8	21.7	76.29	604.2	931.0	171.6	130.9	40.75	4.211		
5,100.0	4,960.3	5,086.4	4,938.4	21.1	22.2	72.20	619.2	953.8	179.5	138.8	40.62	4.417		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S10-T2N-R66W (lone) - lone 1G-10H - Hz - Plan #2													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
5,200.0	5,059.7	5,186.4	5,034.7	21.4	22.7	68.10	634.0	976.4	188.5	148.3	40.26	4.683		
5,300.0	5,159.2	5,286.9	5,131.9	21.6	23.2	64.34	648.0	997.7	198.3	158.5	39.76	4.987		
5,400.0	5,258.9	5,387.7	5,229.8	21.7	23.6	60.90	661.1	1,017.6	208.6	169.4	39.16	5.326		
5,500.0	5,358.7	5,488.8	5,328.5	21.9	24.1	57.76	673.2	1,036.1	219.4	180.9	38.51	5.697		
5,600.0	5,458.6	5,590.2	5,427.8	22.0	24.4	54.88	684.5	1,053.2	230.6	192.8	37.83	6.096		
5,700.0	5,558.6	5,691.9	5,527.8	22.1	24.8	52.24	694.8	1,068.9	242.1	205.0	37.12	6.522		
5,800.0	5,658.6	5,793.9	5,628.3	22.2	25.1	98.20	704.1	1,083.1	253.9	217.5	36.38	6.979		
5,900.0	5,758.6	5,896.4	5,729.6	22.3	25.4	96.00	712.5	1,095.9	265.3	229.6	35.73	7.425		
6,000.0	5,858.6	5,999.3	5,831.7	22.4	25.7	94.21	719.9	1,107.2	275.7	240.5	35.24	7.824		
6,100.0	5,958.6	6,102.7	5,934.4	22.5	26.0	92.76	726.4	1,117.0	284.8	250.0	34.87	8.168		
6,200.0	6,058.6	6,206.5	6,037.7	22.5	26.2	91.61	731.9	1,125.3	292.6	258.0	34.63	8.451		
6,300.0	6,158.6	6,310.7	6,141.6	22.6	26.4	90.72	736.3	1,132.1	299.0	264.6	34.49	8.671		
6,400.0	6,258.6	6,415.1	6,245.8	22.7	26.5	90.07	739.7	1,137.3	304.0	269.5	34.45	8.824		
6,500.0	6,358.6	6,519.7	6,350.3	22.8	26.7	89.63	742.1	1,140.9	307.5	273.0	34.50	8.912		
6,600.0	6,458.6	6,624.4	6,455.0	22.9	26.8	89.38	743.4	1,142.9	309.4	274.8	34.63	8.933		
6,700.0	6,558.6	6,728.0	6,558.6	23.0	26.8	-90.80	743.7	1,143.4	309.8	275.0	34.85	8.890		
6,800.0	6,658.0	6,827.4	6,658.0	22.9	26.9	-92.53	743.7	1,143.4	310.1	276.0	34.13	9.085		
6,900.0	6,755.2	6,926.2	6,756.8	22.8	27.0	-96.50	743.0	1,143.4	312.0	279.6	32.31	9.655		
7,000.0	6,848.2	7,030.0	6,859.8	22.5	26.9	-100.97	730.9	1,143.4	316.0	285.8	30.23	10.454		
7,100.0	6,935.1	7,138.1	6,964.0	22.1	26.7	-105.21	702.6	1,143.4	321.8	293.5	28.35	11.353		
7,200.0	7,014.4	7,250.8	7,066.8	21.7	26.5	-109.10	656.8	1,143.4	328.9	302.1	26.79	12.278		
7,300.0	7,084.4	7,368.3	7,165.0	21.3	26.1	-112.55	592.4	1,143.4	336.7	311.1	25.60	13.153		
7,400.0	7,143.8	7,490.6	7,254.6	20.9	25.6	-115.48	509.4	1,143.4	344.5	319.7	24.77	13.907		
7,500.0	7,191.5	7,617.4	7,331.2	20.5	25.2	-117.81	408.6	1,143.4	351.5	327.2	24.27	14.480		
7,600.0	7,226.5	7,747.9	7,390.2	20.2	24.8	-119.49	292.4	1,143.4	357.0	332.9	24.08	14.825		
