

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400366747

Date Received:

01/10/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Sandra Salazar  
Phone: (303) 629-8456  
Fax: (303) 629-8268

5. API Number 05-045-20520-00  
6. County: GARFIELD  
7. Well Name: Savage  
Well Number: RWF 413-35  
8. Location: QtrQtr: SWNW Section: 35 Township: 6S Range: 94W Meridian: 6  
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/11/2012 End Date: 10/24/2012 Date of First Production this formation: 10/15/2012

Perforations Top: 5622 Bottom: 7674 No. Holes: 131 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

3612 Gals 7 1/2% HCL; 756000 # 30/50 Sand; 165600 100/Mesh; 26046 Bbls Slickwater (Summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 26132 Max pressure during treatment (psi): 5841

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 86 Number of staged intervals: 6

Recycled water used in treatment (bbl): 26046 Flowback volume recovered (bbl): 15417

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 921600 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/26/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 958 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 958 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1544 Tubing PSI: 1378 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1122 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7374 Tbg setting date: 11/02/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

- All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sandra Salazar

Title: Permit Technician II Date: 1/10/2013 Email sandra.salazar@wpenergy.com  
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### **Attachment Check List**

| Att Doc Num | Name              |
|-------------|-------------------|
| 400366747   | FORM 5A SUBMITTED |
| 400368178   | WELLBORE DIAGRAM  |

Total Attach: 2 Files

### **General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b>               | <b><u>Comment Date</u></b> |
|--------------------------|-------------------------------------|----------------------------|
| Permit                   | off hold; oper. sub. pressure info. | 2/4/2013 2:35:13 PM        |
| Permit                   | on hold; max frac pressure needed.  | 2/1/2013 2:35:41 PM        |

Total: 2 comment(s)