7,700.0	7,248.1	7,881.1	7,427.7	20.1	24.6	-120.49	164.8	1,143.4	360.5	336.3	24.20	14.898		
7,800.0	7,256.0	8,015.7	7,441.0	20.1	24.5	-120.77	31.0	1,143.3	361.7	337.1	24.60	14.702		
7,817.5	7,256.1	8,034.2	7,441.0	20.1	24.6	-120.75	12.6	1,143.3	361.6	336.9	24.70	14.641		
7,900.0	7,256.0	8,116.6	7,441.0	20.2	24.7	-120.76	-69.9	1,143.3	361.8	336.6	25.16	14.377		
8,000.0	7,256.0	8,216.6	7,441.0	20.5	24.9	-120.74	-169.9	1,143.3	361.9	335.8	26.05	13.894		
8,100.0	7,256.0	8,316.6	7,441.0	21.0	25.3	-120.73	-269.9	1,143.3	362.0	334.8	27.24	13.289		
8,200.0	7,256.0	8,416.6	7,441.0	21.6	25.7	-120.72	-369.9	1,143.3	362.1	333.4	28.70	12.616		
8,300.0	7,256.0	8,516.6	7,441.0	22.3	26.3	-120.71	-469.9	1,143.3	362.2	331.8	30.40	11.917		
8,400.0	7,256.0	8,616.6	7,441.0	23.1	27.0	-120.70	-569.9	1,143.3	362.3	330.1	32.29	11.223		
8,500.0	7,256.0	8,716.6	7,441.0	24.0	27.8	-120.69	-669.9	1,143.3	362.5	328.1	34.34	10.555		
8,600.0	7,256.0	8,816.6	7,441.0	25.1	28.7	-120.68	-769.9	1,143.3	362.6	326.0	36.53	9.926		
8,700.0	7,256.0	8,916.6	7,441.0	26.2	29.6	-120.67	-869.9	1,143.3	362.7	323.9	38.83	9.340		
8,800.0	7,256.0	9,016.6	7,441.0	27.3	30.7	-120.66	-969.9	1,143.3	362.8	321.6	41.23	8.800		
8,900.0	7,256.0	9,116.6	7,441.0	28.6	31.8	-120.65	-1,069.9	1,143.3	362.9	319.2	43.70	8.304		
9,000.0	7,256.0	9,216.6	7,441.0	29.9	32.9	-120.64	-1,169.9	1,143.3	363.0	316.8	46.24	7.850		
9,100.0	7,256.0	9,316.6	7,441.0	31.2	34.1	-120.63	-1,269.9	1,143.3	363.1	314.3	48.84	7.435		
9,200.0	7,256.0	9,416.6	7,441.0	32.6	35.4	-120.62	-1,369.9	1,143.3	363.3	311.8	51.49	7.055		
9,300.0	7,256.0	9,516.6	7,441.0	34.0	36.7	-120.61	-1,469.9	1,143.3	363.4	309.2	54.17	6.708		
9,400.0	7,256.0	9,616.6	7,441.0	35.4	38.0	-120.60	-1,569.9	1,143.3	363.5	306.6	56.89	6.389		
9,500.0	7,256.0	9,716.6	7,441.0	36.9	39.4	-120.58	-1,669.9	1,143.3	363.6	303.9	59.65	6.096		
9,600.0	7,256.0	9,816.6	7,441.0	38.4	40.8	-120.57	-1,769.9	1,143.3	363.7	301.3	62.42	5.826		
9,700.0	7,256.0	9,916.6	7,441.0	39.9	42.2	-120.56	-1,869.9	1,143.3	363.8	298.6	65.23	5.578		
9,800.0	7,256.0	10,016.6	7,441.0	41.4	43.7	-120.55	-1,969.9	1,143.3	363.9	295.9	68.05	5.348		
9,900.0	7,256.0	10,116.6	7,441.0	43.0	45.2	-120.54	-2,069.9	1,143.3	364.1	293.2	70.89	5.136		
10,000.0	7,256.0	10,216.6	7,441.0	44.5	46.6	-120.53	-2,169.9	1,143.3	364.2	290.4	73.74	4.938		
10,100.0	7,256.0	10,316.6	7,441.0	46.1	48.2	-120.52	-2,269.9	1,143.3	364.3	287.7	76.61	4.755		
10,200.0	7,256.0	10,416.6	7,441.0	47.7	49.7	-120.51	-2,369.9	1,143.3	364.4	284.9	79.50	4.584		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S10-T2N-R66W (lone) - lone 1G-10H - Hz - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
10,300.0	7,256.0	10,516.6	7,441.0	49.3	51.2	-120.50	-2,469.9	1,143.2	364.5	282.1	82.39	4.424		
10,400.0	7,256.0	10,616.6	7,441.0	50.9	52.8	-120.49	-2,569.9	1,143.2	364.6	279.3	85.30	4.275		
10,500.0	7,256.0	10,716.6	7,441.0	52.5	54.3	-120.48	-2,669.9	1,143.2	364.7	276.5	88.21	4.135		
10,600.0	7,256.0	10,816.6	7,441.0	54.1	55.9	-120.47	-2,769.9	1,143.2	364.9	273.7	91.14	4.003		
10,700.0	7,256.0	10,916.6	7,441.0	55.8	57.5	-120.46	-2,869.9	1,143.2	365.0	270.9	94.07	3.880		
10,800.0	7,256.0	11,016.6	7,441.0	57.4	59.1	-120.45	-2,969.9	1,143.2	365.1	268.1	97.01	3.763		
10,900.0	7,256.0	11,116.6	7,441.0	59.1	60.7	-120.44	-3,069.9	1,143.2	365.2	265.2	99.95	3.654		
11,000.0	7,256.0	11,216.6	7,441.0	60.7	62.3	-120.43	-3,169.9	1,143.2	365.3	262.4	102.90	3.550		
11,100.0	7,256.0	11,316.6	7,441.0	62.4	63.9	-120.42	-3,269.9	1,143.2	365.4	259.6	105.86	3.452		
11,200.0	7,256.0	11,416.6	7,441.0	64.1	65.6	-120.40	-3,369.9	1,143.2	365.5	256.7	108.82	3.359		
11,300.0	7,256.0	11,516.6	7,441.0	65.7	67.2	-120.39	-3,469.9	1,143.2	365.7	253.9	111.79	3.271		
11,400.0	7,256.0	11,616.6	7,441.0	67.4	68.8	-120.38	-3,569.9	1,143.2	365.8	251.0	114.76	3.187		
11,500.0	7,256.0	11,716.6	7,441.0	69.1	70.5	-120.37	-3,669.9	1,143.2	365.9	248.1	117.74	3.108		
11,600.0	7,256.0	11,816.6	7,441.0	70.8	72.1	-120.36	-3,769.9	1,143.2	366.0	245.3	120.72	3.032		
11,700.0	7,256.0	11,916.6	7,441.0	72.4	73.8	-120.35	-3,869.9	1,143.2	366.1	242.4	123.70	2.960		
11,800.0	7,256.0	12,016.6	7,441.0	74.1	75.5	-120.34	-3,969.9	1,143.2	366.2	239.5	126.69	2.891		
11,845.9	7,256.0	12,062.6	7,441.0	74.9	76.2	-120.34	-4,015.8	1,143.2	366.3	238.2	128.06	2.860		
11,888.1	7,256.0	12,101.1	7,441.0	75.6	76.9	-120.33	-4,054.4	1,143.2	366.3	237.1	129.27	2.834 SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design		S10-T2N-R66W (lone) - lone 42-10 (Existing) - Existing - GYRO											Offset Site Error:		0.0 ft		
Survey Program:		100-MWD											Offset Well Error:		0.0 ft		
Reference		Offset		Semi Major Axis			Distance										
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning				
8,800.0	7,256.0	7,230.4	7,227.9	27.3	12.9	87.95	-1,274.0	493.3	454.7	418.9	35.86	12.681					
8,900.0	7,256.0	7,230.1	7,227.6	28.6	12.9	87.90	-1,274.0	493.3	394.8	357.5	37.30	10.586					
9,000.0	7,256.0	7,229.8	7,227.3	29.9	12.9	87.85	-1,274.0	493.3	353.5	314.8	38.77	9.118					
9,100.0	7,256.0	7,229.5	7,227.0	31.2	12.9	87.80	-1,274.0	493.3	337.7	297.5	40.28	8.385					
9,104.5	7,256.0	7,229.5	7,227.0	31.3	12.9	87.80	-1,274.0	493.3	337.7	297.4	40.35	8.370	CC, ES, SF				
9,200.0	7,256.0	7,229.2	7,226.7	32.6	12.9	87.75	-1,274.0	493.4	351.0	309.1	41.81	8.393					
9,300.0	7,256.0	7,228.9	7,226.4	34.0	12.9	87.69	-1,274.0	493.4	390.2	346.8	43.37	8.997					
9,400.0	7,256.0	7,228.5	7,226.1	35.4	12.9	87.64	-1,274.0	493.4	448.7	403.8	44.95	9.983					

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S10-T2N-R66W (lone) - lone 4-2-10 (Existing) - Existing - SURVEYS														Offset Site Error:	0.0 ft
Survey Program: 123-MWD														Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance									
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
0.0	0.0	0.0	0.0	0.0	0.0	128.03	-284.8	364.2	462.6						
100.0	100.0	86.8	86.8	0.2	0.2	128.03	-284.7	364.0	462.1	461.8	0.30	1,521.078			
200.0	200.0	188.0	188.0	0.3	0.3	128.03	-284.2	363.3	461.3	460.6	0.66	704.017			
300.0	300.0	287.4	287.4	0.5	0.5	128.03	-283.7	362.7	460.4	459.4	1.00	458.882			
400.0	400.0	389.5	389.5	0.7	0.7	79.78	-283.3	361.8	459.4	458.0	1.36	338.806			
500.0	500.0	503.1	503.0	0.9	0.9	80.50	-283.4	357.9	456.4	454.6	1.74	262.518			
600.0	599.9	615.2	614.6	1.0	1.1	82.11	-285.1	348.3	450.0	447.8	2.15	209.757			
700.0	699.7	723.5	722.1	1.2	1.4	84.48	-288.1	334.7	441.6	439.0	2.59	170.212			
800.0	799.4	832.5	829.5	1.4	1.8	87.68	-291.5	316.7	431.3	428.2	3.12	138.415			
900.0	898.9	939.3	934.0	1.7	2.2	91.70	-295.4	294.7	419.7	416.0	3.73	112.479			
1,000.0	998.3	1,036.4	1,028.2	1.9	2.6	96.13	-299.0	271.7	408.3	403.9	4.38	93.121			
1,100.0	1,097.4	1,134.2	1,122.8	2.2	3.1	101.14	-302.9	247.4	399.5	394.3	5.11	78.126			
1,200.0	1,196.3	1,229.8	1,214.8	2.5	3.6	106.65	-306.7	221.5	393.3	387.4	5.91	66.547			
1,289.3	1,284.4	1,312.1	1,293.4	2.8	4.0	111.87	-310.3	197.4	391.2	384.6	6.65	58.876 CC			
1,300.0	1,294.9	1,321.8	1,302.7	2.8	4.1	112.51	-310.7	194.5	391.3	384.5	6.73	58.122 ES			
1,400.0	1,393.3	1,408.4	1,384.8	3.1	4.6	118.39	-315.1	167.2	395.1	387.5	7.56	52.277			
1,500.0	1,491.2	1,493.1	1,464.1	3.5	5.2	124.43	-320.3	138.2	406.0	397.7	8.37	48.513			
1,600.0	1,588.9	1,576.2	1,541.3	3.9	5.7	130.40	-325.9	107.8	424.6	415.4	9.11	46.595			
1,700.0	1,686.1	1,657.5	1,616.5	4.4	6.3	135.93	-331.4	77.7	450.4	440.6	9.77	46.073 SF			
1,800.0	1,782.9	1,735.7	1,688.5	4.8	6.9	140.98	-336.9	47.6	483.2	472.9	10.34	46.711			

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S10-T2N-R66W (lone) - lone 44-10 (Existing) - Existing - GYRO												Offset Site Error:	0.0 ft
Survey Program: 100-MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
11,500.0	7,256.0	7,240.4	7,238.8	69.1	12.7	89.67	-4,030.2	614.3	418.7	338.5	80.18	5.222	
11,600.0	7,256.0	7,240.0	7,238.3	70.8	12.7	89.55	-4,030.2	614.3	336.5	254.6	81.90	4.108	
11,700.0	7,256.0	7,239.6	7,237.9	72.4	12.7	89.43	-4,030.2	614.3	266.6	183.0	83.61	3.188	
11,800.0	7,256.0	7,239.1	7,237.4	74.1	12.7	89.31	-4,030.2	614.3	221.2	135.9	85.33	2.593	
11,860.6	7,256.0	7,238.9	7,237.2	75.2	12.7	89.24	-4,030.2	614.3	212.8	126.4	86.38	2.463 CC, ES, SF	
11,888.1	7,256.0	7,238.7	7,237.1	75.6	12.7	89.21	-4,030.2	614.3	214.5	127.7	86.85	2.470	

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S10-T2N-R66W (lone) - lone 6-0-10 (Existing) - Existing - SURVEYS														Offset Site Error: 0.0 ft	
Survey Program: 94-Gyro														Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis		Distance								Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor			
0.0	0.0	8.0	8.0	0.0	0.0	126.93	-273.2	363.4	454.6						
100.0	100.0	117.5	117.5	0.2	0.1	126.86	-271.6	362.2	452.9	452.6	0.25	1,841.824			
200.0	200.0	211.6	211.6	0.3	0.2	126.63	-269.2	362.1	451.2	450.7	0.51	893.303			
300.0	300.0	308.0	307.8	0.5	0.3	126.17	-266.0	363.9	450.7	449.9	0.77	586.410			
400.0	400.0	407.6	407.3	0.7	0.4	77.08	-260.9	367.5	450.5	449.5	1.05	429.383			
500.0	500.0	515.8	514.9	0.9	0.5	76.06	-251.6	373.2	449.3	447.9	1.36	329.657			
600.0	599.9	631.0	629.0	1.0	0.7	74.65	-236.1	379.0	444.9	443.1	1.72	259.369			
700.0	699.7	751.9	747.9	1.2	0.9	73.07	-214.7	382.1	435.9	433.8	2.11	206.762			
800.0	799.4	869.1	862.4	1.4	1.1	71.55	-190.1	381.6	422.4	419.9	2.52	167.809			
900.0	898.9	985.2	975.3	1.7	1.3	70.36	-163.8	375.6	403.6	400.7	2.94	137.374			
1,000.0	998.3	1,091.2	1,078.1	1.9	1.6	69.55	-139.0	367.1	381.7	378.3	3.36	113.676			
1,100.0	1,097.4	1,201.0	1,184.1	2.2	1.8	69.11	-113.1	355.0	356.4	352.6	3.80	93.906			
1,200.0	1,196.3	1,307.4	1,286.0	2.5	2.1	69.03	-86.8	339.6	327.0	322.8	4.24	77.146			
1,300.0	1,294.9	1,405.1	1,379.2	2.8	2.3	69.42	-62.5	323.3	295.1	290.4	4.69	62.986			
1,400.0	1,393.3	1,502.2	1,471.7	3.1	2.6	70.24	-38.0	306.5	262.0	256.9	5.15	50.881			
1,500.0	1,491.2	1,598.4	1,562.9	3.5	2.8	71.62	-13.1	289.2	227.3	221.7	5.63	40.391			
1,600.0	1,588.9	1,693.6	1,652.9	3.9	3.1	73.68	12.6	271.5	191.3	185.2	6.12	31.247			
1,700.0	1,686.1	1,785.8	1,739.8	4.4	3.4	76.85	38.2	254.4	154.7	148.1	6.61	23.405			
1,800.0	1,782.9	1,877.3	1,826.2	4.8	3.6	82.88	62.8	237.5	119.0	111.9	7.03	16.932			
1,900.0	1,879.3	1,967.9	1,912.4	5.3	3.9	95.02	85.5	220.8	86.6	79.4	7.24	11.957			
2,000.0	1,975.2	2,060.1	2,000.3	5.8	4.1	118.78	107.7	204.3	63.6	56.3	7.28	8.730			
2,063.6	2,036.0	2,118.7	2,056.2	6.2	4.3	140.21	122.1	193.8	58.5	51.0	7.48	7.812 CC, ES, SF			
2,100.0	2,070.8	2,152.2	2,088.1	6.3	4.4	152.73	130.2	188.0	60.2	52.6	7.59	7.928			
2,200.0	2,166.4	2,244.7	2,176.6	6.9	4.6	179.55	152.4	172.6	78.6	70.5	8.08	9.728			
2,300.0	2,262.1	2,337.5	2,265.6	7.4	4.8	-165.59	174.1	157.9	107.5	98.5	8.96	11.996			
2,400.0	2,357.7	2,431.6	2,356.0	7.9	5.1	-157.22	195.8	143.4	140.1	130.2	9.81	14.272			
2,500.0	2,453.3	2,525.3	2,446.3	8.5	5.3	-152.14	217.3	129.9	173.5	162.9	10.59	16.386			
2,600.0	2,548.9	2,617.1	2,534.4	9.0	5.6	-148.53	239.0	116.2	208.0	196.7	11.31	18.395			
2,700.0	2,644.6	2,710.4	2,624.3	9.6	5.8	-146.25	259.7	102.0	243.5	231.6	11.97	20.351			
2,800.0	2,740.2	2,805.5	2,716.1	10.1	6.0	-144.72	280.0	88.2	278.8	266.2	12.60	22.124			
2,900.0	2,835.8	2,896.8	2,804.1	10.6	6.2	-143.37	300.5	75.0	314.1	300.8	13.24	23.724			
3,000.0	2,931.5	2,988.5	2,892.1	11.2	6.5	-142.12	321.9	60.8	350.2	336.3	13.88	25.224			
3,100.0	3,027.1	3,080.7	2,980.4	11.7	6.7	-140.94	344.4	46.4	386.7	372.1	14.55	26.579			
3,200.0	3,122.7	3,172.8	3,068.1	12.3	7.0	-139.76	368.2	31.8	423.5	408.2	15.22	27.818			
3,300.0	3,218.4	3,265.3	3,156.3	12.8	7.2	-138.77	392.0	17.0	460.4	444.6	15.89	28.969			
3,400.0	3,314.0	3,359.8	3,246.2	13.4	7.5	-137.86	416.7	2.0	497.4	480.9	16.56	30.030			

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S10-T2N-R66W (lone) - lone 8-6-10 (Existing) - DD - Plan #1												Offset Site Error:	0.0 ft
Survey Program: 0-MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	
10,700.0	7,256.0	7,445.7	7,274.0	55.8	25.1	-90.00	-3,016.2	1,269.1	464.1	387.9	76.26	6.086	
10,800.0	7,256.0	7,445.7	7,274.0	57.4	25.1	-90.00	-3,016.2	1,269.1	443.0	365.1	77.96	5.683	
10,845.7	7,256.0	7,445.7	7,274.0	58.2	25.1	-90.00	-3,016.2	1,269.1	440.7	361.9	78.74	5.597 CC, ES	
10,900.0	7,256.0	7,445.7	7,274.0	59.1	25.1	-90.00	-3,016.2	1,269.1	444.0	364.4	79.66	5.574 SF	
11,000.0	7,256.0	7,445.7	7,274.0	60.7	25.1	-90.00	-3,016.2	1,269.1	466.9	385.6	81.36	5.739	

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1F-10H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5012.0ft (Original Well Elev)
Reference Site:	S10-T2N-R66W (lone)	MD Reference:	WELL @ 5012.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1F-10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 5012.0ft (Original Well Elev)

Offset Depths are relative to Offset Datum

Central Meridian is -105.500000 °

Coordinates are relative to: lone 1F-10H

Coordinate System is US State Plane 1983, Colorado Northern Zone

Grid Convergence at Surface is: 0.48°

